

# Application of Wide Area Monitoring and Control in CSG

**Kun Men**

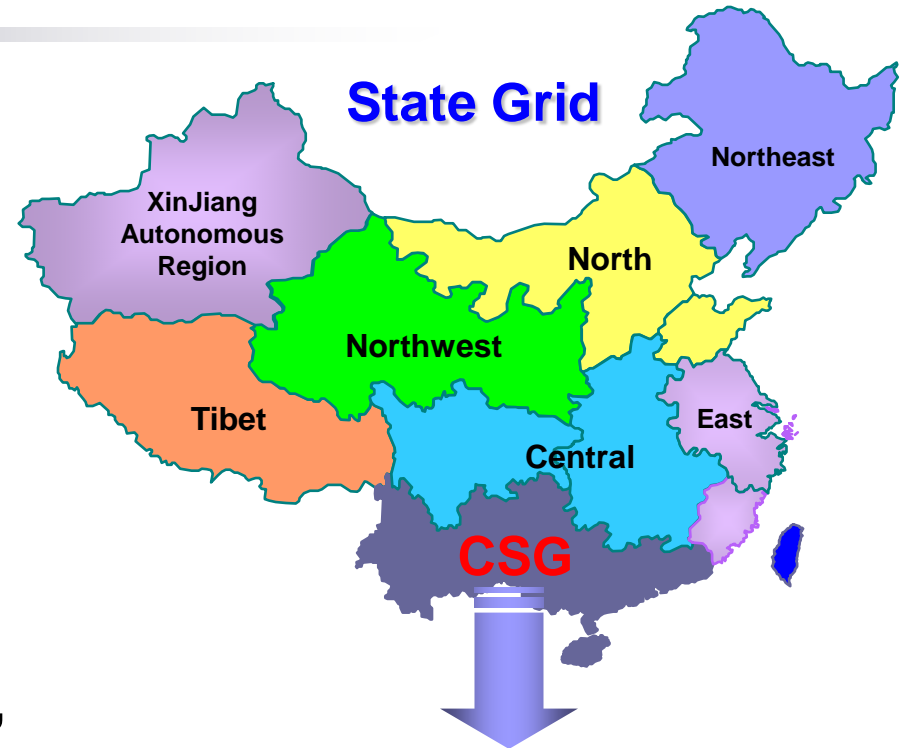
**Deputy Director  
SEPRI, China Southern Power Grid  
Feb. 2013**



- Overview of China Southern Grid (CSG)
- Application of PMU in CSG
- Challenges of PMU application in CSG
- Conclusions

# Overview of CSG

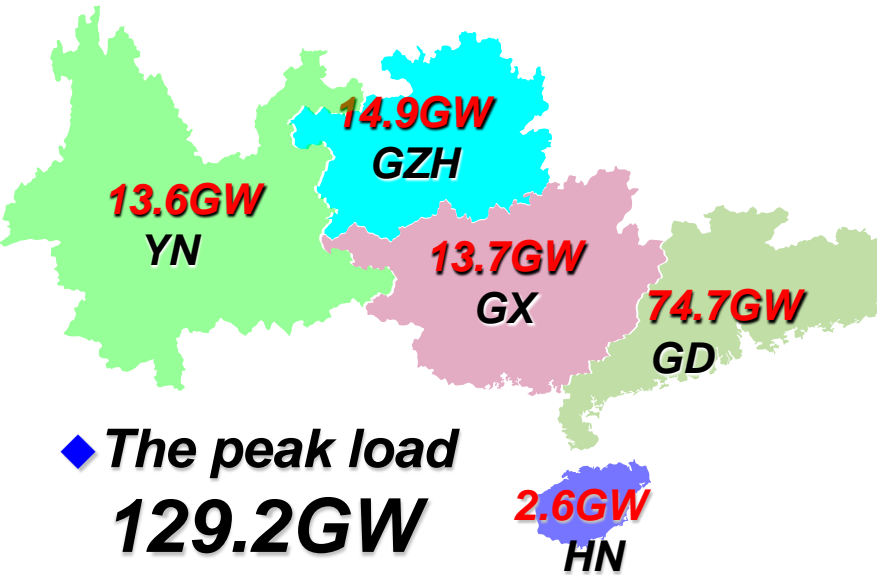
- Established on Dec 29<sup>th</sup>, 2002
- **Main Business:** Power transmission, distribution and supply in Southern China including Guangdong, Guangxi, Yunnan, Guizhou and Hainan, covering 1 million km<sup>2</sup>.
- **Serving Population :** 230 million, about 17.8% of the national population
- **Revenue:** 379.4 billion RMB in 2011, ranked 149th in Fortune Global 500



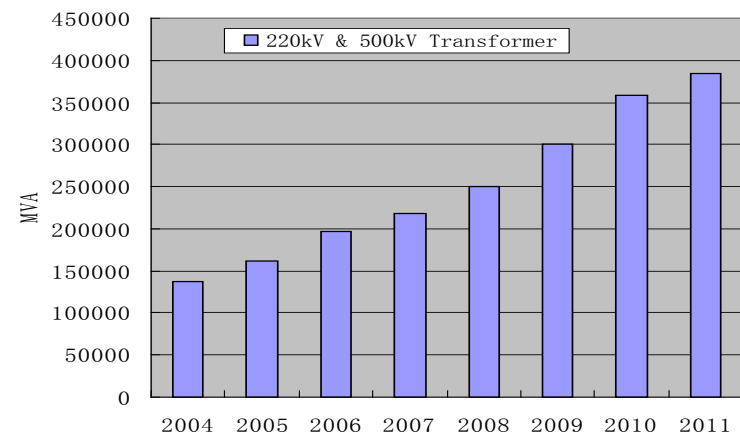
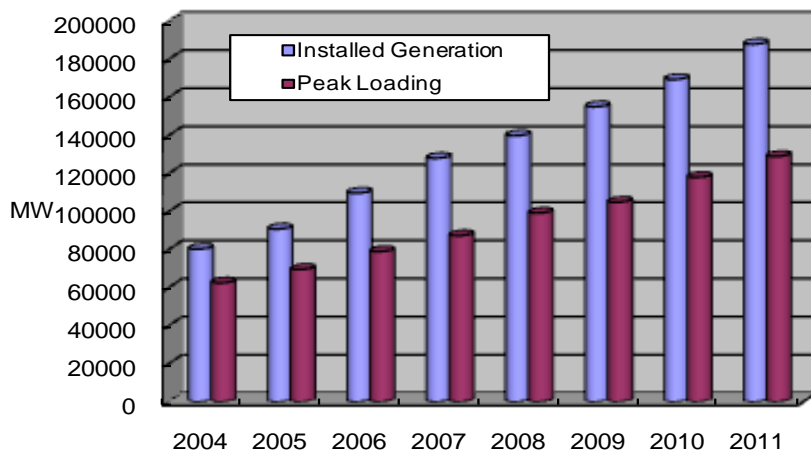
*Excluding HK & Macao*



# Overview of CSG

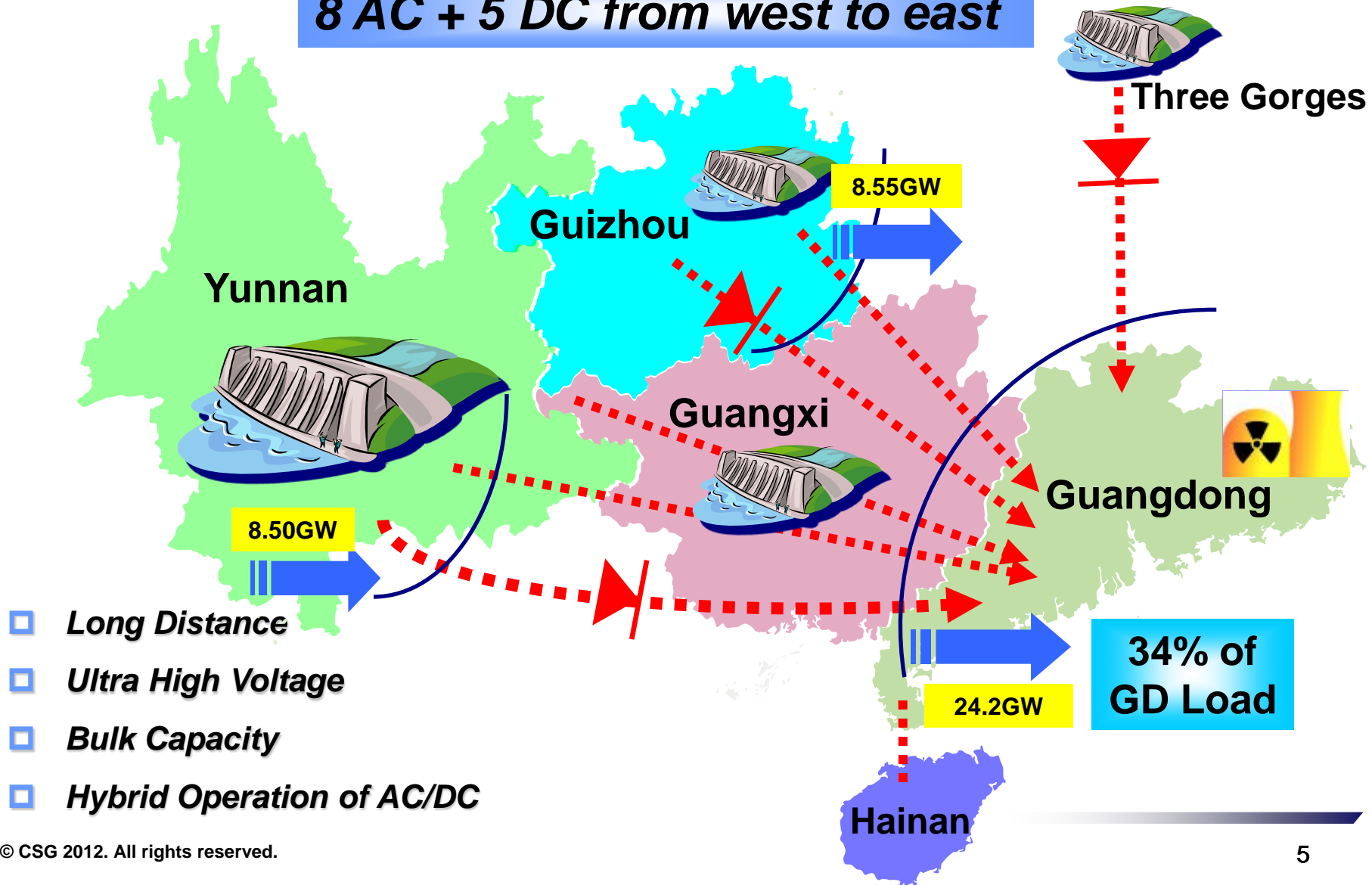


	Transmission line (km)	Transformer capacity (GVA)
220kV	56,401	234.98
500kV	30,629	148.25
<b>Total</b>	<b>87,030</b>	<b>383.23</b>



# Overview of CSG

8 AC + 5 DC from west to east



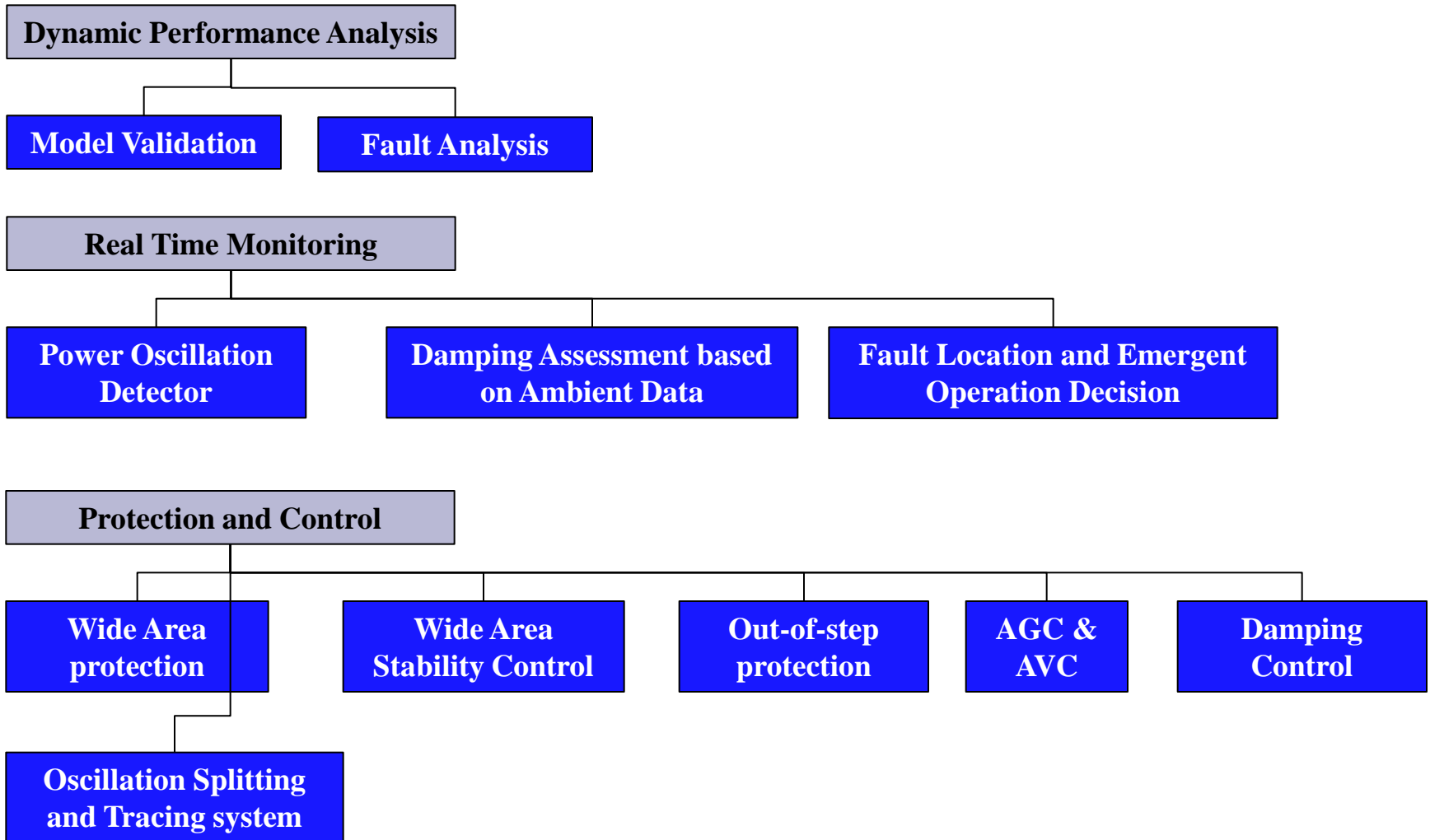
- Long Distance
- Ultra High Voltage
- Bulk Capacity
- Hybrid Operation of AC/DC

- Overview of CSG
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- **>340 stations and plants installed PMU.**
  - All 500 kV stations and plants
  - Part of 220kV stations and plants
- **All signals from PMUs are sent to EMS in control center with the frequency of 100Hz.**



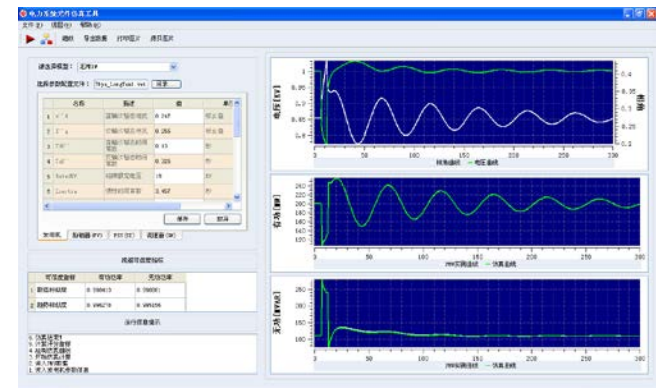
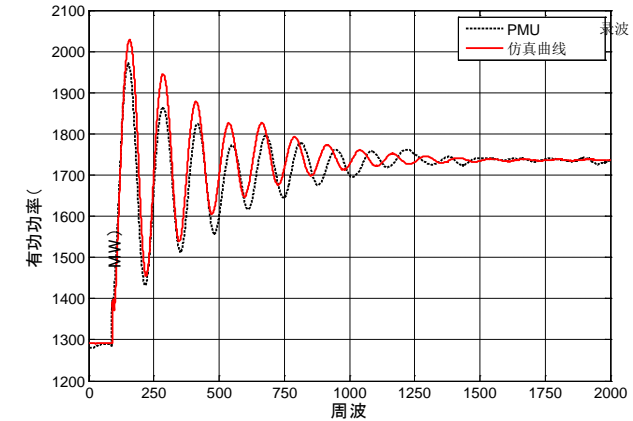
# PMU Applications in CSG





# Model Validation based on PMU

- PMU record is used to be compared with simulation results after each fault manually, to validate the model.
- CSG developed a system to validate model of each generator automatically, through record of PMU and hybrid simulation, and the system commission in 2011.



# Fault Location and Emergency Operation Decision based on PMU

- There are so many information from protection and control system during fault, and how can operator locate the fault ASAP?
- CSG launch the project to locate the fault automatically with the help of PMU and other fault record systems.

### 诊断信息

**故障简报**

故障位置: 肇庆-上鼎二线

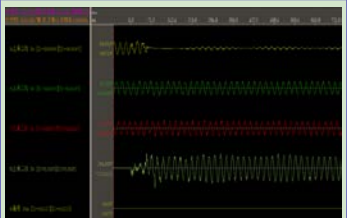
故障时间: 2010/09/17 15:11:53

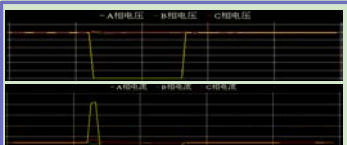
故障相: A相 重合情况: 重合失败 保护动作:

保护信息: 保护: 遥操母联: RCS-931A 保护: 上鼎-上鼎: RCS-931A

故障距离:	88.2	151.8	单位: [km]
短路电流:	4.03	3.91	单位: [kA]

历史故障: 共计 21 次





### 动作时序

正常开关信息(故障时刻: 2009-11-12 09:10:00.51)

- 黄渡变电站 徐渡线/9号主变5082开关  
通信: 0.101s(分)->1.108s(合)
- 徐行变电站 徐渡线5058开关  
通信: 0.101s(分)->1s(合)
- 黄渡变电站 徐渡线5031开关  
通信: 0.089s(分)->1s(合)
- 徐行变电站 徐渡线5052开关  
通信: 0.089s(分)->1.101s(合)

	时间	相对时间
单跳	2009/11/12 09:10:00.576	111ms
重合	2009/11/12 09:10:01.253	788ms
三跳A相		
三跳B相		
三跳C相		

开关名称	动作时间	毫秒	状态	相位
徐行变电站 徐渡线5052开关	09:10:00	150	分	通信值(未分相)
黄渡变电站 徐渡线5031开关	09:10:00	150	分	通信值(未分相)
徐行变电站 徐渡线5058开关	09:10:00	152	分	通信值(未分相)
黄渡变电站 徐渡线/9号主变5082开关	09:10:00	152	分	通信值(未分相)
徐行变电站 徐渡线5058开关	09:10:01	51	合	通信值(未分相)
黄渡变电站 徐渡线5031开关	09:10:01	51	合	通信值(未分相)
徐行变电站 徐渡线5052开关	09:10:01	152	分	通信值(未分相)
黄渡变电站 徐渡线/9号主变5082开关	09:10:01	157	分	通信值(未分相)

### 辅助决策

**全网潮流统计**

线路名称	故障前	故障后	差值
1. 肇庆-上鼎(300kV)肇庆一线	1067	1830	763
2. 肇庆-上鼎(300kV)肇庆二线	1077	1815	738
3. 肇庆-上鼎(300kV)肇庆三线	696	1011	325
4. 肇庆-上鼎(300kV)肇庆四线	426	542	116
5. 肇庆-上鼎(300kV)肇庆五线	425	340	112

**区域潮流统计**

线路名称	故障前	故障后	差值
1. 肇庆-上鼎(300kV)肇庆一线	426	542	116
2. 肇庆-上鼎(300kV)肇庆二线	426	542	112
3.	0	0	0
4.	0	0	0
5.	0	0	0

**线路/主变潮流信息**

线路/主变名称	计算值	潮流	潮流率
1. 肇庆-上鼎(300kV)肇庆一线	677	490	48.2
2. 肇庆-上鼎(300kV)肇庆二线	233	180	44.2
3. 肇庆-上鼎(300kV)肇庆三线	214	186	39.9
4. 肇庆-上鼎(300kV)肇庆四线	21	14	25.8
5. 肇庆-上鼎(300kV)肇庆五线	21	14	26.3

**安全约束调度**

**灵敏度分析结果信息**

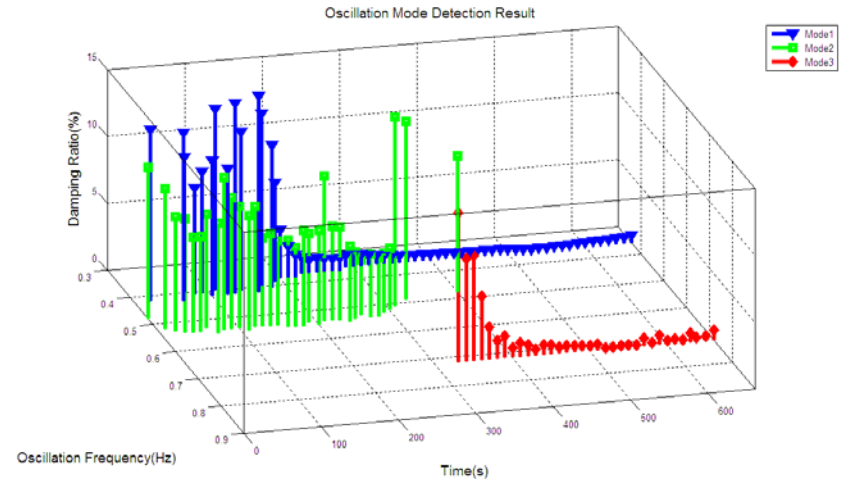
**短路电流计算结果信息**

# Oscillation Detector based on PMU

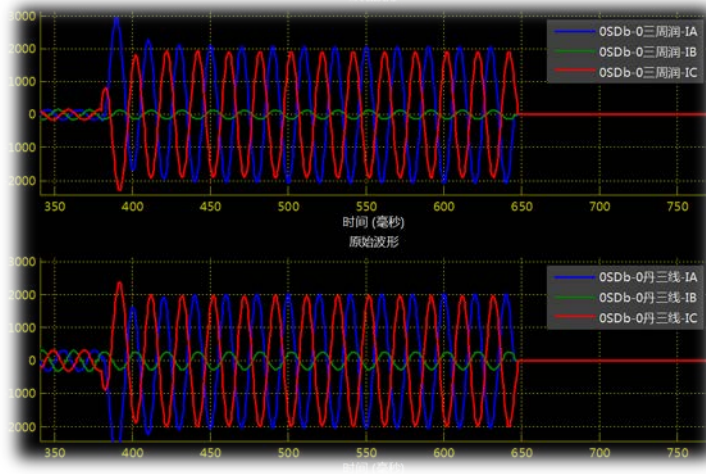
- **Power oscillation detector is one of the most successful application of PMU in CSG.**
- **In the past five years, oscillation detector captured more than twenty oscillation events and promote the application of PSS and other damping tech.**

# Damping Assessment based on PMU

- Traditionally PMU data only be used after the fault.
- How to take the pulse of power system 24\*365?– to explore the ambient data of PMU!
- Ambient data analysis is used to estimate the inherent oscillatory modes of the power system when the main source of excitation of the system modes are random load variations resulting in a low amplitude stochastic time series (ambient data).
- CSG developed the damping assessment tech. based on ambient data from PMU, and the system commissioned in 2011.



# Wide area protection based on PMU



The concept of Wide Area Protection was first proposed in 1997 by IEEE journal paper named 'Wide Areas Protection Against Voltage Collapse'

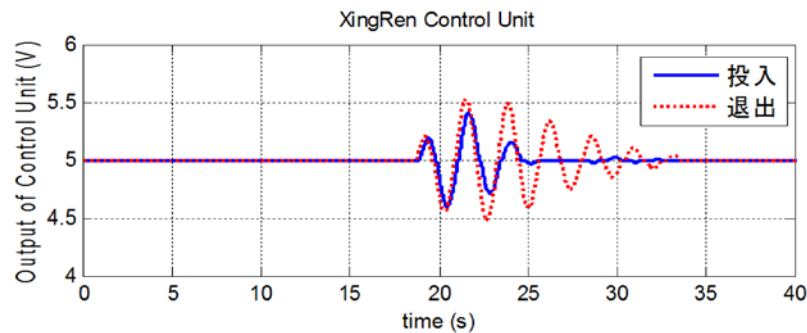
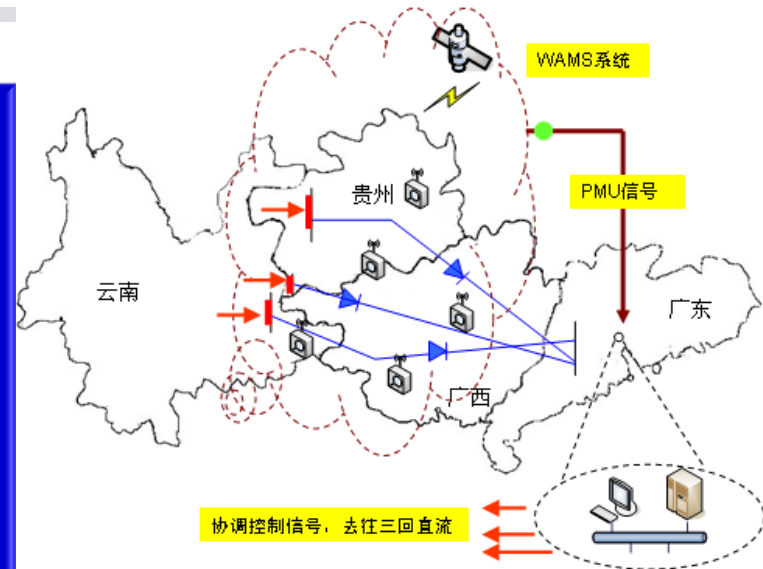
CSG developed wide area protection since 2008. The first wide area differential protection commissioned as backup protection in 110kV system.

From CSG's point of view, wide area protection can only play a role of complementary of traditional protection.

For line ground fault and circuit breaker failure case, by conventional Zone 2 relays, the delay for fault clearance is usually 0.5~1.0s. For above same fault, WAP quickly detects the breaker failure, and after 0.2s confirmation delay, trips neighbor breakers.

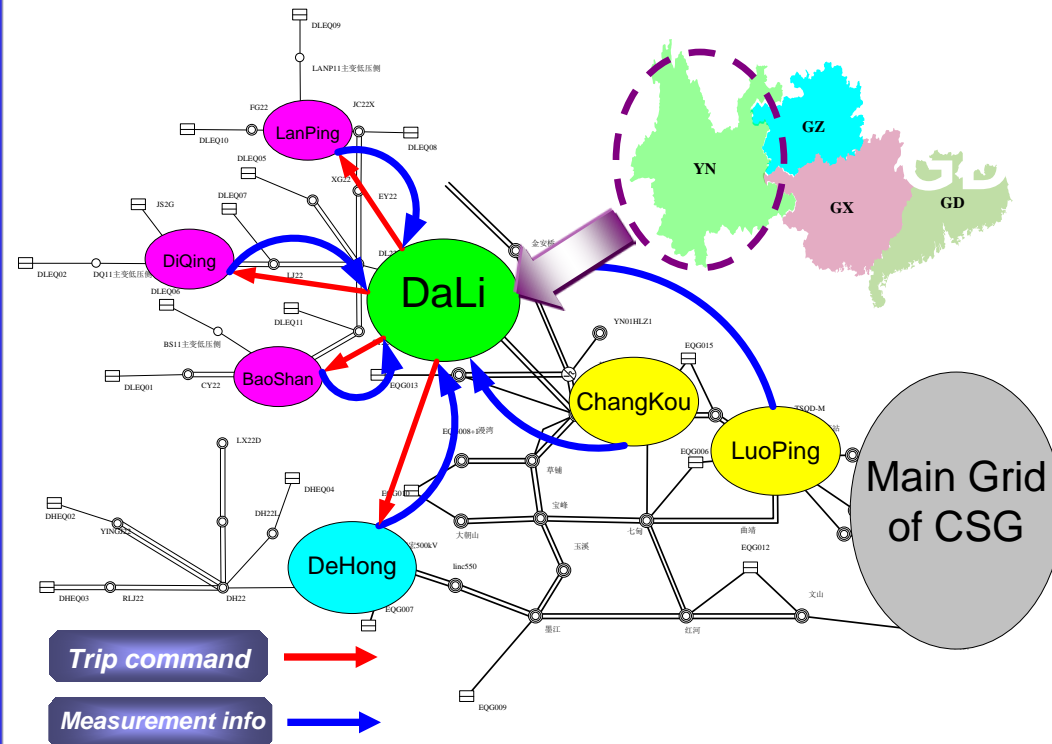
# Wide area damping control based on PMU

- CSG commissioned the first wide area damping control system in the world in 2008.
- The system collects global dynamic from seven PMU and send commands to three HVDC links.
- Increase damping ratio 8%-15% and transmission capability accordingly.



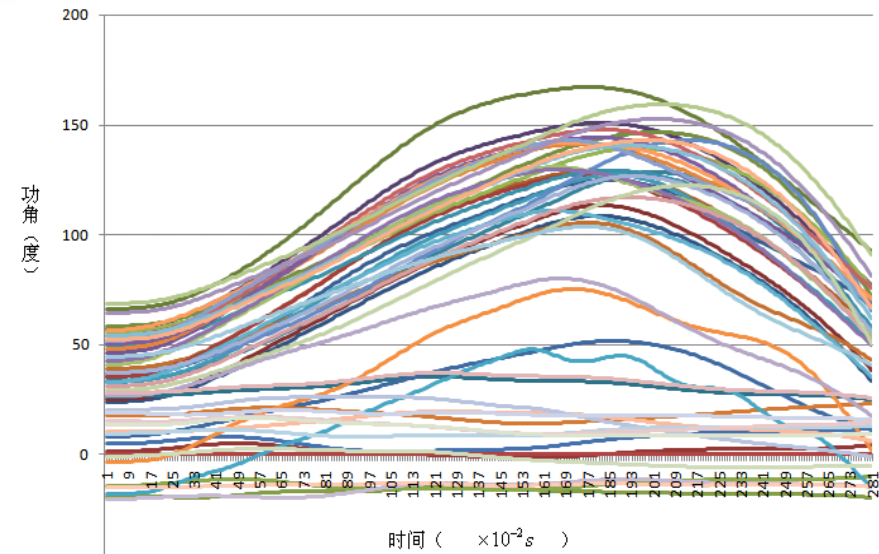
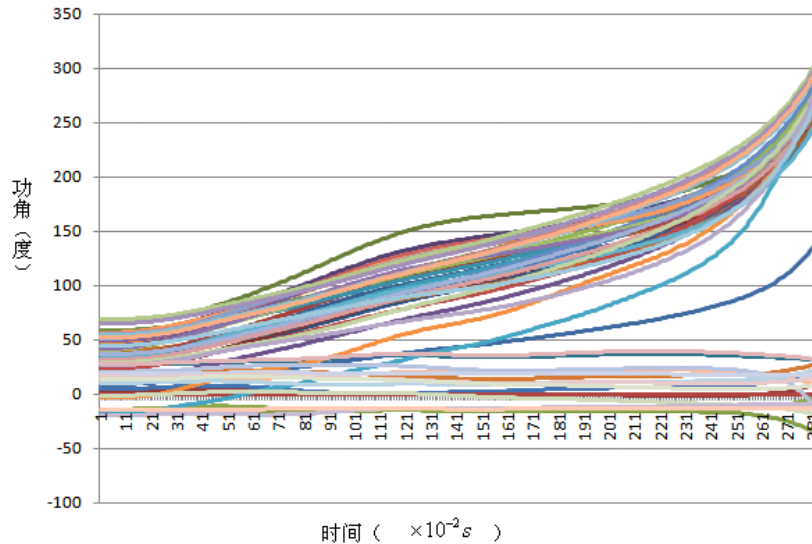
# Oscillation Splitting and Tracing system based on PMU

- Small hydro generator in Yunnan may be a troublemaker in oscillation, since they far away from plant and tend to lose stability.
- Locating and splitting small hydro generators that are source of oscillation was tough task for operator.
- CSG developed Oscillation Splitting and Tracing system, to detect oscillation and locate oscillation source automatically, which commissioned in 2010.



# Transient stability control based on PMU

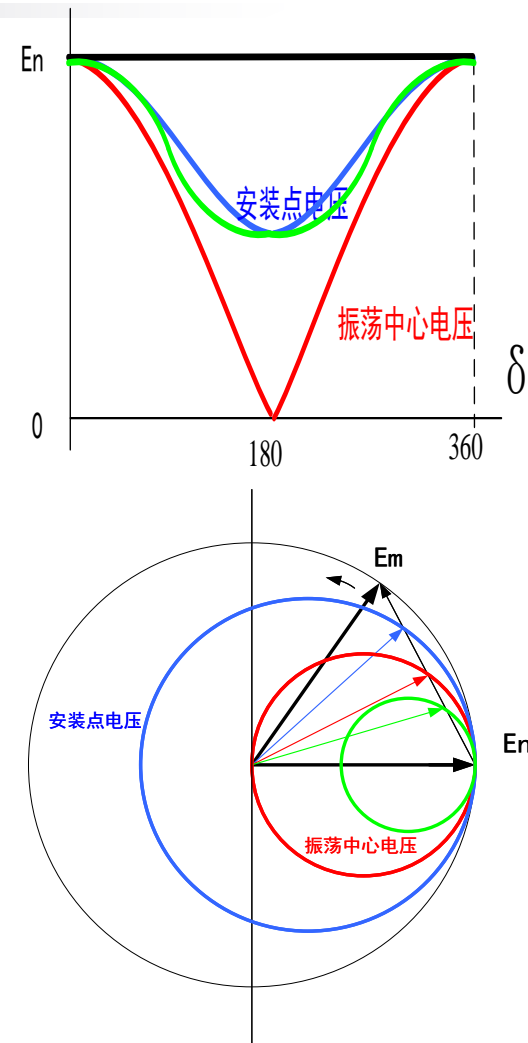
- Transient stability control based on PMU is a complementary to current SPS.
- It monitor the trajectory during transient and forecast the system is stable or not, to trig corresponding remedial action.
- The project is under preliminary study.





# System splitting based on PMU

- System splitting based on local information ( $u \cos \varphi$ ) traditionally.
- Information from multiple PMUs bring more flexibility and robust into splitting decision.
- CSG study novel splitting system based on PMU.



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- **Management challenges in PMU application**
- **Technique challenges in PMU application**

# Stability control in China is different from other countries

**Our defense scheme – the three defense line – is unique in the world**

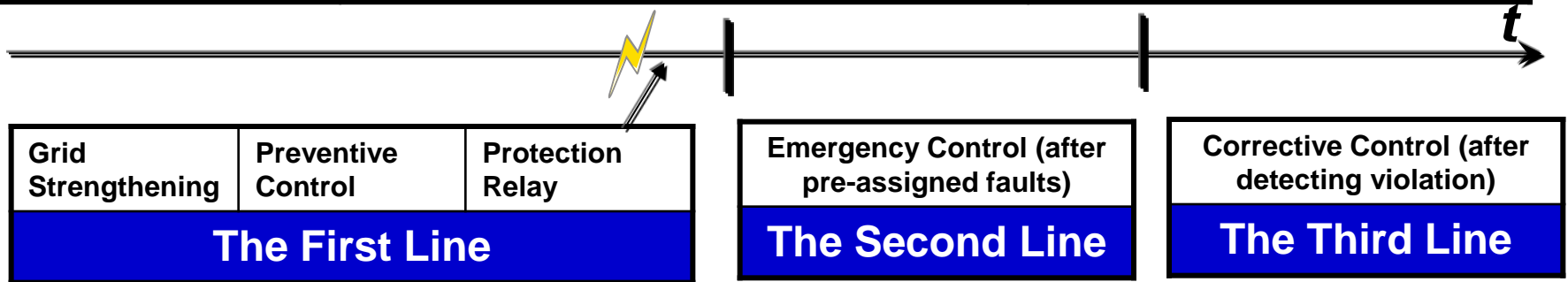
**In China, power system stability control depends a lot on Special protection system (SPS), which is an independent system and different from other countries**

**Besides PMU, many systems have their own timestamp**

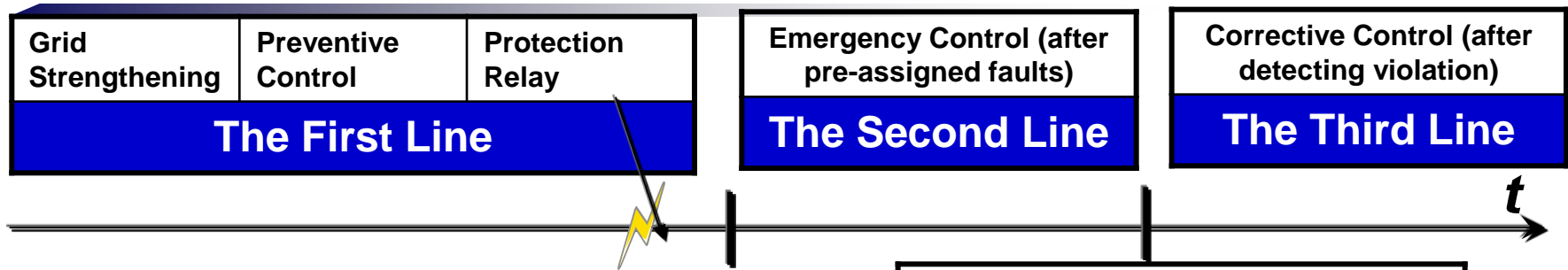
**In China, the three defense line could be taken as a more general wide area control.**

# In China, power system is protected by *Three Defense Lines*

	Object	Measure
<i>The first line</i>	Assure load uninterrupted after a single and non-severe disturbance	<ul style="list-style-type: none"> <li>◆ Reasonable grid structure</li> <li>◆ Operation plan</li> <li>◆ AVC/AGC</li> <li>◆ Relay</li> </ul>
<i>The second line</i>	Keep system stability and integrity after a severe disturbance	<ul style="list-style-type: none"> <li>◆ SPS/SPIS</li> <li>◆ WACS</li> <li>◆ DAS</li> </ul>
<i>The third line</i>	Prevent large-scale blackout after an extremely severe disturbance	<ul style="list-style-type: none"> <li>◆ Out-of-step relay</li> <li>◆ UFLS</li> <li>◆ UVLS</li> <li>◆ OFGS</li> </ul>



# A tentative new defense line



1. Trajectory prediction based on measurements
2. Instability detection and judgment based on predicted curve
3. Emergent control (**Remains a challenge**)

**Just based on measurements**

Prediction and Emergent Control for Cascading failure (Judgment based on PMU)  
**The 2.5 Line**



Timestamp is needed

1. Triggered by measurements
2. Model identification (**challenge**)
3. Faster-than-real-time simulation
4. Instability detection based on simulation results
5. More accurate control based on simulation results

**Based on simulation**

- **We need to take full advantage of PMU and convince people to install more**
- **Theoretical analysis is needed to achieve this goal.**
- **All parties are welcome to participate in solving the issue and improving PMU application**

# Thanks!



万家灯火  
南网情深  
A Myriad of Twinkling Lights  
Great Rapport of CSG