

Synchrophasors and the Smart Grid

Mladen Kezunovic and Ce Zheng, Texas A&M University

Book Outline

- ◆ Introduction
 - Definitions -Motivation -History -State-of-the-art
- ◆ Technology Background
 - Standalone PMUs -PMU-enabled IEDs -PDCs
 - System Architecture and Visualization
- ◆ Time Synchronization
 - GPS Receivers -Local Time Synchronization
 - Time Synchronization over a Communication Network
- ◆ Communications
 - ◆ **Stability Monitoring**
 - Requirements -New Algorithms -Implementation
 - ◆ **Stability Assessment and Control Applications**
- ◆ Protection and Fault Analysis
- ◆ Energy Management Systems
- ◆ Development Issues
- ◆ Conclusion

Overview

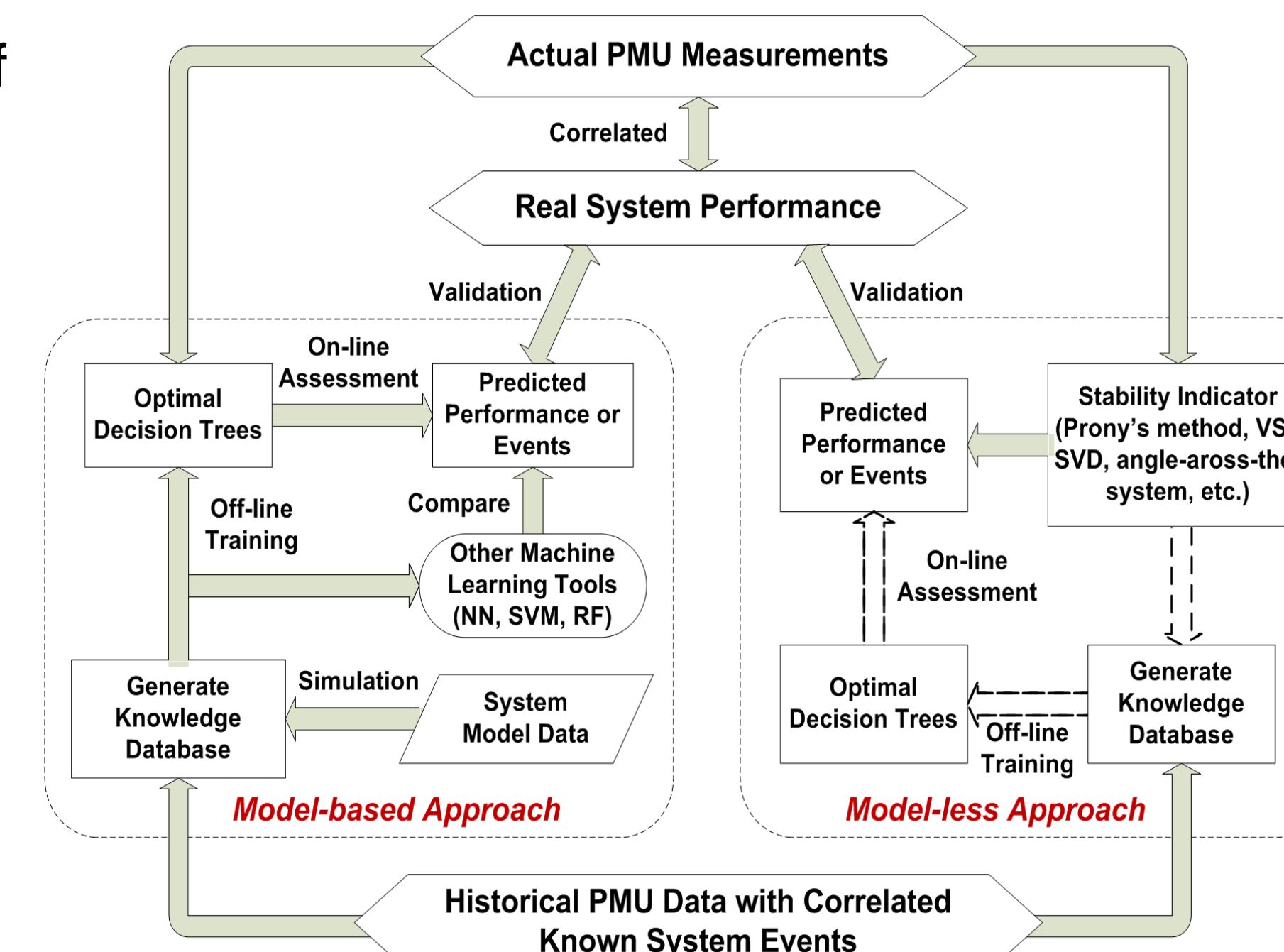
The need for more elaborate instructional material is felt throughout the industry as the fundamental issues are being encountered and explored. This effort includes:

- Develop comprehensive educational package;
- Write a text book and prepare a set of presentations.

The presented research is an extension of two chapters of the book:

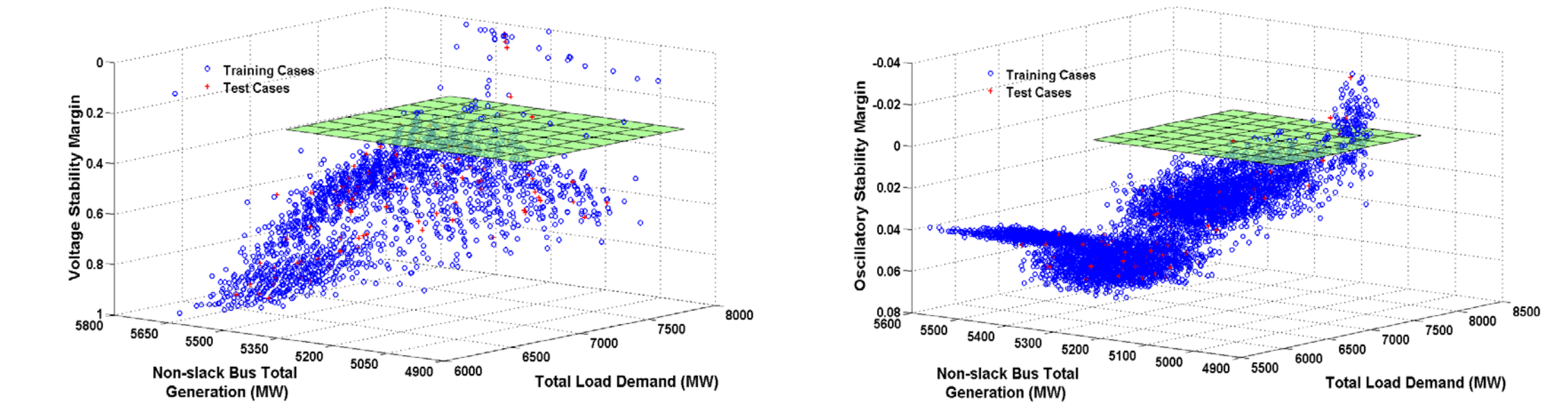
- Data mining to characterize signatures of impending system events;
- Examine the efficacy of CART;
- Model-based and model-less methods;
- Validate using actual PMU data.

The actual PMU measurements are provided by Entergy, SRP and AEP.



Research Status

◆ Knowledge Base



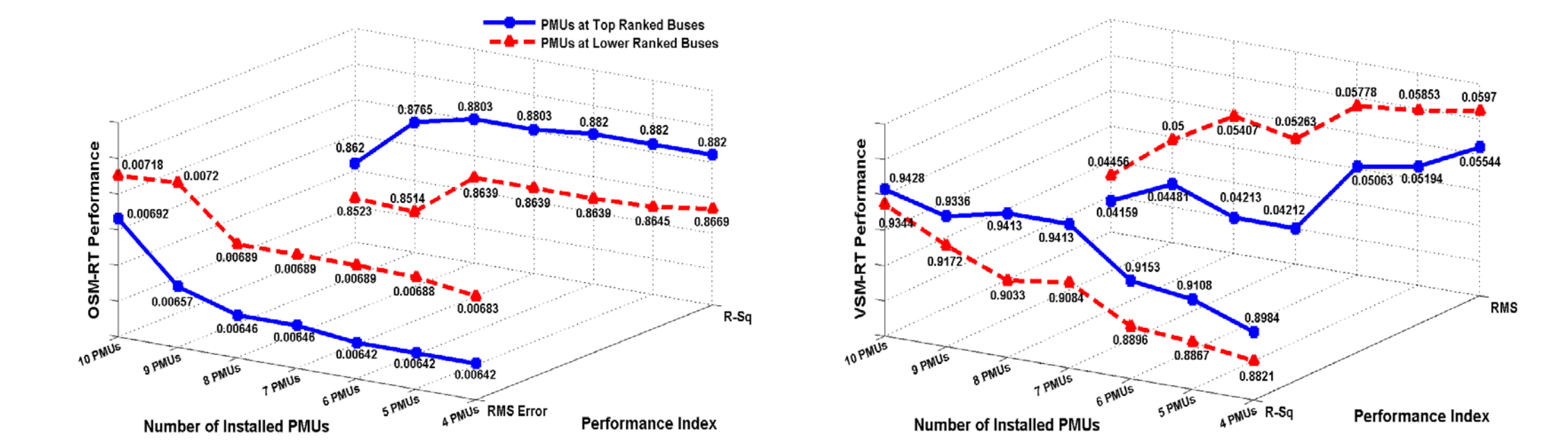
◆ Robustness Test

- Robustness in case of measurement error
- Capability to accommodate topological variation

◆ Combined Bus Ranking for Optimal PMU placement

- Derived from DT Variable Importance:

$$CBR_i = \sum_{v \in V} VI_{OSM}(v, i \in v) + \sum_{v \in V} VI_{VSM}(v, i \in v)$$



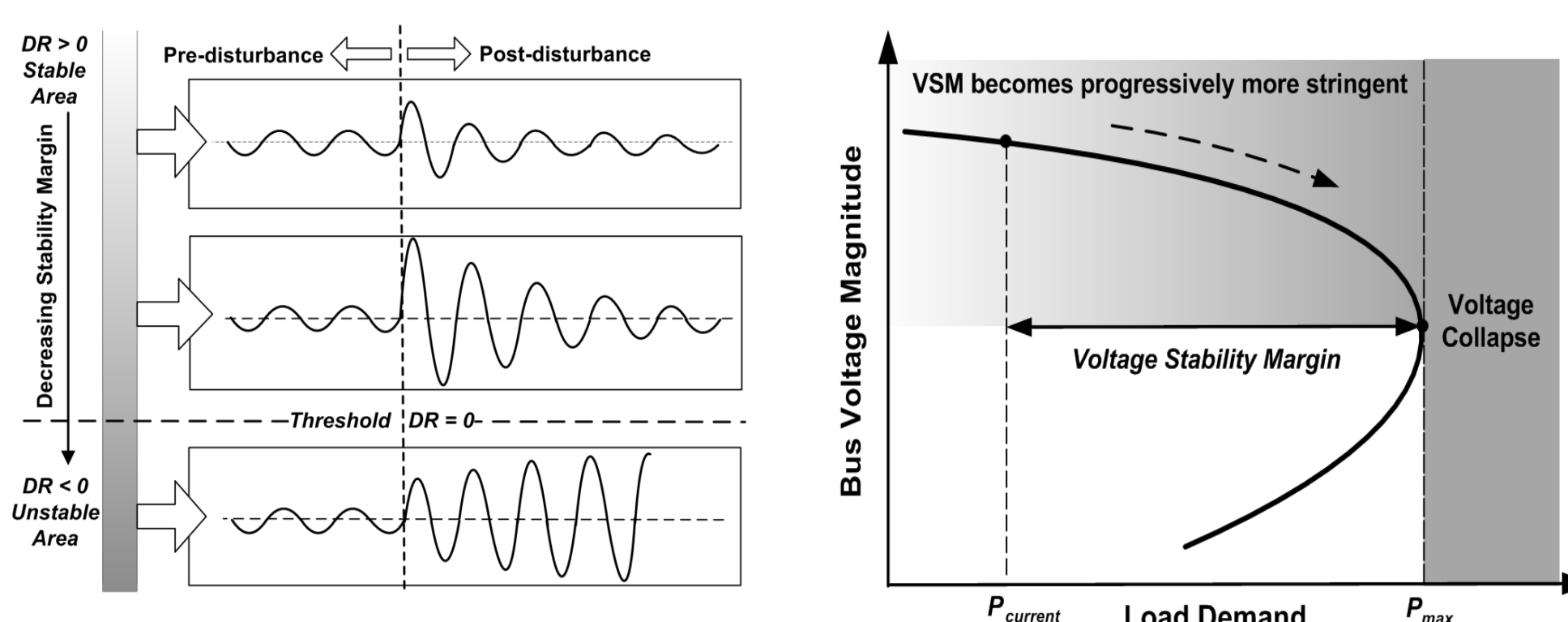
On-line Stability Monitoring

◆ Advantages of Decision Tree (DT):

- Computationally less involved;
- Fast and accurate if well trained.

◆ Target system performance:

- Oscillatory stability
- Voltage Stability



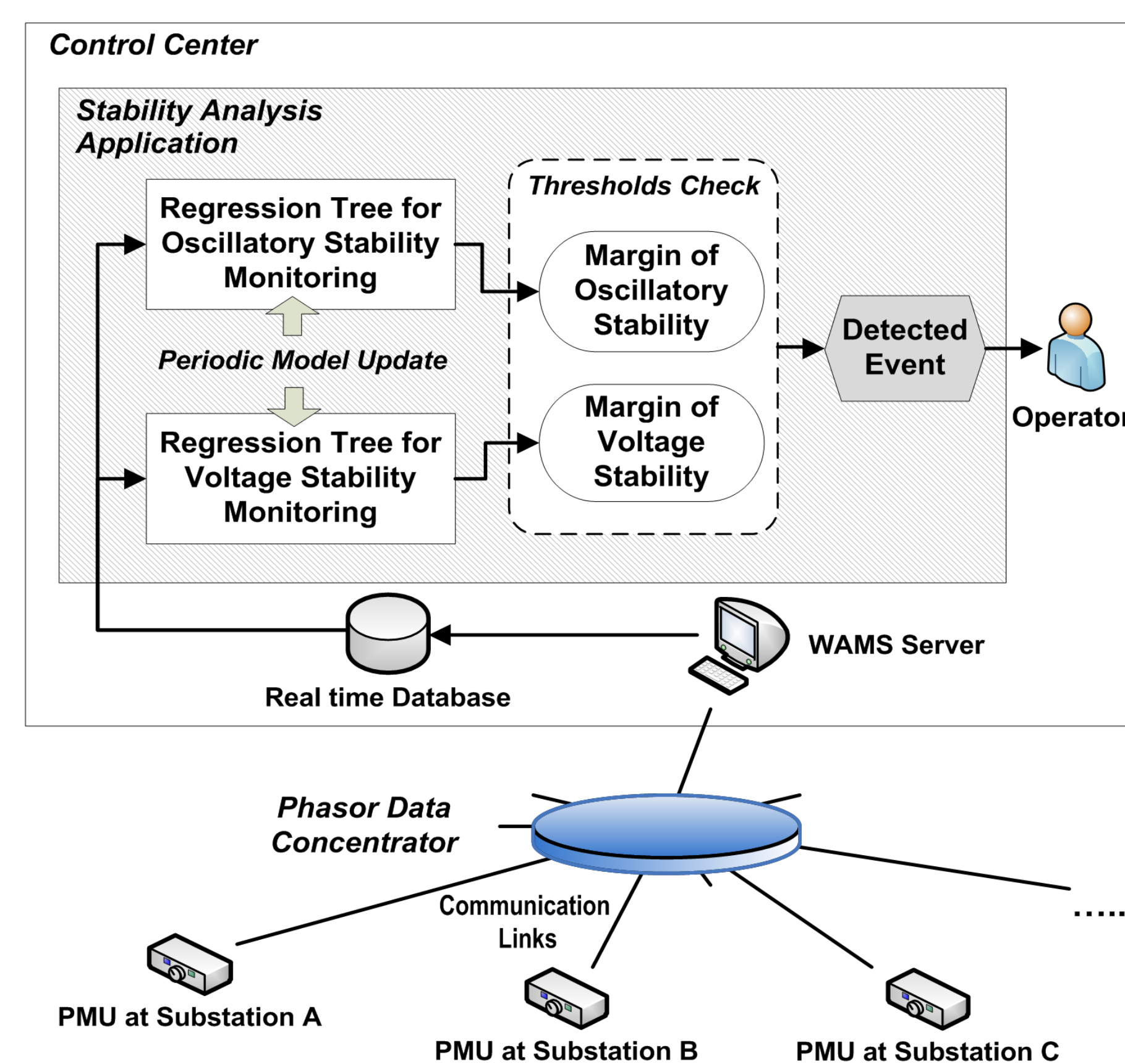
◆ Stability indicators:

- Critical damping ratio and CPF-based margin

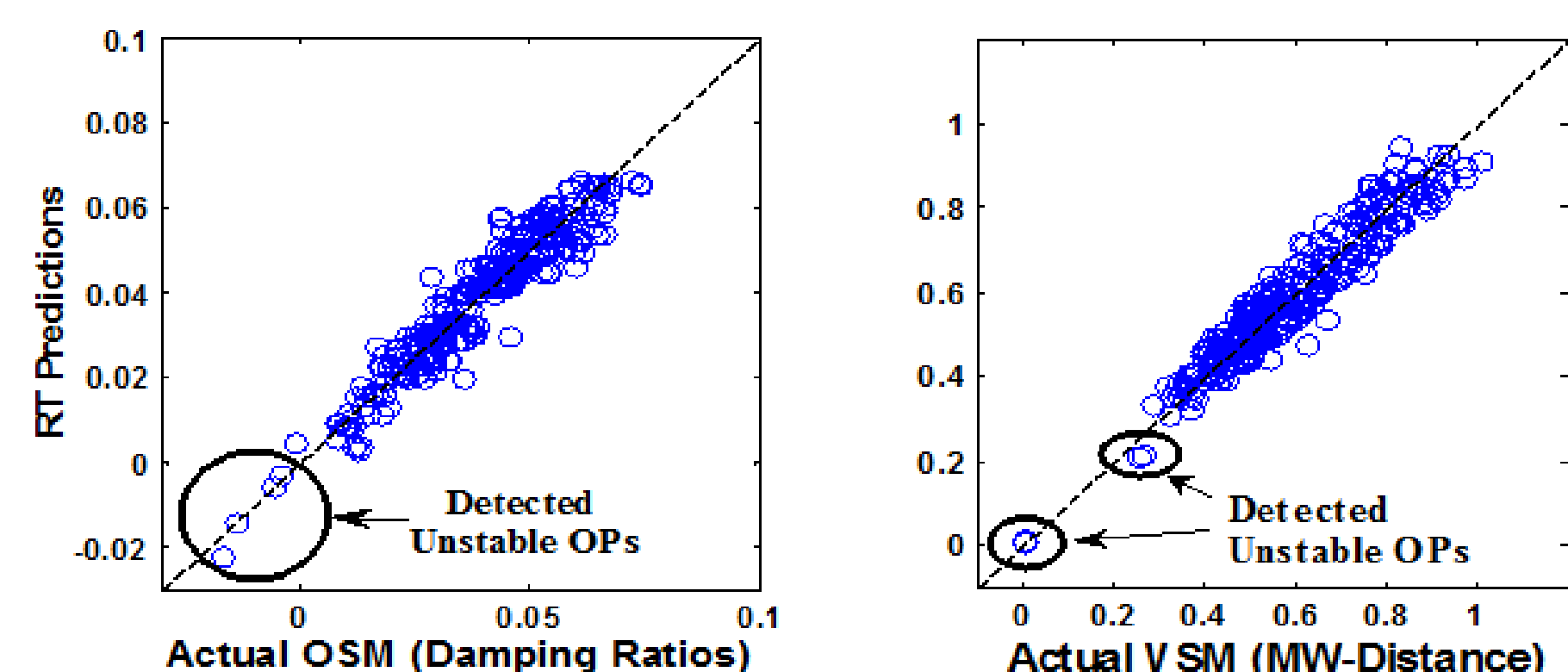
◆ Issues being investigated:

- Predict stability margin using regression tree;
- Compare the performance of DT with Neural Network, SVM, Random Forest, and Fuzzy_DT;
- Test the robustness of DT;
- Model-less approach.

Proposed Framework



- Time-aligned by PDC. Deliver to control center;
- Drop OP down the tree to obtain stability margin.



Model-based Approach

◆ Knowledge Base Generation for DT:

PSEUDO-CODE FOR KNOWLEDGE BASE GENERATION

1. Initialize PSS/E in Python
2. Import system model parameters (*.raw)
3. No. of Generation Buses = m, No. of Load Buses = n
4. Derive the vector of base case active power generation
5. Let u (u ∈ N) be the iteration count. Change C_{G,L}% each step. Suppose G₁ is slack bus. Repeat:
 - for A₂=0 → u₂ do
 - Scale the output of G₂ to: P_{G2} = P_{G2}(1 - A₂ × C_{G2}%)
 - for A_m=0 → u_m do
 - Scale the output of G_m to: P_{Gm} = P_{Gm}(1 - A_m × C_{Gm}%)
 - for A_{m+1}=0 → u_{m+1} do
 - Scale the load 1 to: P_{L1} = P_{L1}(1 - A_(m+1) × C_{L(m+1)}%)
 - for A_{m+n}=0 → u_{m+n} do
 - Scale the load n to: P_{Ln} = P_{Ln}(1 - A_(m+n) × C_{L(m+n)}%)
 - Solve load flow at current OP
 - If this OP is unsolvable: eliminate
 - Oscillatory Stability Analysis:**
 - Import model dynamic data (*.dvr). Derive A matrix (*.lsa)
 - Voltage Stability Analysis:**
 - Derive the voltage collapse point via CPF-based method
 - Export computed OP features
 - End Loops
6. Repeat: for i=0 → number of OPs do
 - Modal analysis of A matrix: DR (ζ_i)
 - Compute voltage stability index: VS_i^{margin}
 - End Loop

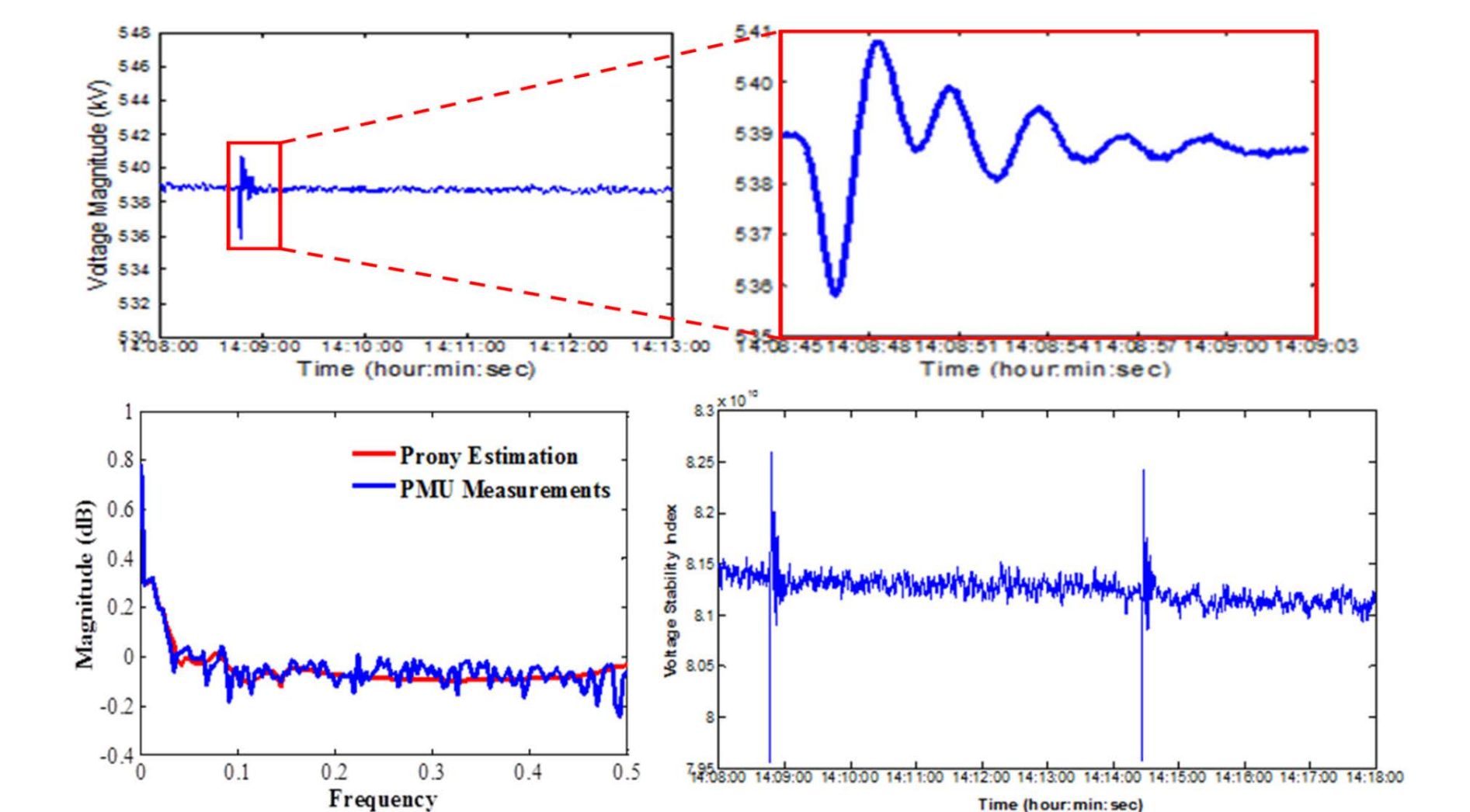
Model-less Approach

◆ Advantage

- Take advantage of limited installed PMUs
- Minimal system model parameters are needed

◆ Potential Metrics

- Damping of critical oscillation mode (Prony's Method)
- Voltage stability index using synchrophasors at line two ends (Zheng and Kezunovic, 2010)
- Thevenin Equivalent (Martinez et al., 2011)
- Singular Value Decomposition (Overbye et al., 2010)



◆ Issues need to be resolved:

- Online track of Thevenin Equivalent: drift and noise
- Set up representative learning set for DT.