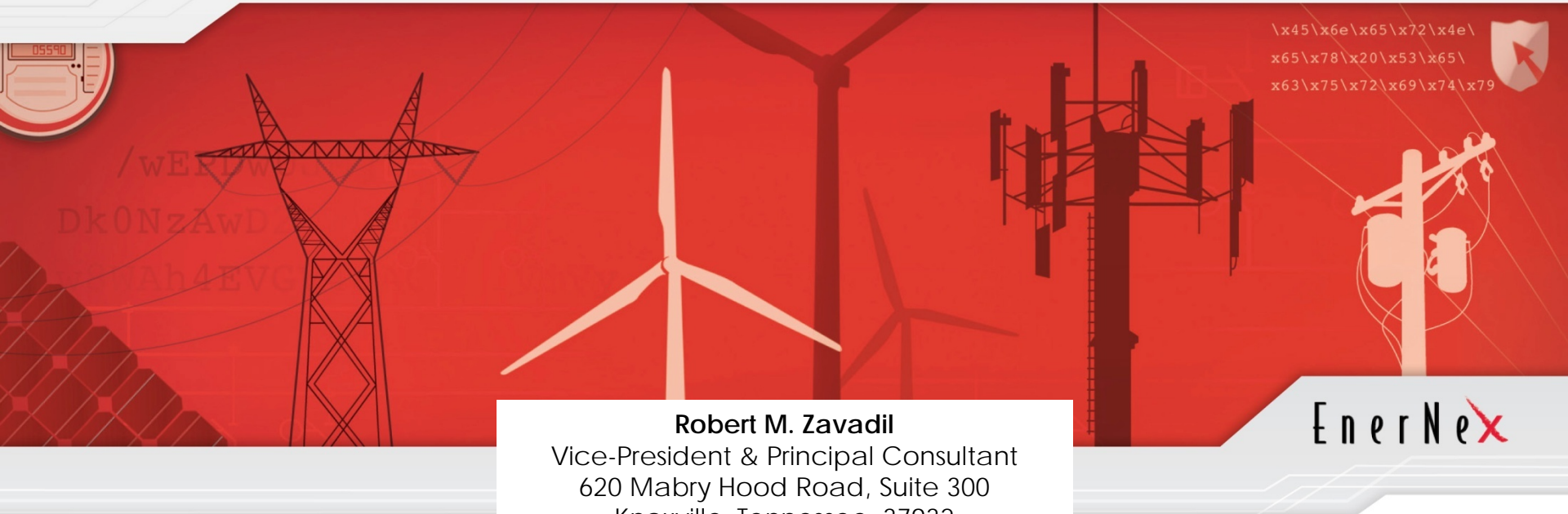


NASPI TECHNICAL WORKSHOP: *MODEL VALIDATION USING SYNCHROPHASOR DATA*

TUESDAY, OCTOBER 22, 2013
Crowne Plaza Chicago O'Hare Hotel
5440 N. River Rd.
Rosemont, Illinois 60018



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EnerNex



UVIG

Renewable Plant Model Validation Activities

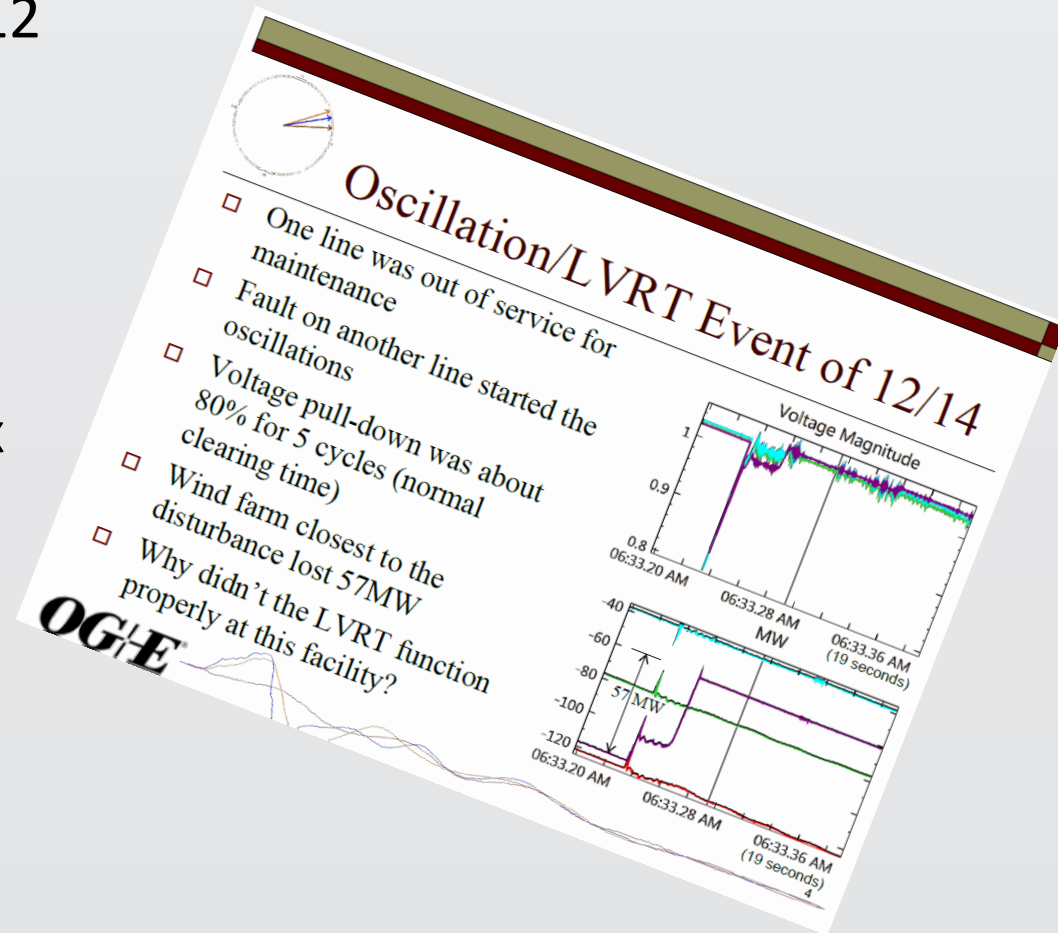
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- ▶ Utility Variable Generation Integration Group
- ▶ Initial support from BPA, DOE Office of Electricity
- ▶ Objectives
 - Inventory operating wind plants with POI monitoring (PMU or other device)
 - Determine if event data appropriate for model validation has been collected
 - Perform plan validation with field data
- ▶ Approach
 - Transient turbine and plant models (allow direct simulation of asymmetrical events) for initial validation
 - PSS/E or PSLF models validated against transient model
- ▶ Project Team
 - EnerNex
 - Hydro Quebec/IREQ
 - BPA

Validation Attempt for OG&E

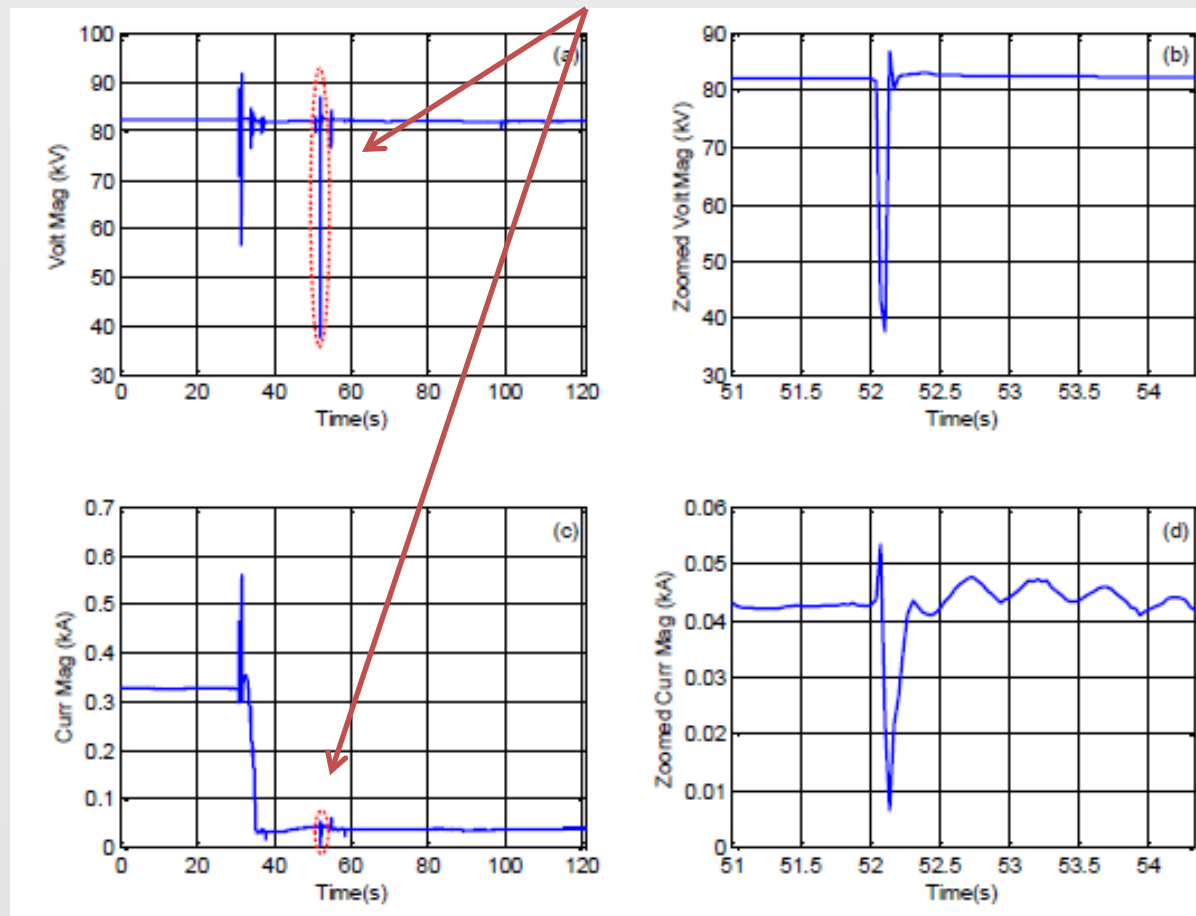
- ▶ OG&E presentation at 6/12 NASPI mtg.
- ▶ Significant wind generation, substantial PMU data
- ▶ Data provided to EnerNex by Austin White



OG&E PMU Data

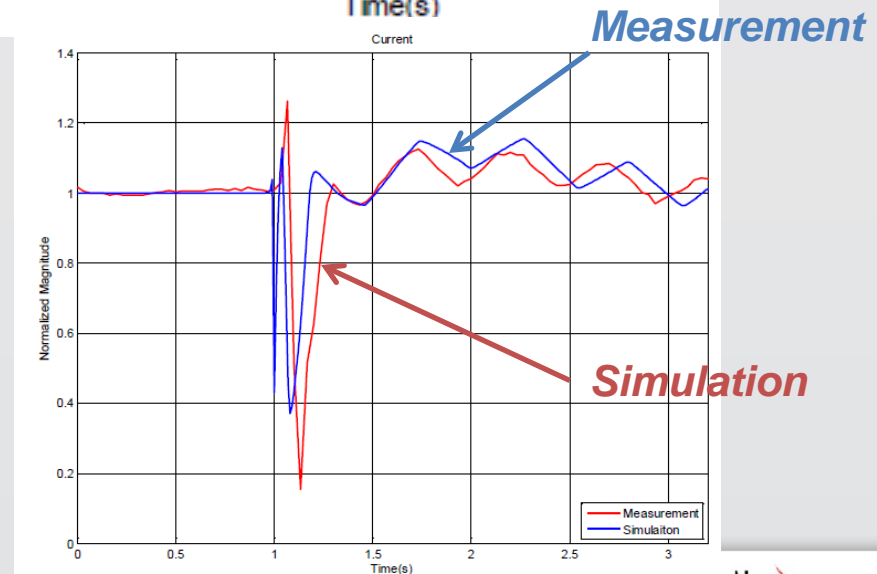
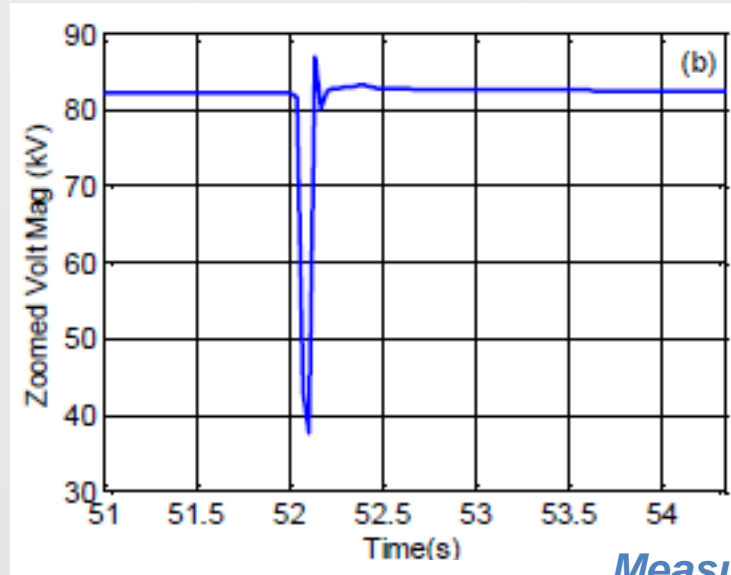
- ▶ Large number of recorded events screened
- ▶ Many were “small signal” – i.e. slight changes in terminal voltage
- ▶ Looking for large disturbances

Complex event record with embedded large disturbance



Analysis

- ▶ Basic information about plant obtained from OG&E
- ▶ Type III generic model used to represent turbines
- ▶ Parameter sensitivity analysis conducted to iteratively adjust aggregate turbine model





Results

- ▶ Simulation/measurement correspondence is “reasonable”, but...
- ▶ Maybe more of a supporting data point than validation...
- ▶ What is “validation”, anyway?



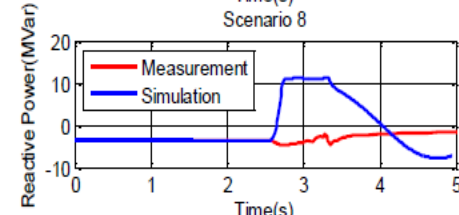
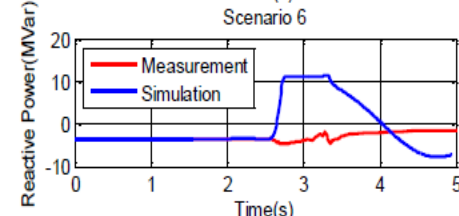
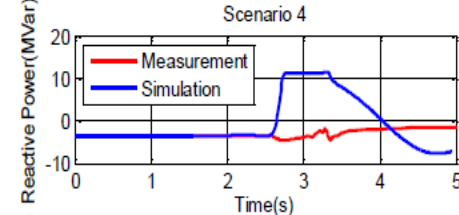
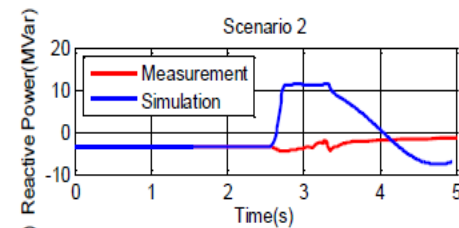
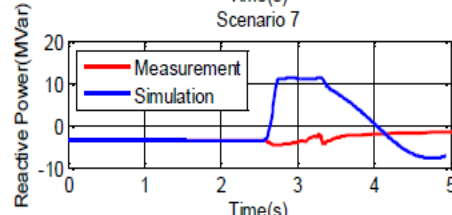
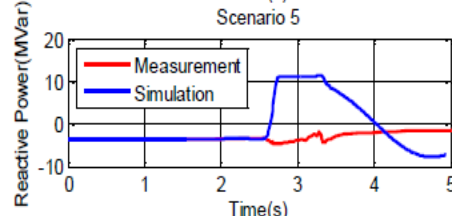
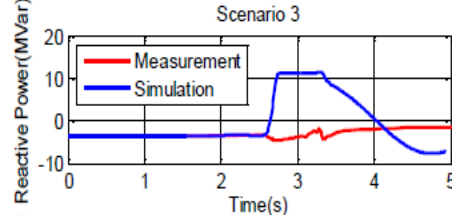
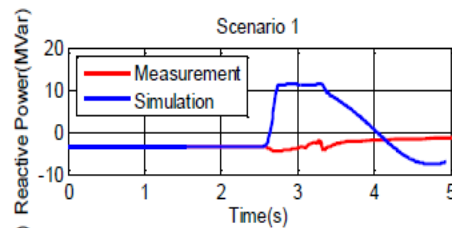
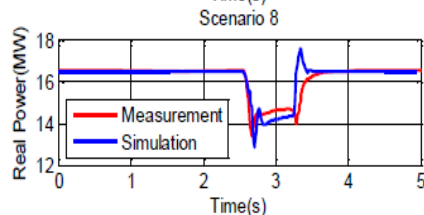
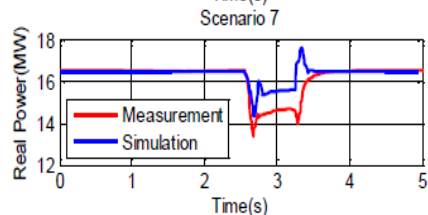
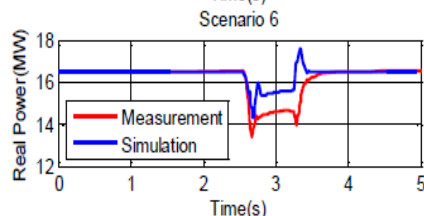
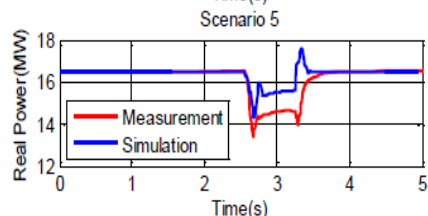
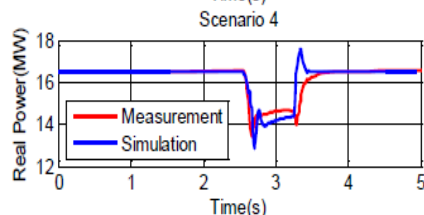
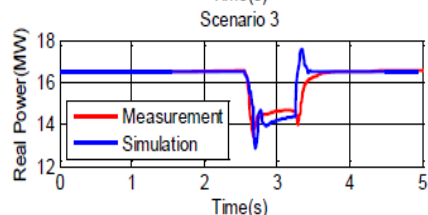
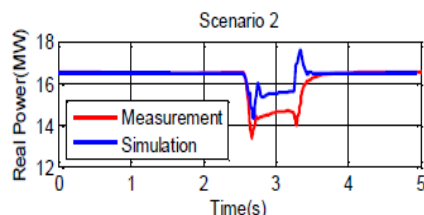
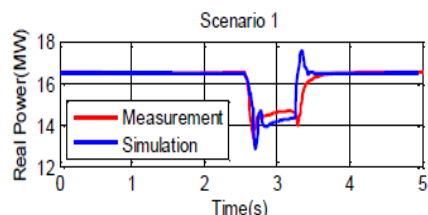
Solar Plant Validation using Generic PV Plant Model

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Real Power

Reactive





Lessons Learned

- ▶ Even with wide-scale deployment of PMU's, good data for validation is hard to come by.
- ▶ Good data is important, but not the only information requirement
- ▶ Participation of Transmission owner, plant operators in validation process would be very beneficial
- ▶ 1st generation of generic models may be lacking (good news: 2nd generation imminent)
- ▶ Validation process itself needs more formalization



Challenges

- ▶ A specific event may be hard to replicate via simulation
 - Plant model complexities
 - Initial conditions/system state
 - Origin and nature of system disturbance
- ▶ Actual events will be asymmetrical
 - PSS/E, PSLF models are positive sequence only
 - Unbalanced events model very approximately
 - 3-phase faults are rare
- ▶ Events are infrequent
 - With just a few monitored locations, appropriate data for validate may be long in coming
 - Can be partially remedied by monitoring at many locations
- ▶ Large number of commercial turbines to validate (60 GW + wind, 10 GW solar installed capacity = **100's of bulk power plants**)



UVIG

Renewable Plant Model Validation Collaborative

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- ▶ New initiative
- ▶ Under the UVIG Modeling & Interconnection User Group
- ▶ Mission is to provide a venue for periodic and ongoing information sharing re: model validation
- ▶ UVIG will provide mechanism for information dissemination (modeling Wiki)
- ▶ Will meet twice yearly (prior to UVIG Spring & Fall workshops)
- ▶ Special workshop to be held 2Q 2014 (info forthcoming)



Thanks

► Be on lookout for Spring workshop details...

www.variablegen.org

Approaches for Model Validation

- ▶ Various methods can and have been used
- ▶ All have advantages and disadvantages

