Synchrophasor Solutions Deployment at PG&E Off-Line Analysis

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Outline

- Offline Engineering Applications at PG&E
- Post Event Analysis (May 30th Event)
- Dynamic Performance Baselining
- Dynamic DTS and Historical Playback
- Linear State Estimator (LSE)





Offline Engineering Analysis Use Cases



Leveraging WAMS in Operations Planning

• Quicker post-mortem analysis.

 Sequence of events & root cause analysis.

Dynamic Model Validation

Post Event

Analysis

- Dynamic model verification.Generator model calibration.
- Generator model calibration
- Load characterization.

Baselining

- Assess dynamic performance of the grid.
- Steady-state angular Measurements
- System and asset performance analysis
- System disturbance impact measures

Compliance Monitoring

Primary frequency (governing) response.
Power System Stabilizer (PSS) tuning



Synchrophasor benefits for Post-Event Analysis

Phasor data are also valuable for investigation of grid disturbances, improving both the speed and quality of analysis.

In the case of the 2007 Florida blackout, NERC investigators used phasor data to create the sequence of events and determine the cause of the blackout in only two days; in contrast, lacking high-speed, timesynchronized disturbance data it took many engineer years of labor to compile a correct sequence of events for the 2003 blackout in the Northeast U.S. and Ontario.

NERC RAPIR Report, 2010.

Post Event Analysis

May 30th, 2013 Event



Overview of May 30, 2013 Event





Time of Event (22:55 – 22:59 UTC)



Pacific Gas and Electric Company®

Time of Event (23:00 – 23:12 UTC)



Pacific Gas and Electric Company®

Ringdown Analysis – PDCI block/restart



Oscillation mostly at 0.38Hz mode



Ringdown Analysis – PNW Generation Drop



Damping of 0.38 Hz improves





Spectral Estimation – M-Class



- Phasor reported once every cycle 60 phasors/sec.
- More accurate phasors.



Frequency axis shown up to 24Hz.

Spectral Estimation – P-Class



- Phasor reported once half cycle 120 phasors/sec.
 - Double freq. resolution as M-class.
- Captures faster dynamics more high frequency content.





Baselining

Dynamic Performance



Questions we are looking to answer are:

- What oscillatory modes are we seeing in our system (governor, inter-area, local, forced, etc)?
- Where (i.e. location) are we seeing these oscillatory modes and their 'typical' damping and amplitude (MW, mHz, etc).
- When are we seeing 'dangerous' oscillations (i.e. outliers)?
- *How* are these correlated with control actions (i.e. MW flows)?

Dynamic Performance Baselining Example



Histogram of observed modes (48 hour dataset)



Dynamic Performance Baselining Example







Locus of particular oscillatory mode (to identify outliers)



Dynamic Performance Baselining Example





Dynamic Performance Baselining Example



Spectrogram of mode trends





Dynamic DTS and Playback

Training Environment

Dynamic DTS and Historical Playback

Pacific Gas and PG&E



LSE Application





LSE Test – In EMS Environment







LSE Test – In EMS Environment







