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Use of Time-Synchronized Measurements in the Operations Horizon

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Recognizing the Training Needs





Current State of Synchrophasor-Based Applications:

- Widely deployed for use in the Operations Planning and Operations Assessment Horizons.
- Limited integration into the control room environment for use in the Same-day and Real-time Operations Horizon.

Solution: Develop training for System Operators and Operations Support staff to demonstrate how synchrophasor measurements can be used to support the performance of reliability-related tasks.

Training Course **Description**





TRS and PNNL are collaborating to develop a Use of Time-Synchronized Measurements in the Real-time Ops Horizon training course (8 CEH).

Course Summary: Provide an introduction to synchrophasor technology, describe the value it can provide in the Real-time Ops Horizon, and demonstrate how synchrophasor-based apps can be used by grid operators and electric utilities to improve wide-area situational awareness and grid reliability.

Intended Audience: RC, BA and TOP System Operators and Operations Support staff tasked with monitoring and controlling the Bulk Electric System.

Training Course Description (Cont.)





Training Location: Train-the-Trainer sessions and operator training classes to be held at PNNL and select offsite locations in Spring/Summer 2019.

Training Cost: No registration fee (entities responsible for travel costs only).





Overreaching Training Goals





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- Increase knowledge and advance use of synchrophasor technology by creating training materials that grid operators and electric utilities can integrate into their respective training programs.
- Provide train-the-trainer workshops to help electric industry trainers meet the underlying knowledge requirements before delivering company-specific training on the topic.







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- Lesson 1: Intro to Synchrophasor Technology
- Lesson 2: NERC Functional Roles & Responsibilities
- Lesson 3: Recognizing Power System Oscillations
- Lesson 4: Monitoring Frequency, Voltage & Real/Reactive Power
- Lesson 5: Monitoring Phase Angle Deltas

Design & Development – Lessons Learned





- Demonstrating Value in the Control Room Developing content that will help entities build business cases.
- Strong Operational Use Cases Defining specific uses of time-synched measurements to perform operational tasks.
- Flexible Assessment Methods Designing a training course that allows for different assessment methods.
- Advanced Training Options Considering additional training classes to address more advanced uses of the technology (enhanced state estimation, system islanding and blackstart restoration, etc.)





Are PNNL and TRS in search of industry partners to assist with the design and development of training materials?

Yes, all grid operators and electric utilities that wish to participate in the design and development of course materials are invited to do so. A generic version of the training materials will be made available to industry upon completion of the project.

Who has agreed to participate so far?

ATC, ERCOT, ISO-NE, LCRA, Peak Reliability, SCE, Southern Company and WAPA have agreed to support this effort so far.

Contact Information





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