

**Distributed Estimation of Inter-Area Oscillation
Modes in Large Power Systems
using ExoGENI-WAMS Communication Network**

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Introduction

Problem Formulation - Wide Area Oscillation Monitoring

Centralized Prony Method

Distributed Prony Method

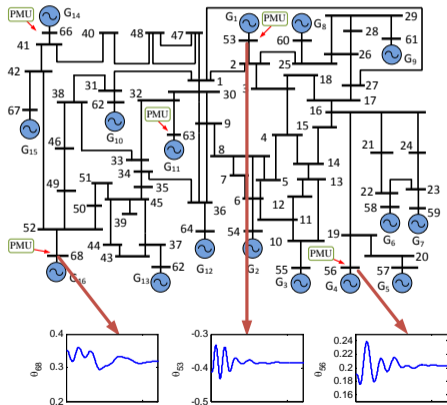
Simulation Results

Conclusions and Future Work

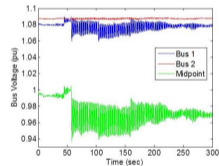
Wide-Area Oscillation Monitoring

Using PMU measurements to estimate the frequency, damping factor and residue of the different electro-mechanical oscillation modes

IEEE 68-Bus Model

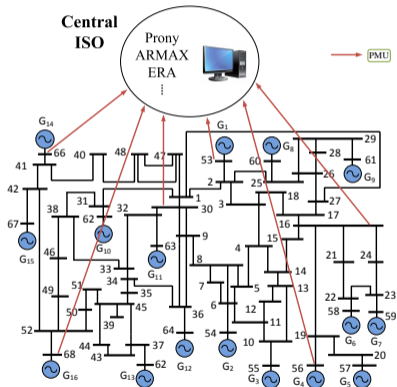


The WECC Model



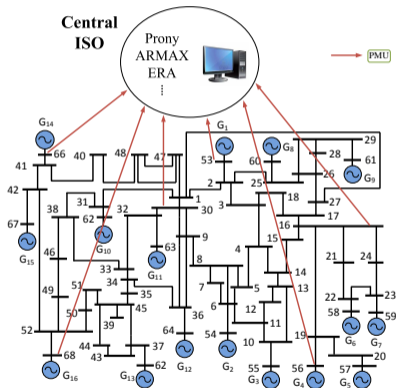
Wide-Area Oscillation Monitoring

State of the Art Monitoring Architecture

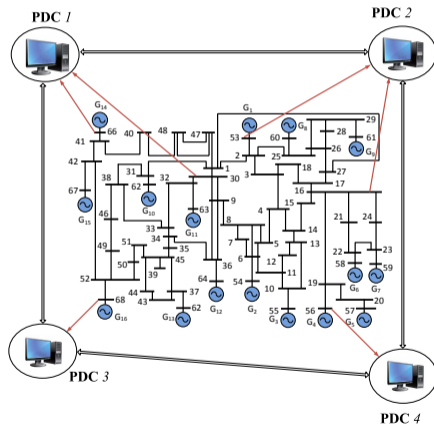


Wide-Area Oscillation Monitoring

State of the Art Monitoring Architecture



Proposed Distributed Monitoring Architecture



Wide-Area Oscillation Monitoring

State of the Art Monitoring Architecture

Pros:

- Less Communication
- Guaranteed data privacy

Cons:

- High risk for security and resiliency
- High computational load for central computer
- Higher computational time for very large data volumes

Proposed Distributed Monitoring Architecture

Pros:

- Reduced computational time
- Privacy still preserved
- More secure and resilient
- More efficient and tractable data handling

Cons:

- Significant increase in communication infrastructure
- Asynchrony between PDCs
- Communication delays

Swing Equation

- Swing equation of the i^{th} machine:

$$\dot{\delta}_i = \omega_s(\omega_i - 1)$$

$$M_i \dot{\omega}_i = P_{m_i} - \sum_k \left(\frac{E_i E_k}{x_{ik}} \sin(\delta_{ik}) \right) - D_i(\omega_i - 1)$$

- Linearized dynamic model (after Kron reduction)

$$\begin{bmatrix} \Delta \dot{\delta}(t) \\ \Delta \dot{\omega}(t) \end{bmatrix} = \underbrace{\begin{bmatrix} 0 & \omega_s I_n \\ \mathcal{M}^{-1} L & -\mathcal{M}^{-1} \mathcal{D} \end{bmatrix}}_A \begin{bmatrix} \Delta \delta(t) \\ \Delta \omega(t) \end{bmatrix} + \underbrace{\begin{bmatrix} 0 \\ \mathcal{M}^{-1} \mathbf{e}_j \end{bmatrix}}_B u(t),$$

$$\mathbf{y}(t) = \text{col}(\Delta \theta), \text{ for } i \in S$$

$$\mathcal{L}_{ii} = - \sum_{k \in \mathcal{N}_i} \frac{E_i E_k}{x_{ik}} \cos(\delta_{i0} - \delta_{k0}), \quad \mathcal{L}_{ij} = \frac{E_i E_j}{x_{ij}} \cos(\delta_{i0} - \delta_{j0})$$

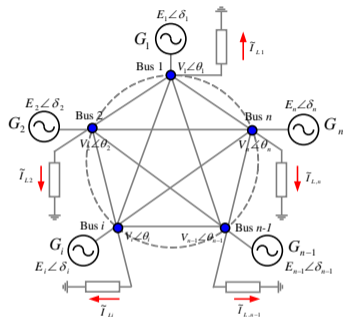


Figure: A power system with both PV buses (differential bus) and PQ buses (algebraic bus)

$$y_j(t) = \Delta\theta_j(t) = \sum_{i=1}^n (r_{j,i} e^{(-\sigma_i + j\Omega_i)t} + r_{j,i}^* e^{(-\sigma_i - j\Omega_i)t})$$
$$\mathbf{y}(t) = \begin{bmatrix} \Delta\theta_1(t) \\ \vdots \\ \Delta\theta_p(t) \end{bmatrix} = \sum_{i=1}^n \left(\begin{bmatrix} r_{1,i} \\ \vdots \\ r_{p,i} \end{bmatrix} e^{(-\sigma_i + j\Omega_i)t} + \begin{bmatrix} r_{1,i}^* \\ \vdots \\ r_{p,i}^* \end{bmatrix} e^{(-\sigma_i - j\Omega_i)t} \right)$$

- Our objective is to use PMU measurements $\mathbf{y}(t)$ to estimate Ω_i , σ_i and $\text{col}(r_{1,i}, \dots, r_{p,i})$ for $i = 1, \dots, n$
- We use Prony algorithm for this.
- Let us consider the discrete-time transfer function of $\Delta\theta_i$ from a single input disturbance:

$$\Delta\theta_i(z) = \frac{b_0 + b_1 z^{-1} + b_2 z^{-2} + \dots + b_{2n} z^{-2n}}{1 + a_1 z^{-1} + a_2 z^{-2} + \dots + a_{2n} z^{-2n}}.$$

Centralized Prony Method

Step 1. Find a_1 through a_{2n}

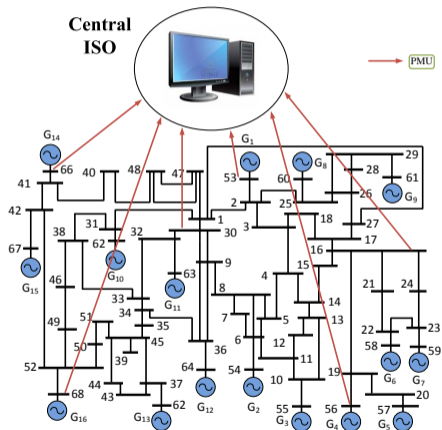
$$\underbrace{\begin{bmatrix} \Delta\theta_i(2n) \\ \Delta\theta_i(2n+1) \\ \vdots \\ \Delta\theta_i(2n+\ell) \end{bmatrix}}_{\mathbf{c}_i} = \underbrace{\begin{bmatrix} \Delta\theta_i(2n-1) & \cdots & \Delta\theta_i(0) \\ \Delta\theta_i(2n) & \cdots & \Delta\theta_i(1) \\ \vdots & & \vdots \\ \Delta\theta_i(2n+\ell-1) & \cdots & \Delta\theta_i(\ell) \end{bmatrix}}_{H_i} \underbrace{\begin{bmatrix} -a_1 \\ -a_2 \\ \vdots \\ -a_{2n} \end{bmatrix}}_{\mathbf{a}}$$

Finding the global \mathbf{a} using all available measurements by solving:

$$\underbrace{\begin{bmatrix} \mathbf{c}_1 \\ \vdots \\ \mathbf{c}_p \end{bmatrix}} = \underbrace{\begin{bmatrix} H_1 \\ \vdots \\ H_p \end{bmatrix}}_{\mathbf{a}}$$

Solve this using Batch Least Squares - Centralized Prony Method

Centralized Prony Method

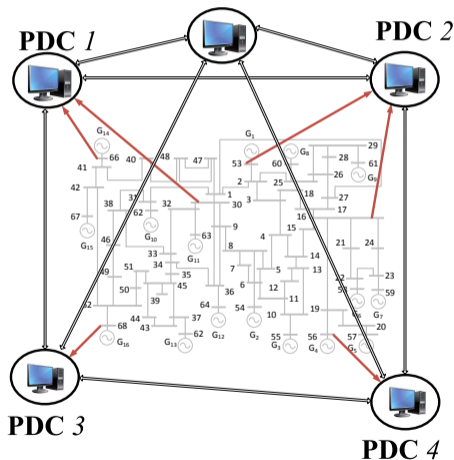


$$\theta_i \rightarrow (H_i, \mathbf{c}_i), \quad i = 1, \dots, p$$

$$\Rightarrow \begin{bmatrix} H_1 \\ \vdots \\ H_p \end{bmatrix} \mathbf{a} = \begin{bmatrix} \mathbf{c}_1 \\ \vdots \\ \mathbf{c}_p \end{bmatrix}$$

$$\Rightarrow \mathbf{a} = \arg \min_{\mathbf{a}} \frac{1}{2} \left\| \begin{bmatrix} H_1 \\ \vdots \\ H_p \end{bmatrix} \mathbf{a} - \begin{bmatrix} \mathbf{c}_1 \\ \vdots \\ \mathbf{c}_p \end{bmatrix} \right\|_2^2$$

Supervisory ISO



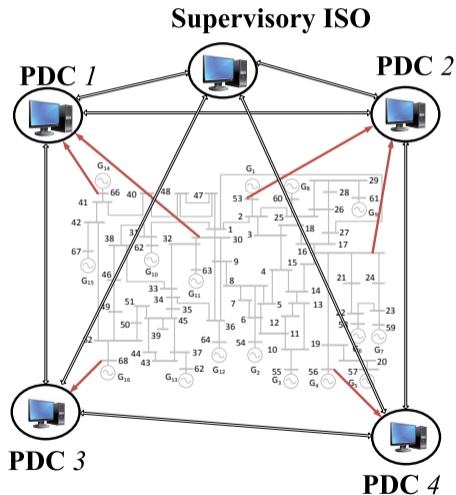
Multiple Computational Areas

$$\begin{aligned} \hat{\theta}_1 &\triangleq \{\theta_{30}, \theta_{66}\} &\rightarrow (\hat{H}_1 &\triangleq \begin{bmatrix} H_{30} \\ H_{66} \end{bmatrix}, \hat{\mathbf{c}}_1 &\triangleq \begin{bmatrix} \mathbf{c}_{30} \\ \mathbf{c}_{66} \end{bmatrix}) \\ \hat{\theta}_2 &\triangleq \{\theta_{16}, \theta_{53}\} &\rightarrow (\hat{H}_2 &\triangleq \begin{bmatrix} H_{16} \\ H_{53} \end{bmatrix}, \hat{\mathbf{c}}_2 &\triangleq \begin{bmatrix} \mathbf{c}_{16} \\ \mathbf{c}_{53} \end{bmatrix}) \\ \hat{\theta}_3 &\triangleq \{\theta_{68}\} &\rightarrow (\hat{H}_3 &\triangleq H_{68}, \hat{\mathbf{c}}_3 &\triangleq \mathbf{c}_{68}) \\ \hat{\theta}_4 &\triangleq \{\theta_{56}\} &\rightarrow (\hat{H}_4 &\triangleq H_{56}, \hat{\mathbf{c}}_4 &\triangleq \mathbf{c}_{56}) \end{aligned}$$

Global Consensus Problem:

$$\begin{aligned} &\text{minimize} && \sum_{i=1}^N \frac{1}{2} \|\hat{H}_i \mathbf{a}_i - \hat{\mathbf{c}}_i\|^2 \\ &\mathbf{a}_1, \dots, \mathbf{a}_N, \mathbf{z} && \\ &\text{subject to} && \mathbf{a}_i - \mathbf{z} = 0, \text{ for } i = 1, \dots, N \end{aligned}$$

- Gradient-Based Methods
 - Distributed Subgradient Method (DSM)
 - Nesterov Method
- Dual Decomposition Based Methods
 - Alternating Direction Method of Multipliers (ADMM)



Alternating Direction Method of Multipliers (ADMM)

Iteration k

Step 1 Update \mathbf{w}_i and \mathbf{a}_i locally at PDC i

$$\mathbf{a}_i^{(k+1)} = ((H_i^{(k)})^T H_i^{(k)} + \rho I)^{-1} ((H_i^{(k)})^T \mathbf{c}_i^{(k)} - \mathbf{w}_i^{(k)} + \rho \bar{\mathbf{a}}^{(k)})$$

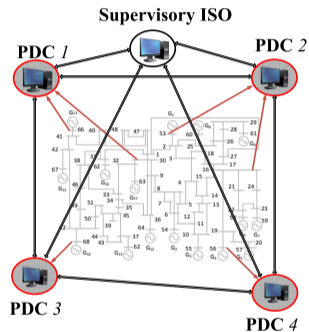
$$\mathbf{w}_i^{(k+1)} = \mathbf{w}_i^{(k)} + \rho(\mathbf{a}_i^{(k+1)} - \bar{\mathbf{a}}^{(k+1)})$$

Step 2 Gather the values of $\mathbf{a}_i^{(k+1)}$ at the central PDC

Step 3 Take the average of $\mathbf{a}_i^{(k+1)}$

Step 4 Broadcast the average value ($\bar{\mathbf{a}}^{(k+1)}$) to local PDCs

Step 5 Finding the frequency Ω_i and damping factors σ_i at each local PDC using $\bar{\mathbf{a}}^{(k)}$ from the characteristic equation

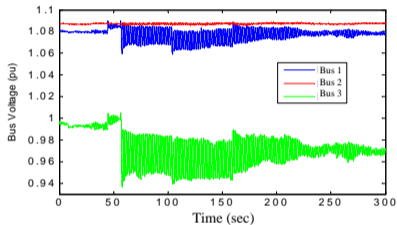


↔ Estimated Parameters

→ PMU Measurements

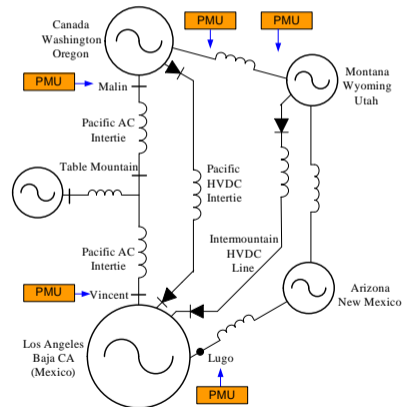
Targeted Estimation of Inter-Area Modes

Given PMU data $\mathbf{y}(t) = \text{col}(\Delta V_i, \Delta \theta_i)$, we can estimate modes of the aggregated model.



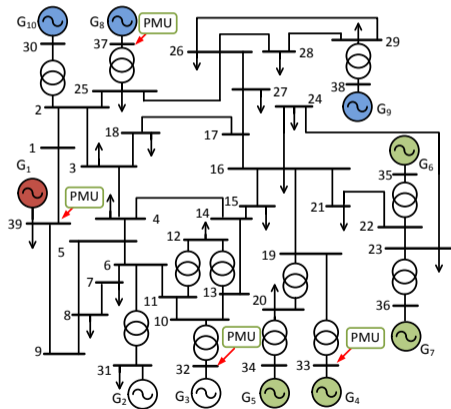
- Massive volumes of PMU data from various buses
- Assuming inter-area modes to lie between 0.1 Hz and 1 Hz, apply band-pass filtering
- Use filtered data to estimate oscillations between aggregate clusters

WECC 500 (kV)



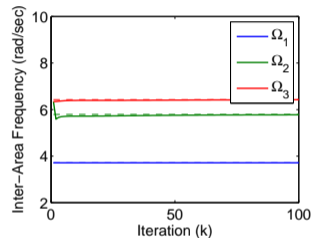
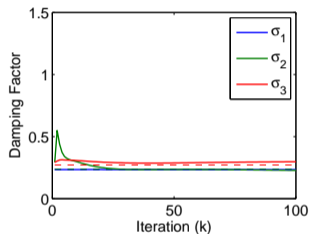
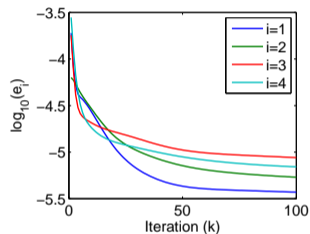
Simulation Results

Simulation results for the IEEE-39 bus model,



- Simplified model of the New-England power system
- 39 Bus, 10 Generators
- 4 Coherent Areas (shown in different colors)
- Simulations are performed in Power System Toolbox (PST)
- A three-phase fault occurred at line connecting buses 4 and 5, started at $t = 1.0$ (sec), cleared at near end at $t = 1.01$ (sec), and cleared at far end at $t = 1.03$ (sec).

Simulation Results

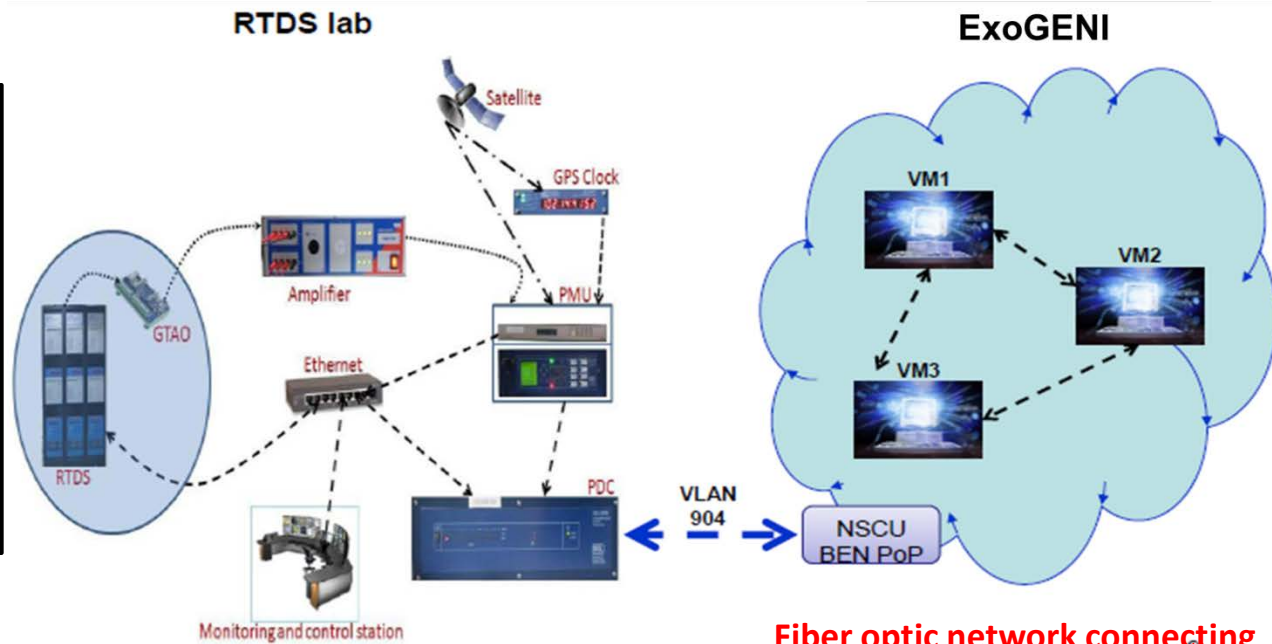


| Actual Eigenvalues | Centralized Prony | Decentralized Prony | Distributed Prony |
|-----------------------|-----------------------|-----------------------|-----------------------|
| $-0.2333 \pm 3.7128j$ | $-0.2341 \pm 3.7127j$ | $-0.2339 \pm 3.7142j$ | $-0.2339 \pm 3.7124j$ |
| $-0.2375 \pm 5.7914j$ | $-0.2323 \pm 5.7638j$ | $-0.3818 \pm 5.5658j$ | $-0.2199 \pm 5.7673j$ |
| $-0.2718 \pm 6.4277j$ | $-0.3014 \pm 6.4228j$ | $-0.2928 \pm 6.3887j$ | $-0.3003 \pm 6.4224j$ |

Implementation via Distributed Exo-GENI Communication Network



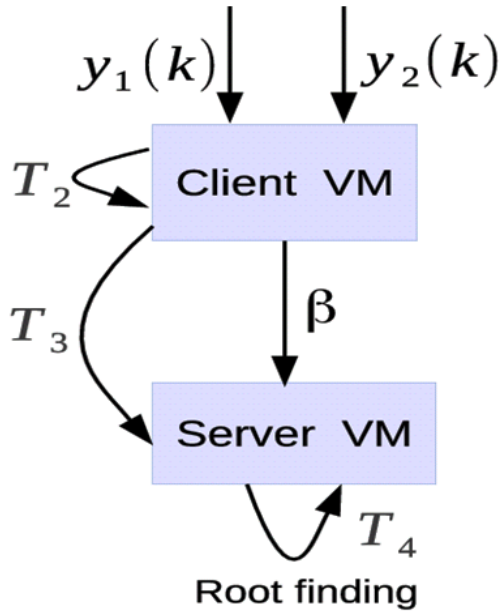
RTDS-PMU Lab at NCSU



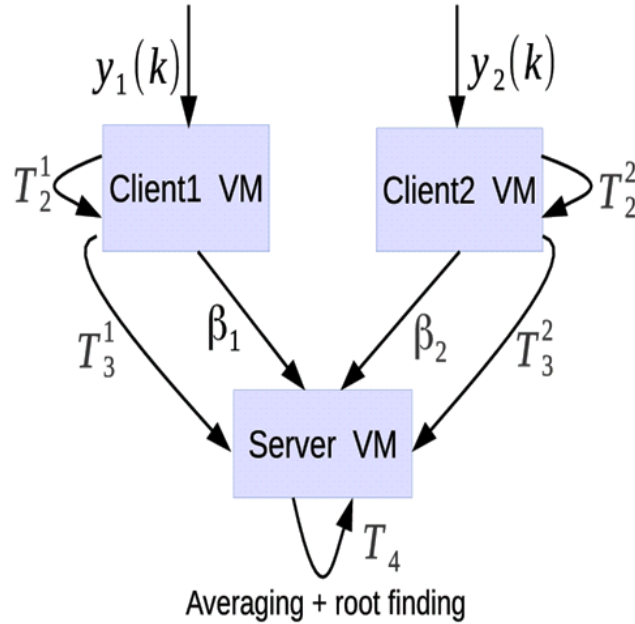
Fiber optic network connecting campuses of NC State, Duke University & UNC Chapel Hill

- RTDS: Simulate high fidelity detailed models of large power systems
- MS: Multi-ventor PMU-based hardware-in-loop simulation testbed
- ExoGENI: Widely distributed networked IaaS platform for experimentation and computational tasks.
- PDCs connected to ExoGENI network through 10 Gbps Breakable Experimental Network (BEN).

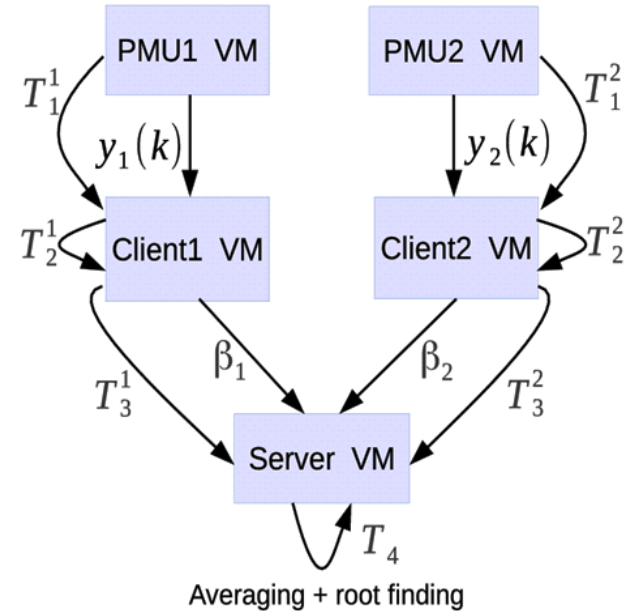
Experimental Network Topologies



Centralized

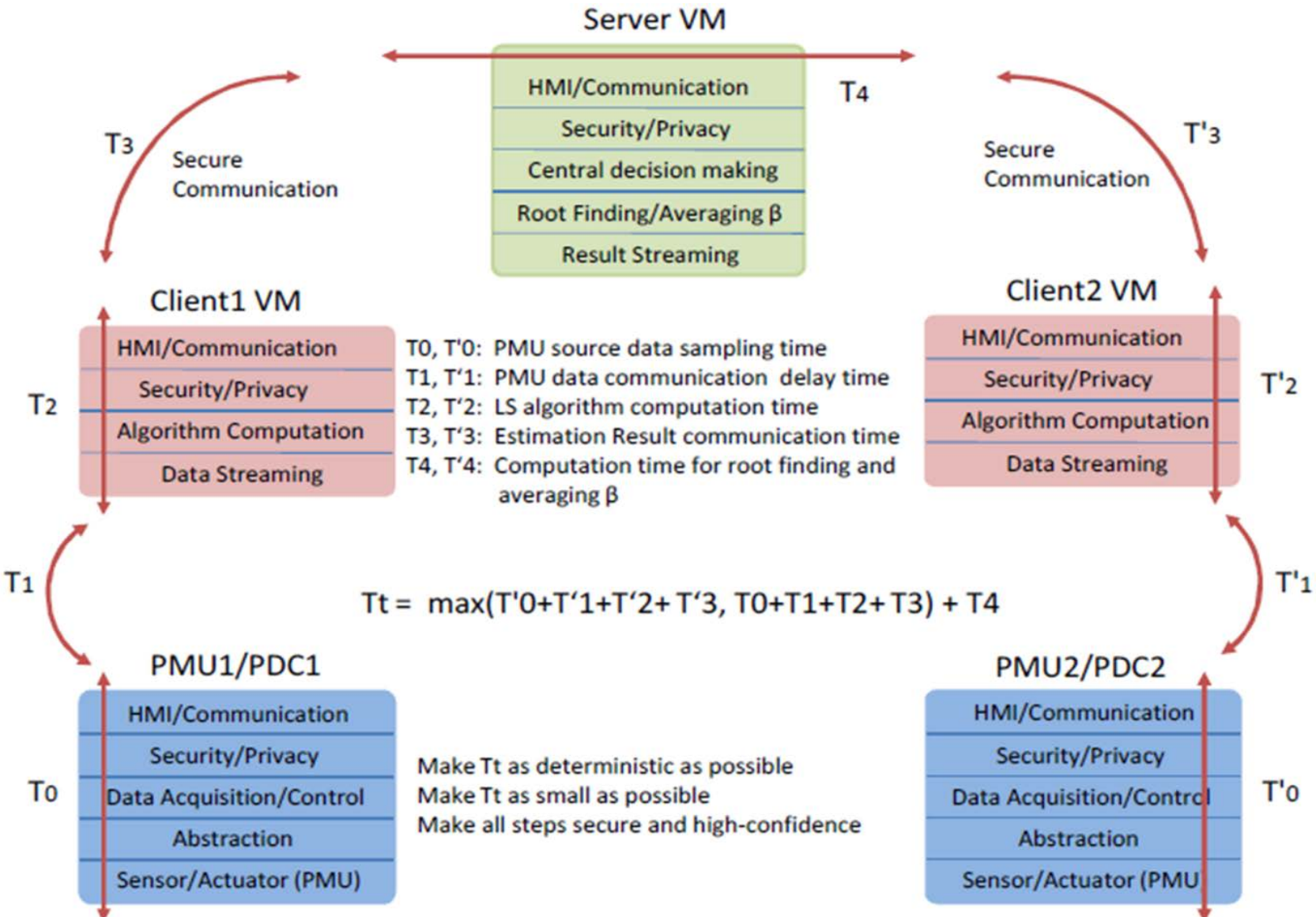


**Decentralized (independent)
Followed by
averaging of estimates**



**Decentralized
but recursive**

Calculating End-to-End Network Delays



Calculating End-to-End Network Delays

END-TO-END DELAY OF EXPERIMENT I: CLS vs DLS

| Algorithm | $T_2(us)$ | $T_3(us)$ | Total (us) |
|---|-----------|-----------|------------|
| Scenario 1: 3 VMs at RENC1 rack | | | |
| CLS | 134,466 | 13,054 | 147,520 |
| DLS | 22,088 | 19,763 | 54,150 |
| Scenario 2: 2 Clients at RENC1, Server at UvA | | | |
| CLS | 169,301 | 3,178,939 | 3,348,240 |
| DLS | 23,752 | 3,187,137 | 3,229,170 |
| Scenario 3: Client1 at RENC1, Client2 at Houston, Server at UvA | | | |
| CLS | 179,913 | 3,267,583 | 3,447,497 |
| DLS | 26,079 | 3,191,082 | 3,274,337 |



Choice of VM location decided by network traffic

- Development of distributed algorithms is imperative considering the increasing number of PMUs.
- We consider the problem of estimating the frequencies and damping factors of oscillation modes using Prony method in a distributed way.
- The results of ADMM verify that the global values of the inter-area modes can be achieved after a number of iterations.