#### Equipment Placement Task Team The Importance of Being Metered

### NASPI Working Group Meeting Long Beach, CA

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May 9, 2007

NORTH AMERICAN ELECTRIC

## **NERC Proposed Location Criteria**

In Eastern Interconnection

- Flowgates TLR 5s over last 2 years In Western Interconnection
- Rated Paths
- Generating <u>Stations</u> ≥ 1,500 MW
- Major Transmission Interfaces
  - Regional/interregional studies
- Angular separation observability
  - Covers inter-area oscillations
- Correlation to regional DME locations
- Major load centers



## EPTT – Next Steps

- Refine NERC proposed location list
  - Review for application coverage
- Work with WECC
  - WAMS Task Force
  - Disturbance Monitoring Working Group (DMWG)
  - Model Validation Working Group (MVWG)
- Differentiate between PMU capable relays and true PMUs
- Catalogue data at each location
- Help define scope with ERCOT



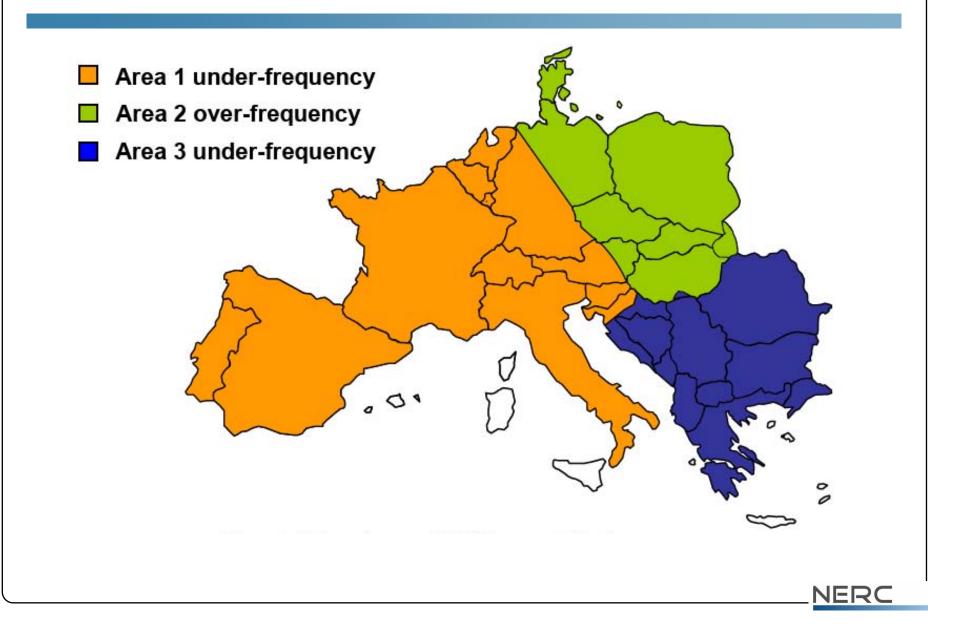
# Equipment Cataloguing Needs

- Location
- Manufacturer
  - Model
- Protocol (37.118, OPC, etc.)
- Required offsets (if applicable)
- Data Channels (for each)
  - Data Description
  - Data type/label (V, Amp, MW, etc.)
  - Sample rate (A/D converter info?)
  - Phase (which phase is the voltage or current)

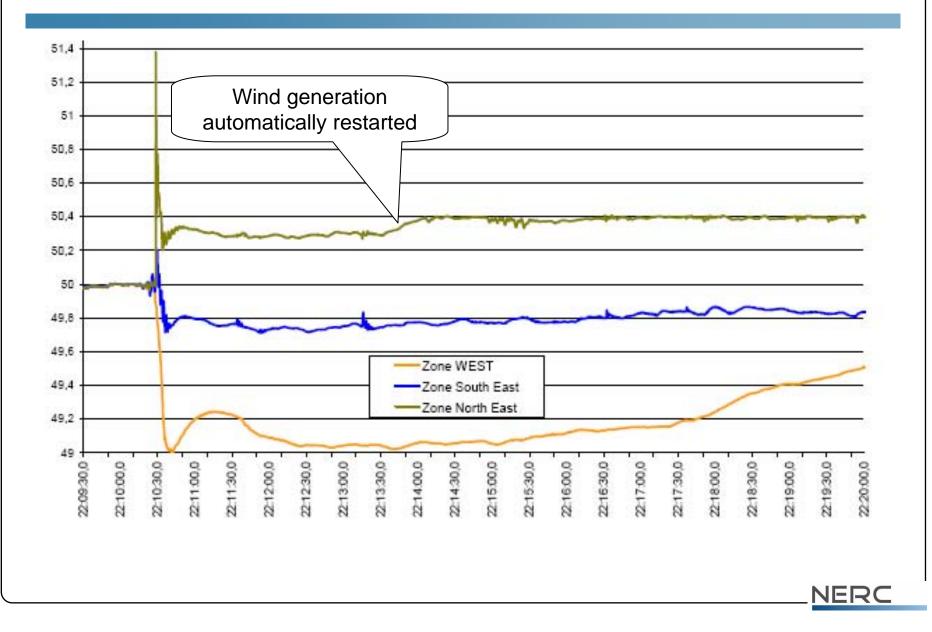
NER

- PT Type (quality)
- CT Type
- Applications using this data
- Other (recipients?)

### European Islanding



## **European Island Frequency Profiles**



### **European Oscillations**

