

# Operations Implementation Task Team (OITT) Report

*NASPI Workgroup Meeting  
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# *Team's Scope, Goals and Activities*

## **Scope**

- ❑ *Deployment of and training and tools enabling operators, reliability coordinators and others engaged in operational aspects of grid reliability to effectively monitor and assess the real-time operations of the bulk power grid on a wide area basis.*
- ❑ *Tools include applications that utilize PMU data for state estimation and other real-time applications.*

## **Goals & Activities**

- *Expand and improve suite of tools*
- *Provide Operator (and Engineer) education and training on phasor technology and use of tools*
- *Expand and promote NASPI participation and infrastructure*
- *Display development and management*



# Accomplishments

Goal: Provide Operator (and Engineer) education and training on phasor technology and use of tools

- Webcasts (archived versions available) conducted on:
  - *Calibration and Conversion of a DFR to a PMU.*
  - *Performing Small Signal Stability Analysis (SSSA) on PMU Data using RTDMS.*
  - *Connecting SEL Relays with PMU functionality to the NASPI Data Concentrator.*
- NERC Continuing Education program on synchrophasors deployed at Bismarck State College.
- Developed 6Cs Training Template for “Respond to Angular Separation” and “Small-Signal Stability”.



# Accomplishments (cont.)

## Goal: Expand and promote NASPI participation and infrastructure

- RTDMS User Group charter and webpage created:
  - <http://www.phasor-rtdms.com/prtdms-web/rtdmsusergroup.html>
- ERCOT participation on OITT has started – Starter Phasor Monitoring System and RTDMS to be installed at ERCOT by year-end.
- Data Agreements being established with BPA, SCE and others for data sharing across WECC.
- CIGRE paper and presentation on SE Enhanced Performance with PMU Pilot Project (August, Paris).



# Accomplishments (cont.)

## Goal: Expand and improve suite of tools

- Enhanced data reporting capabilities on RTDMS – incorporates user based extraction and presentation on long-term statistics (e.g. Daily or Weekly) in support of baselining activity.

*Status: Deployed.*

- Automated email notifications and associated information on:
  - (1) threshold violations,
  - (2) poor data quality, (e.g. PMUs, PDCs not reporting)
  - (3) RTDMS system failures

*Status: Development complete; undergoing field testing.*

- Measurement based voltage and angle sensitivity displays to alert user on departure from the corresponding power-voltage and power-angle curves respectively.

*Status: Development complete; undergoing factory testing.*

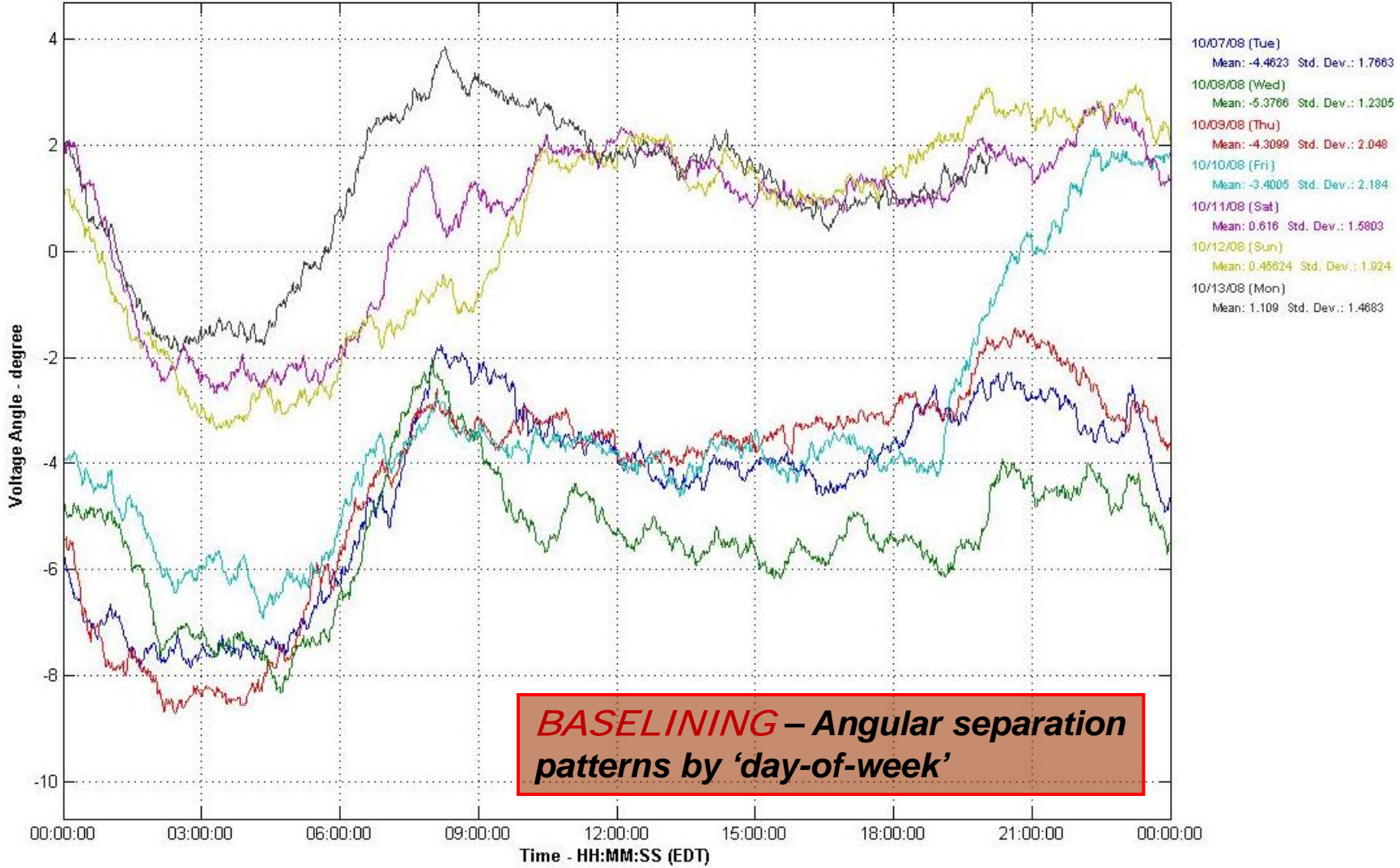
- RTDMS Visualization Client enhancements based on end-user feedback

*Status: Under development ; release targeted by Year End 2008.*



# Example of New RTDMS Reports Features

Voltage Angle Data Trend (1-Minute Resolution): Rush Island.VA.Stfr-1 Line +SV- Ref: Callaway.VA.Mtgy-Cal-7 L S  
Start Time: 07-Oct-2008 00:01:00 EDT  
End Time: 13-Oct-2008 20:08:00 EDT



# *Future Plans*

- Establish RTDMS Users Group & listserv as a medium to gather end-user feedback on existing and planned functionalities.
- Develop data archive for engineers and researchers.
- Establish realistic alarming limits based on angle baseline analysis as well as implementing soft limits.
- Implement automated report generation for significant alarms.
- Identify other tools that could send alerts, alarms and other cues to the RTDMS platform.

