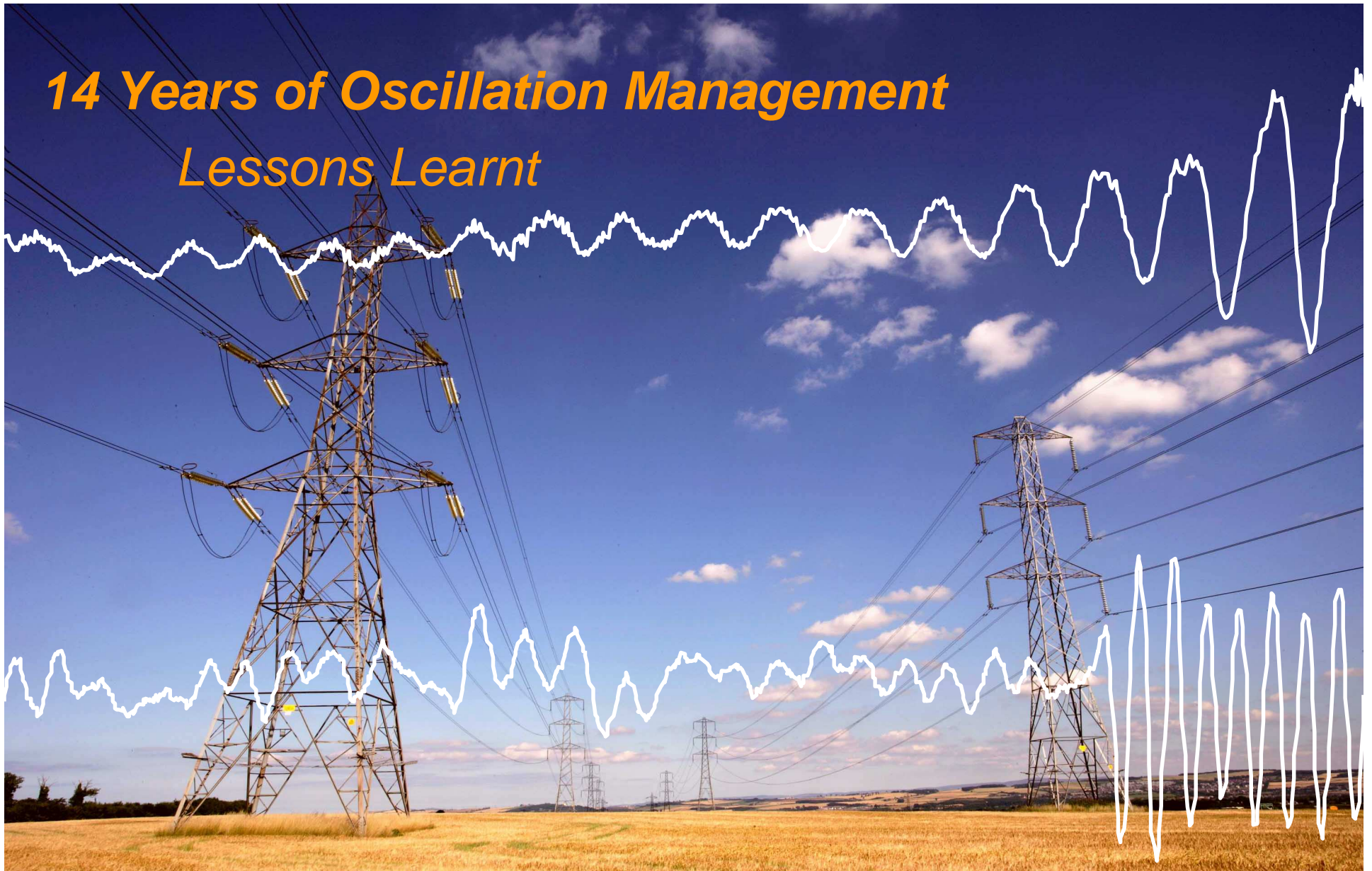
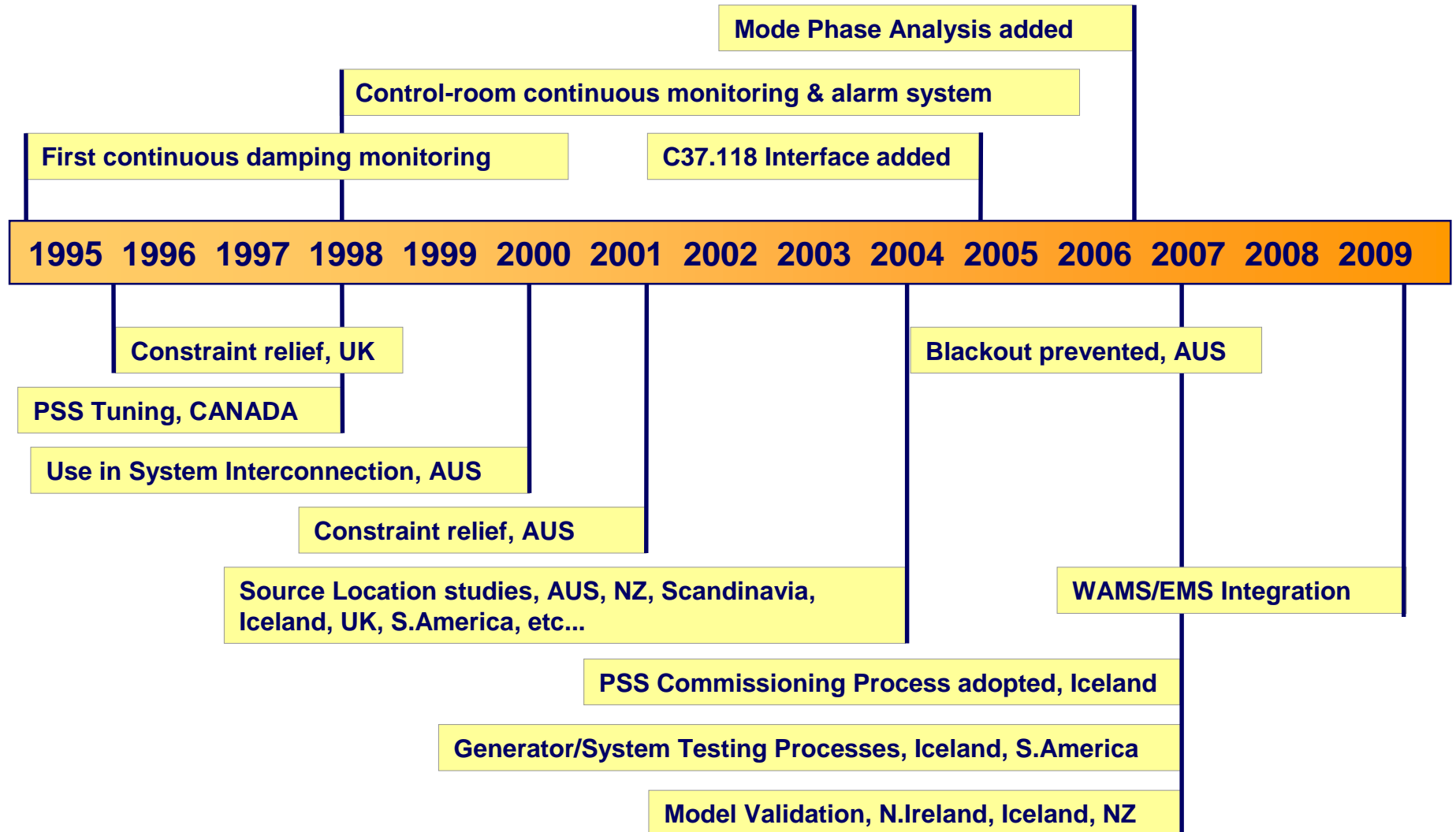


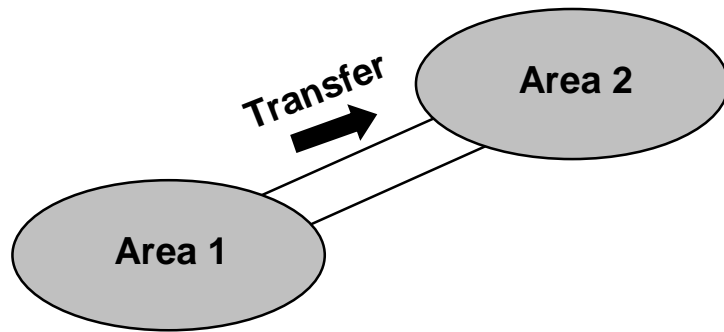
14 Years of Oscillation Management
Lessons Learnt



Landmarks in Oscillation Monitoring

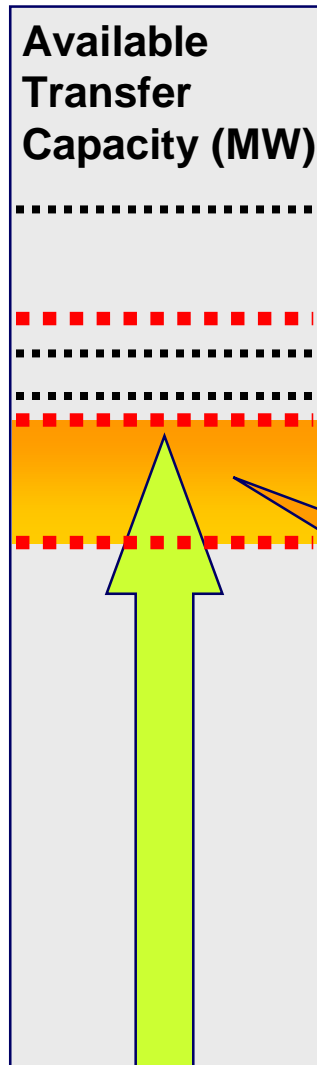


Transfer Constraint Relief



**Applied in
Australia & UK
+300MW**

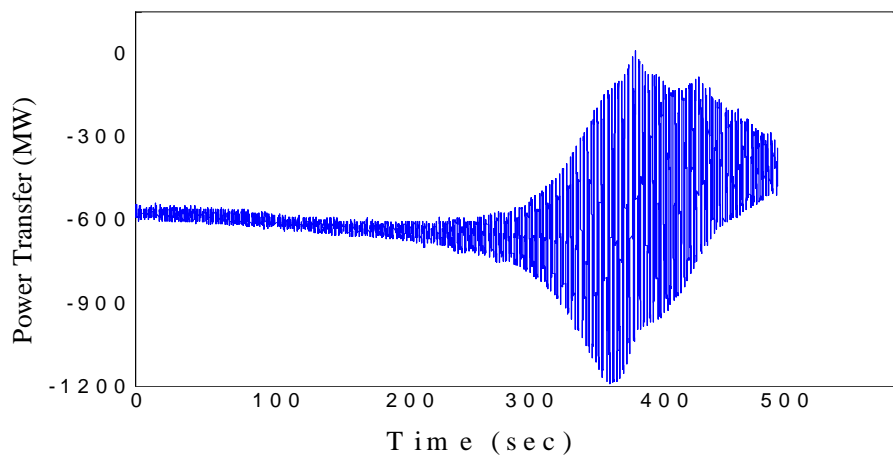
True Damping Limit
Model Damping Limit
**Model Damping Limit
with Margin**



Thermal Limit

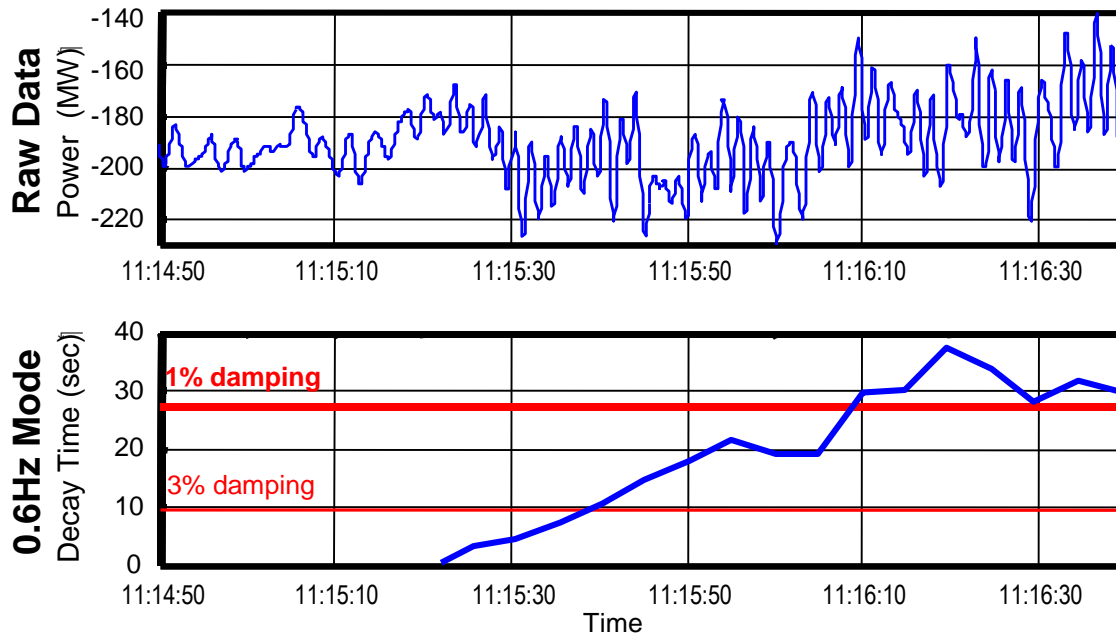
Transient / Voltage
Stability Limits

**Capacity available
provided measured
damping is acceptable**

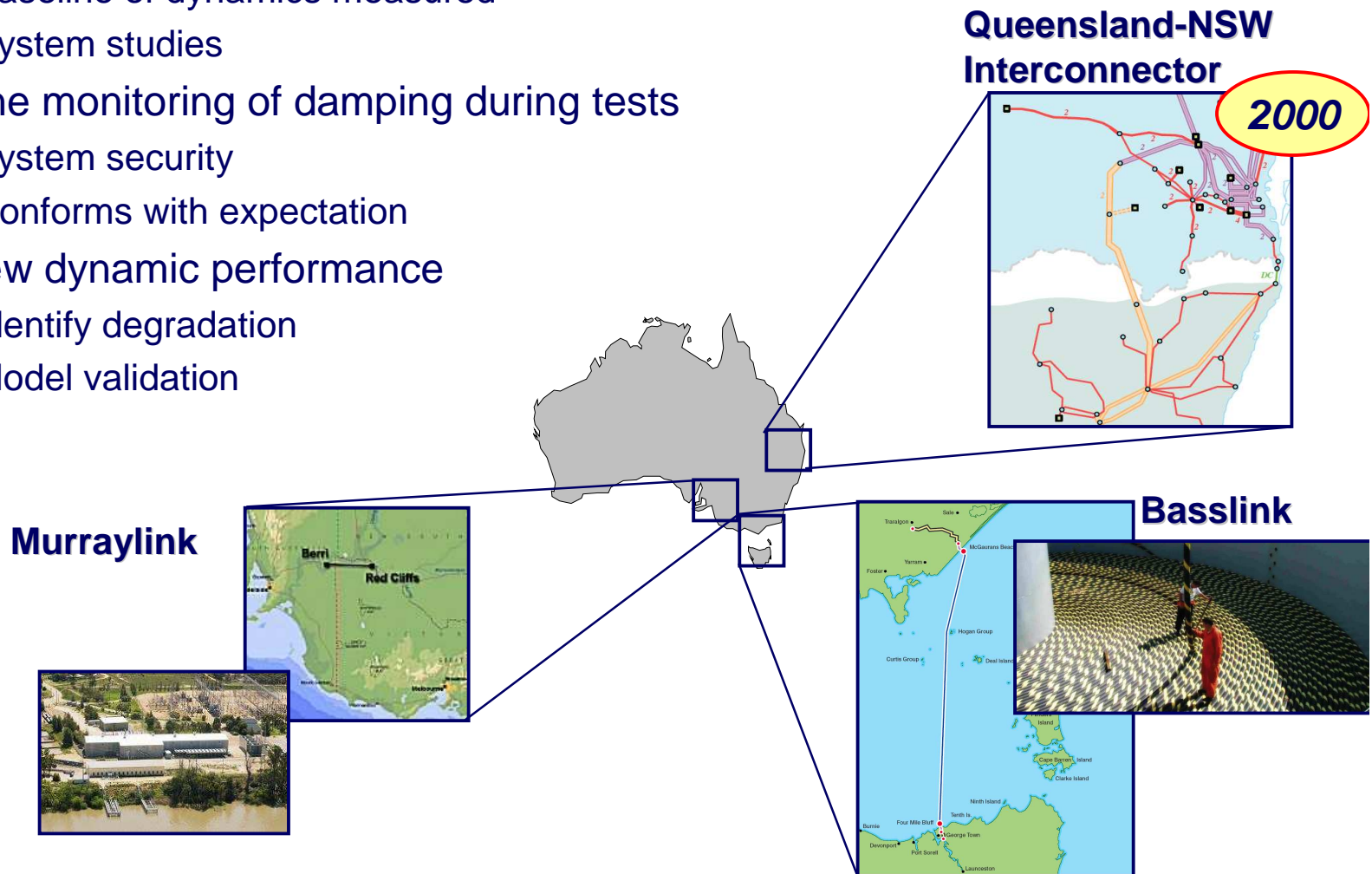


**Separation avoided
AUS 2004**

- ◆ Sudden instability in a normally well-damped mode
- ◆ Alarm generated in <90 seconds of the onset
- ◆ Operators awareness, prompt action despite EMS alarm flood
- ◆ Alarm on damping - measured oscillations small, but >300MW at source
- ◆ System splitting and blackout avoided

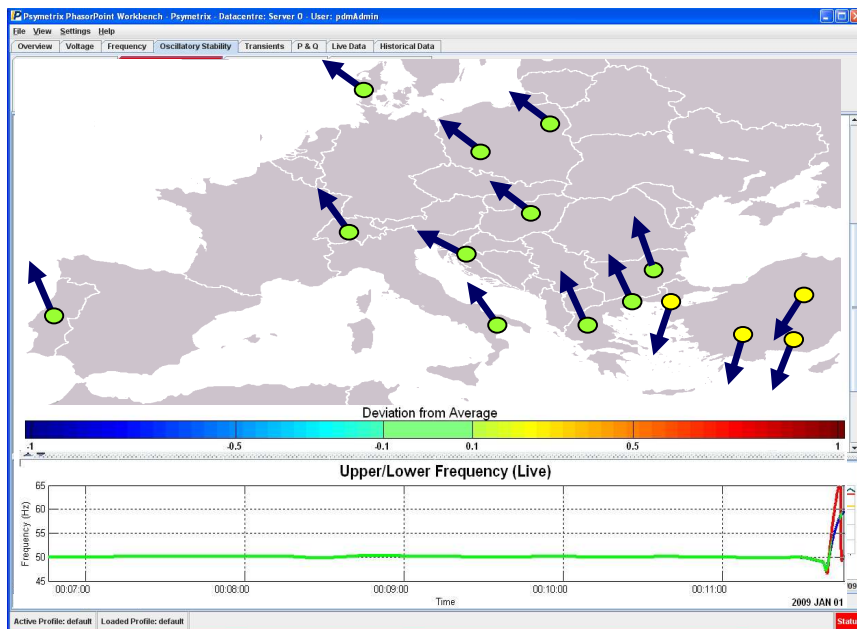


- ◆ Wide-Area Dynamics Monitoring required for line commissioning
 - ◆ Pre-commissioning
 - ◆ Baseline of dynamics measured
 - ◆ System studies
 - ◆ On-line monitoring of damping during tests
 - ◆ System security
 - ◆ Conforms with expectation
 - ◆ Review dynamic performance
 - ◆ Identify degradation
 - ◆ Model validation



Real-Time Angle & Frequency

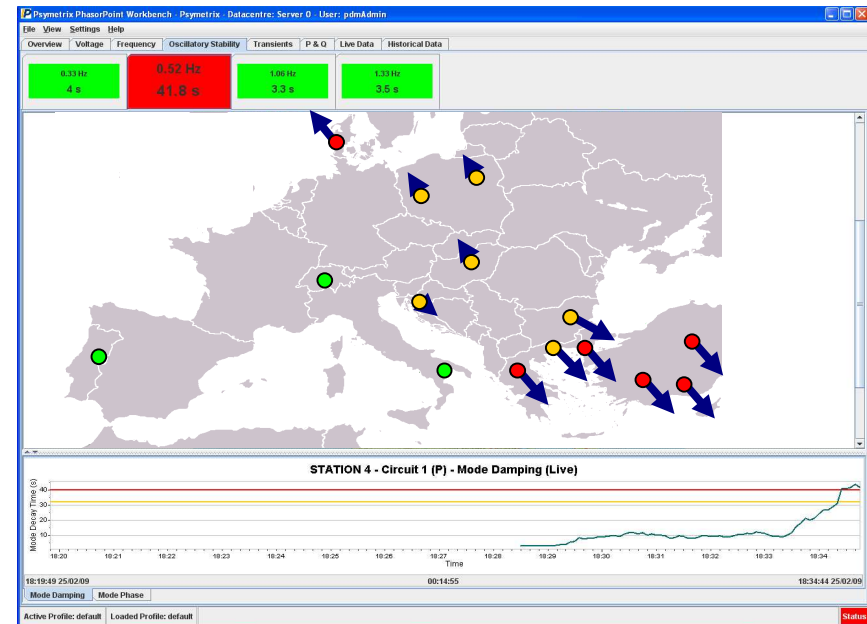
- ◆ System Integrity
- ◆ Islanding
- ◆ Angular separation (stress)



Note: Data is for illustration only, not based on a particular event

Real-Time Damping, Mode Shape

- ◆ New poorly damped low frequency modes
- ◆ Geographical pattern (mode shape)



Note: Data is for illustration only, not based on a particular event

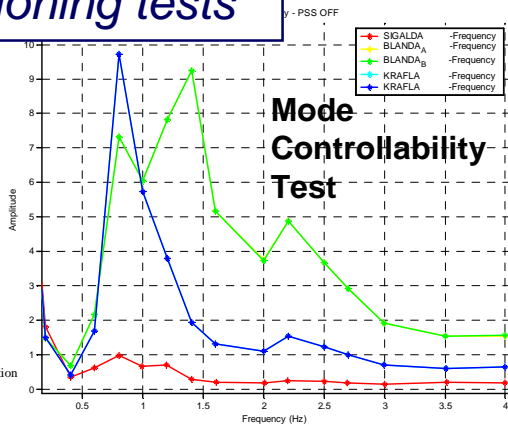
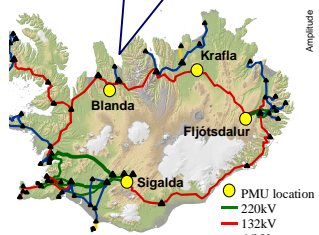
REAL-TIME STABILITY MONITORING FOR EXPANSION OF THE UCTE SYNCHRONOUS AREA

Wilson D.H., Lubosny Z. (Psymetrix), Lopez-Barba S. (Red Electrica, Spain), APE, Poland, 2009

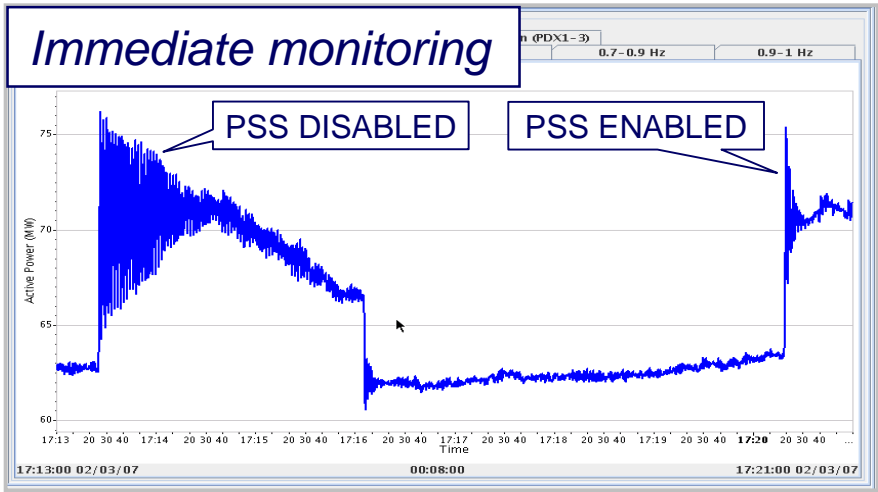
Power System Stabiliser Tuning Process

Pre-commissioning tests

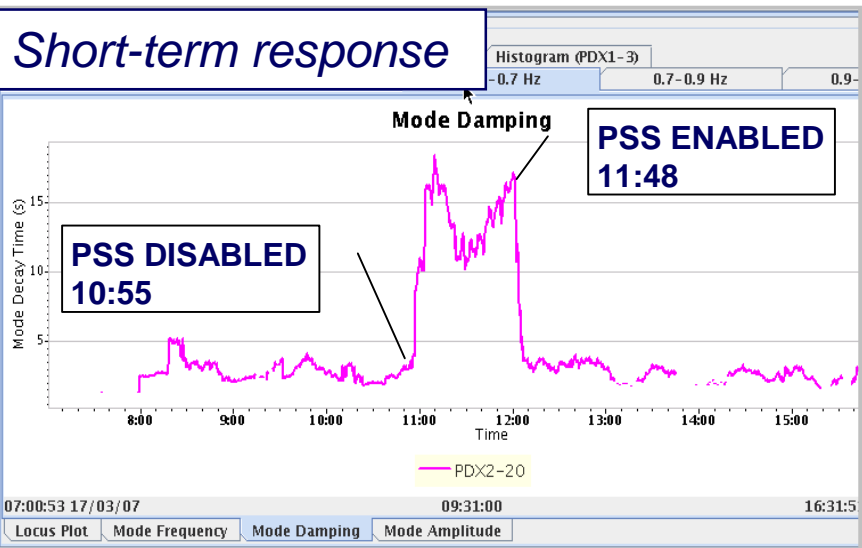
AVR input probing



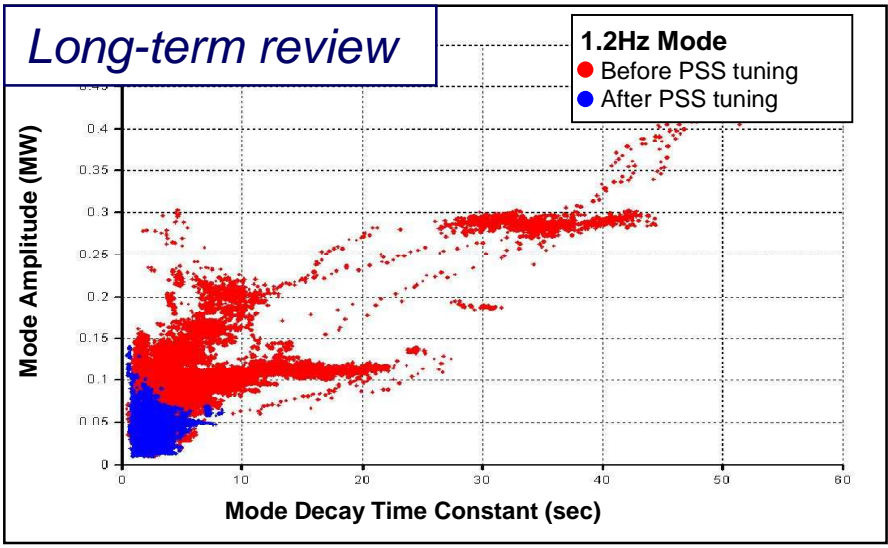
Immediate monitoring



Short-term response

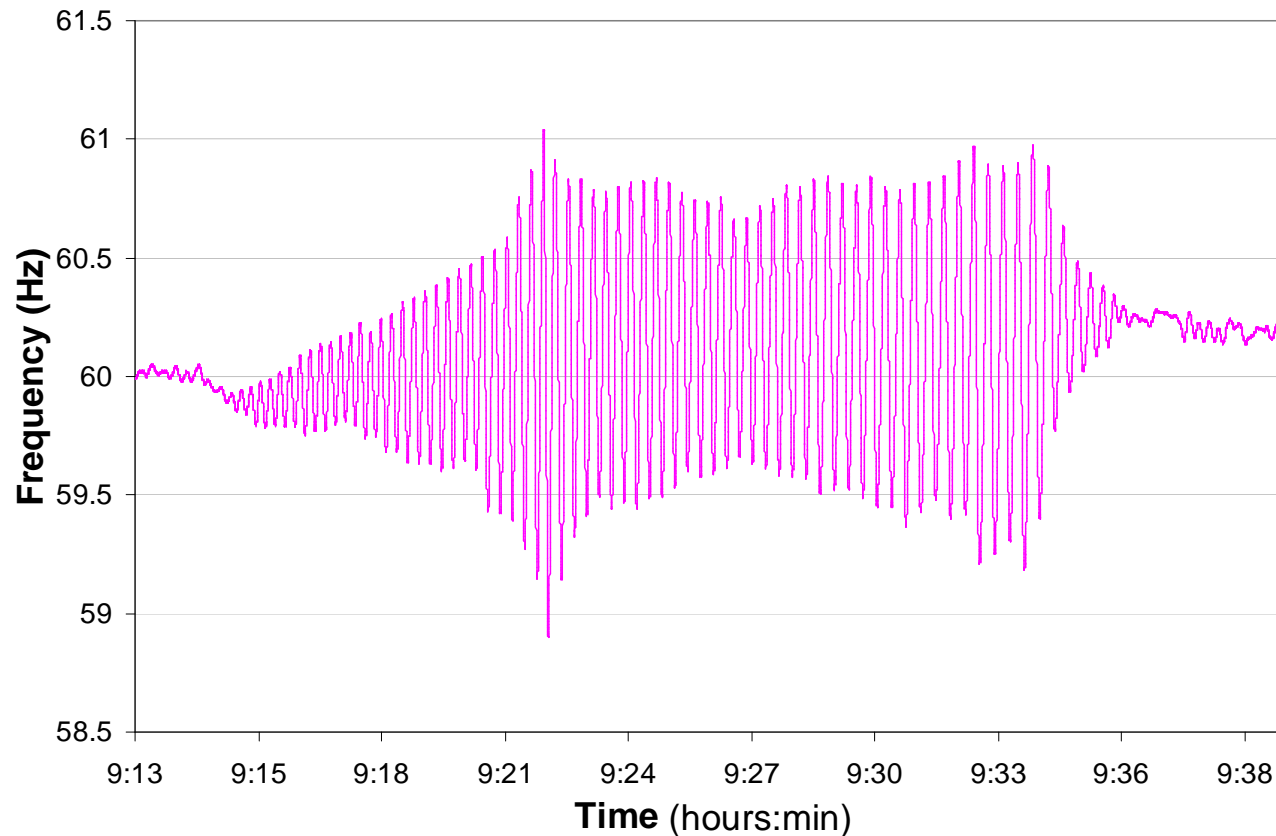


Long-term review



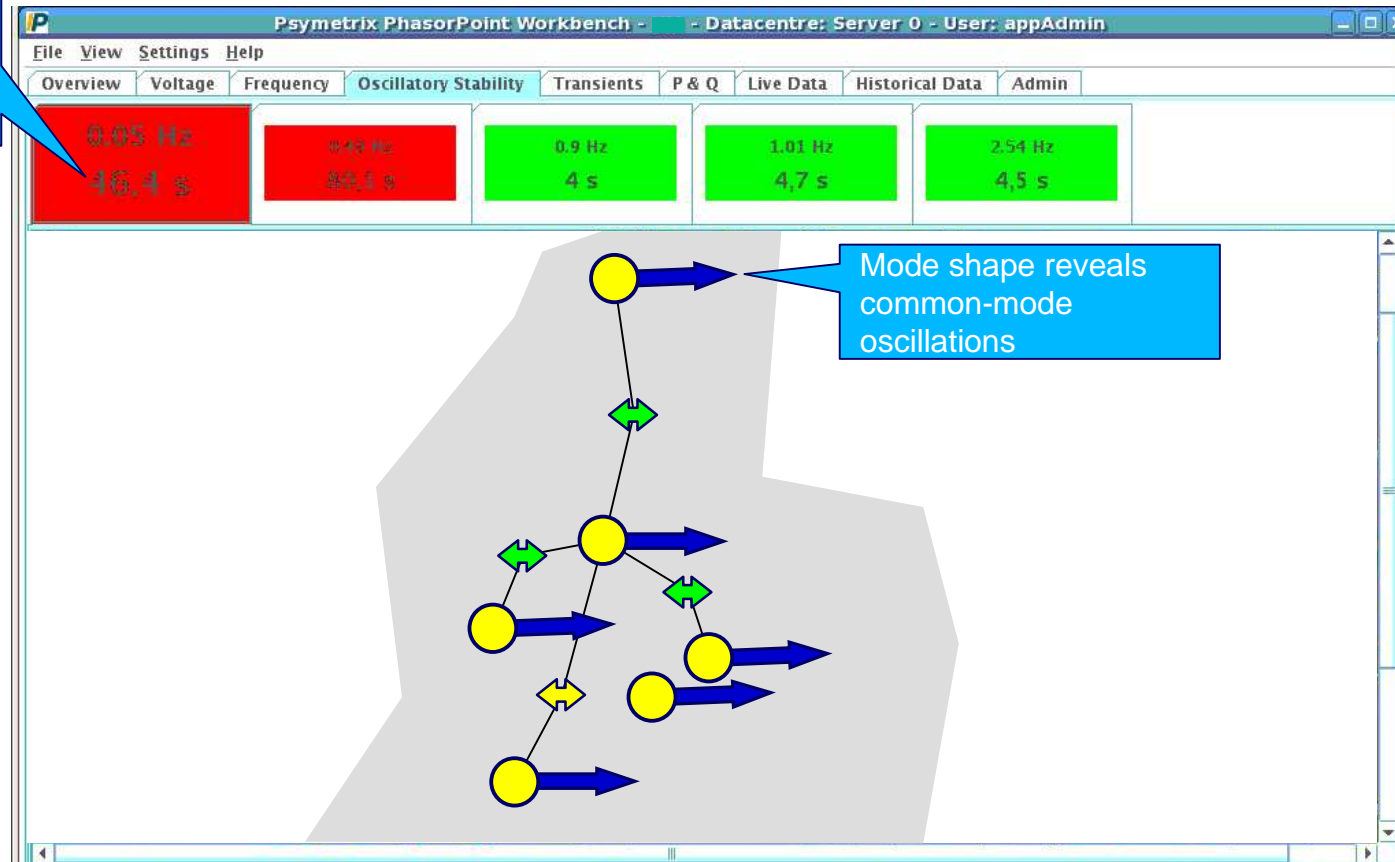
- ◆ Frequency Control Problem
 - ◆ Interconnector tripping
 - ◆ Load-shed relay tripping
 - ◆ Generator stress

- ◆ Unknown source of problem
- ◆ Several recurrences
- ◆ Conventional measurement insufficient to diagnose

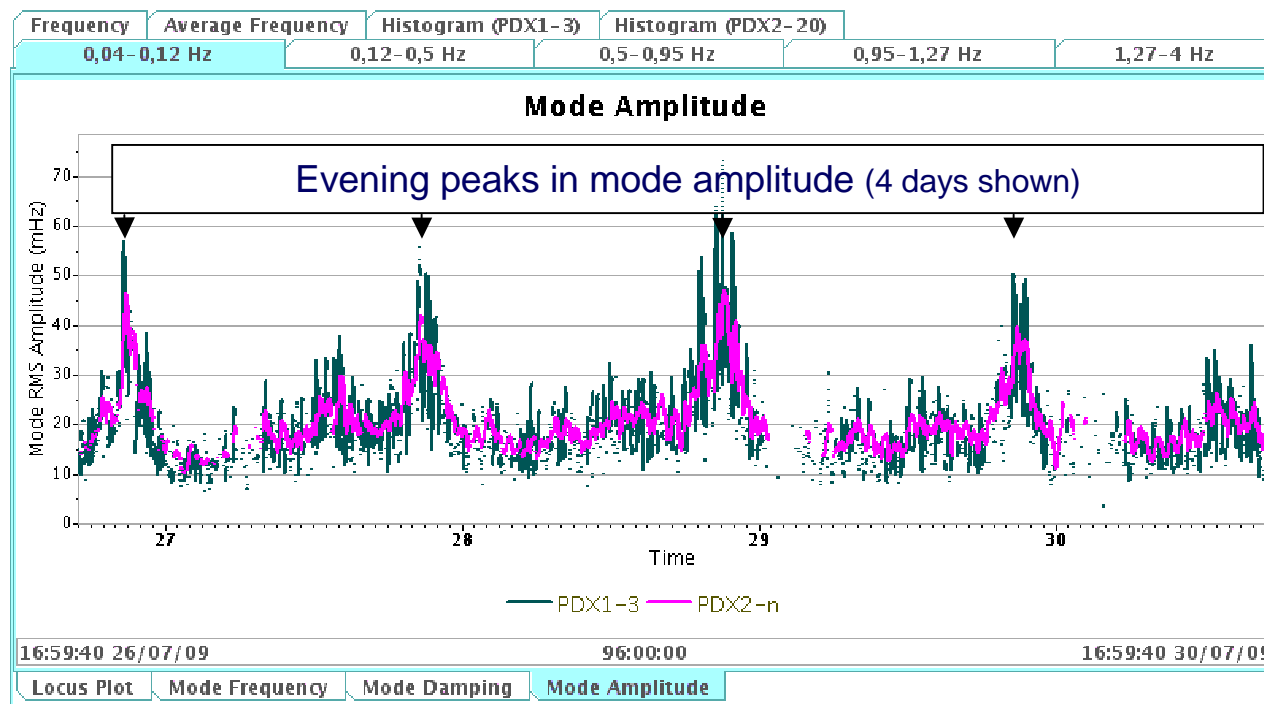


- ◆ WAMS with PMUs at key nodes

Poorly damped small-signal oscillations - *diagnose without waiting for instability*



- ◆ Pattern of mode amplitude in time
 - ◆ Correlate changes with SCADA records
 - ◆ Choose appropriate time for system tests

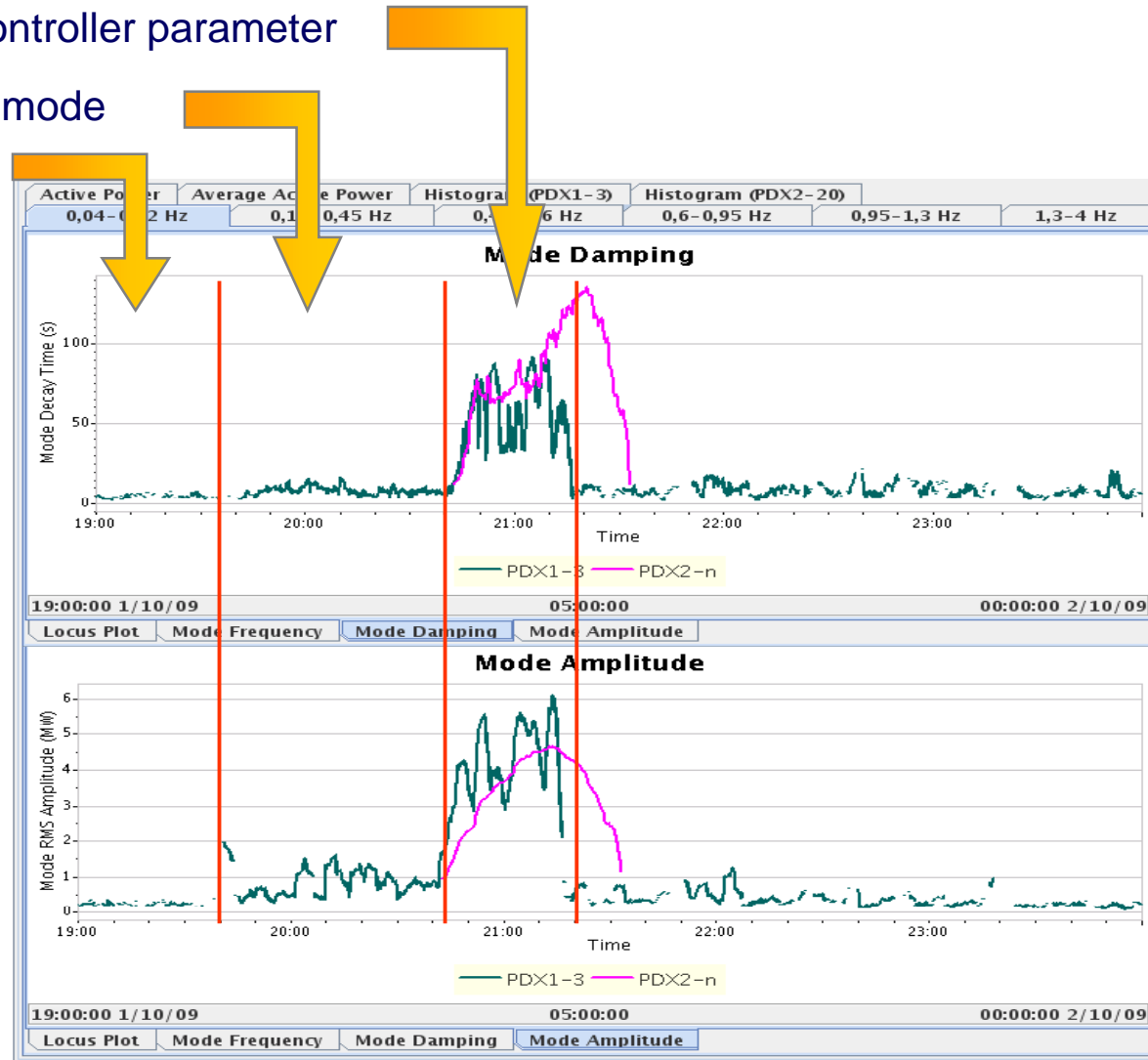


- ◆ Test by changing Control Mode

Sensitivity to controller parameter

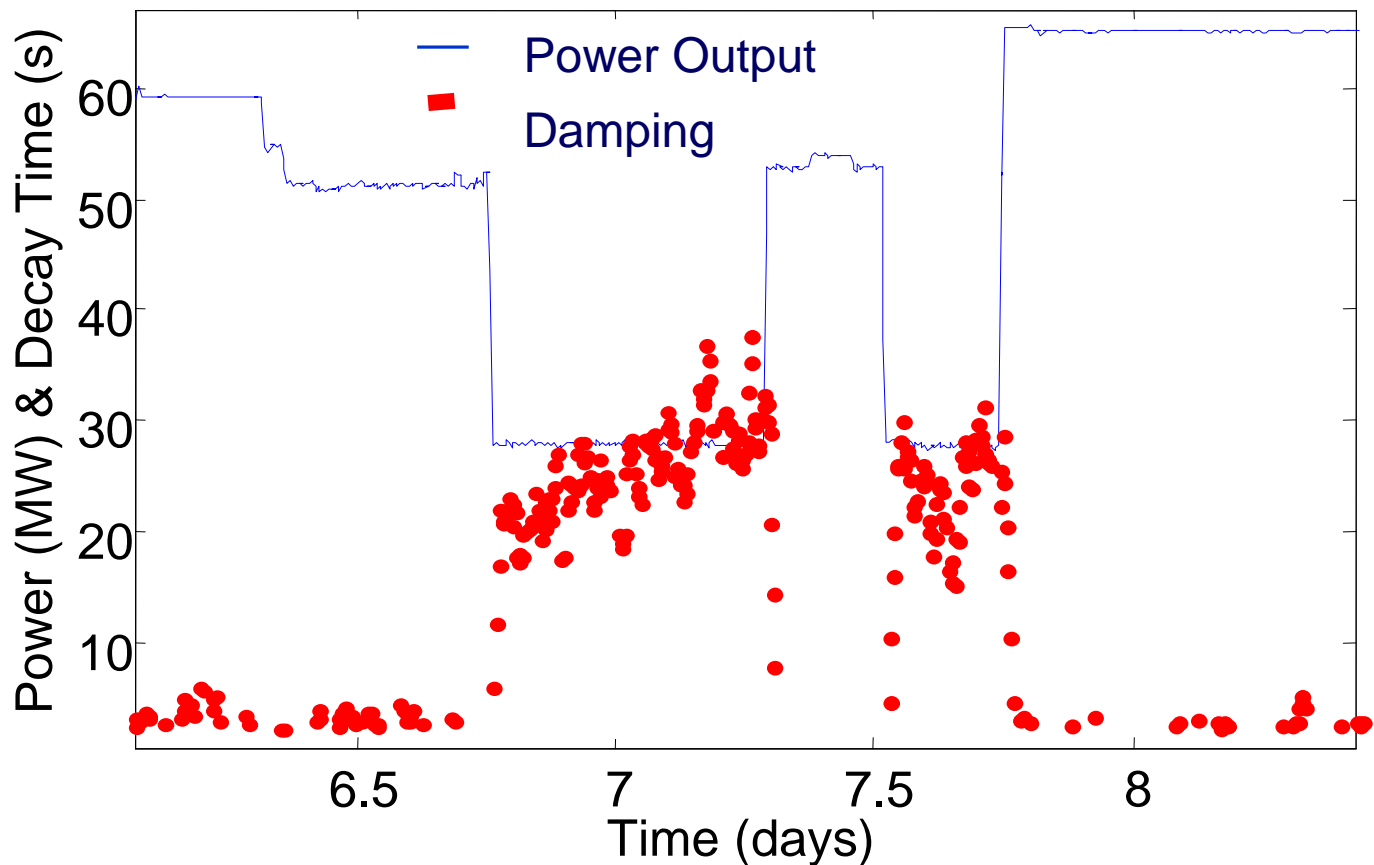
Normal control mode

Known safe control mode

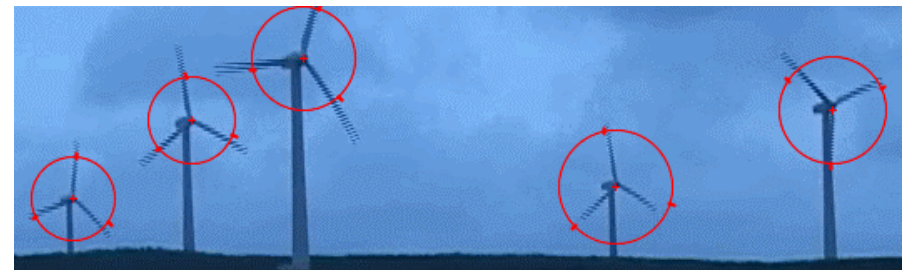
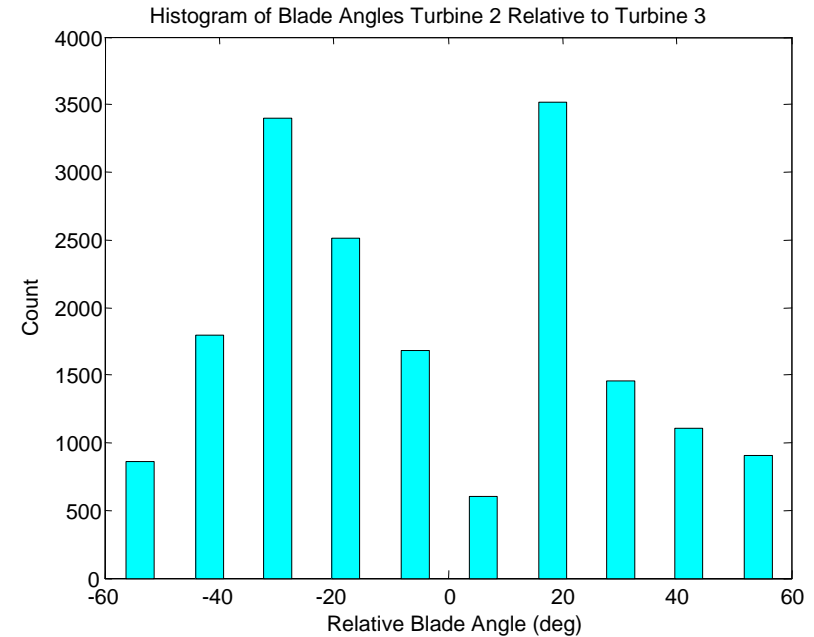
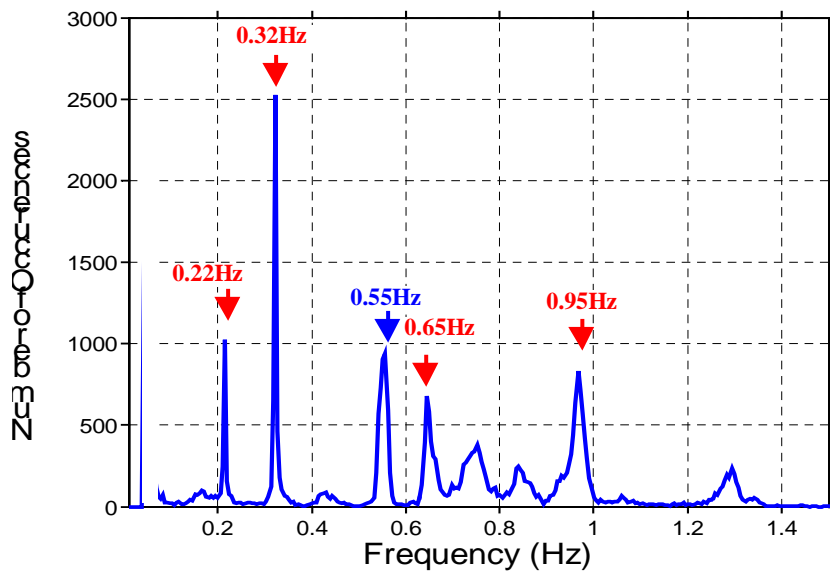


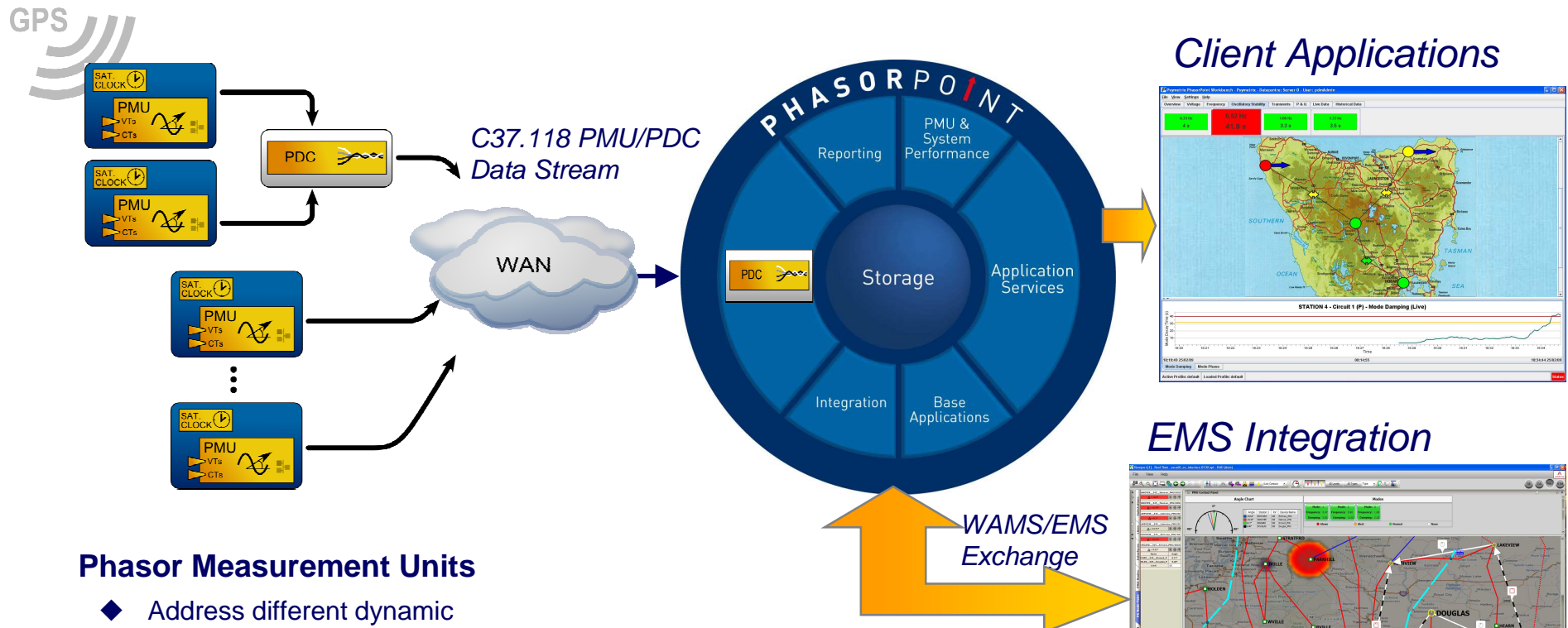
- ◆ *Iceland*: Oscillation problem found by correlating EMS data with damping
- ◆ Approach used in Australia, Scandinavia, South America, UK
- ◆ Sensitivity important for defining response

0.45Hz Mode decay time at generator



- ◆ Blade-passing frequency seen strongly in windfarm power
 - ◆ Video & blade angle recognition
 - ◆ Statistical analysis
- ◆ Measurement-based evidence of blade angle coherency
- ◆ Effect replicated in detailed model





Phasor Measurement Units

- ◆ Address different dynamic performance
- ◆ Continuous vs on-demand PMUs



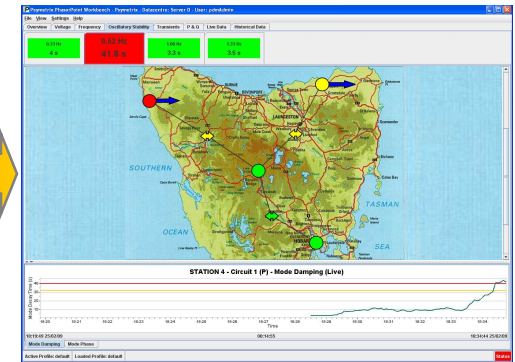
Phasor Data Concentrator

- ◆ Substation data buffering
- ◆ System tests can be several hours
- ◆ Careful filtering before downsampling

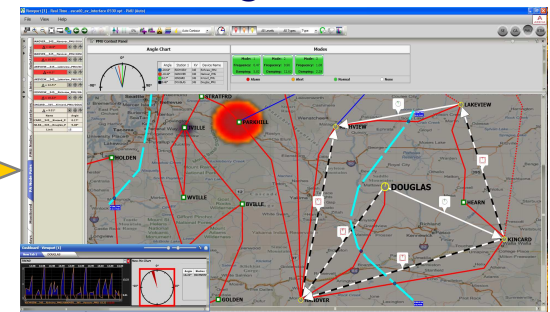
Oscillation Applications

- ◆ Real-time
 - ◆ Robust against lost data
 - ◆ Fast response
 - ◆ Clear geographic pattern
 - ◆ Well set alarms
- ◆ Off-line
 - ◆ Slower response
 - ◆ Accurate & stable

Client Applications



EMS Integration



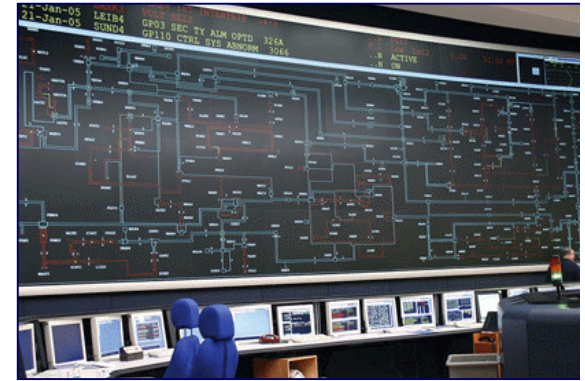
Data Storage

- ◆ Continuous dynamics data storage (e.g. 1 year)
- ◆ Triggered longer-term storage
- ◆ Link SCADA & dynamics archives

- ◆ CONTROL ROOM
 - ◆ Key part of situational awareness
 - ◆ Guidance / practical knowledge vital

- ◆ PLANT PERFORMANCE
 - ◆ Test process is effective & secure
 - ◆ Improve understanding of plant/system interaction

- ◆ PLANNING
 - ◆ Valuable diagnostic tool esp. where model imperfect
 - ◆ Understand the risks, facilitate control-room response



***Now incorporated in Operational,
Planning & Test Procedures***

Dr Douglas Wilson, CTO

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