

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Welcome – NERC Update

Robert W. Cummings - NERC Director of System Analysis
and Reliability Initiatives

NASPI Meeting

June 8, 2011

to ensure
the reliability of the
bulk power system

- Continuing near term support of NASPI as part of a plan to significantly reduce and potentially eliminate further funding by the end of 2013 as synchro-phasor technologies are commercialized
- NERC's 2012 NASPI budget amount increased by \$300k to reflect known and projected funding requirements
 - Including co-funding commitments in connection with the SEIGate Grant initiative
- Budget available at:

<http://www.nerc.com/docs/bot/finance>

Phasors in NERC

3

- FNet being used to detect events and collect data in BAL-003 Frequency Response Standard Field Trial
 - Soon to add PMU fleet to FDRs
- Being incorporated into Modeling Validation Initiative
- Being commercialized in CAISO

Candidate Frequency Event Detection

4

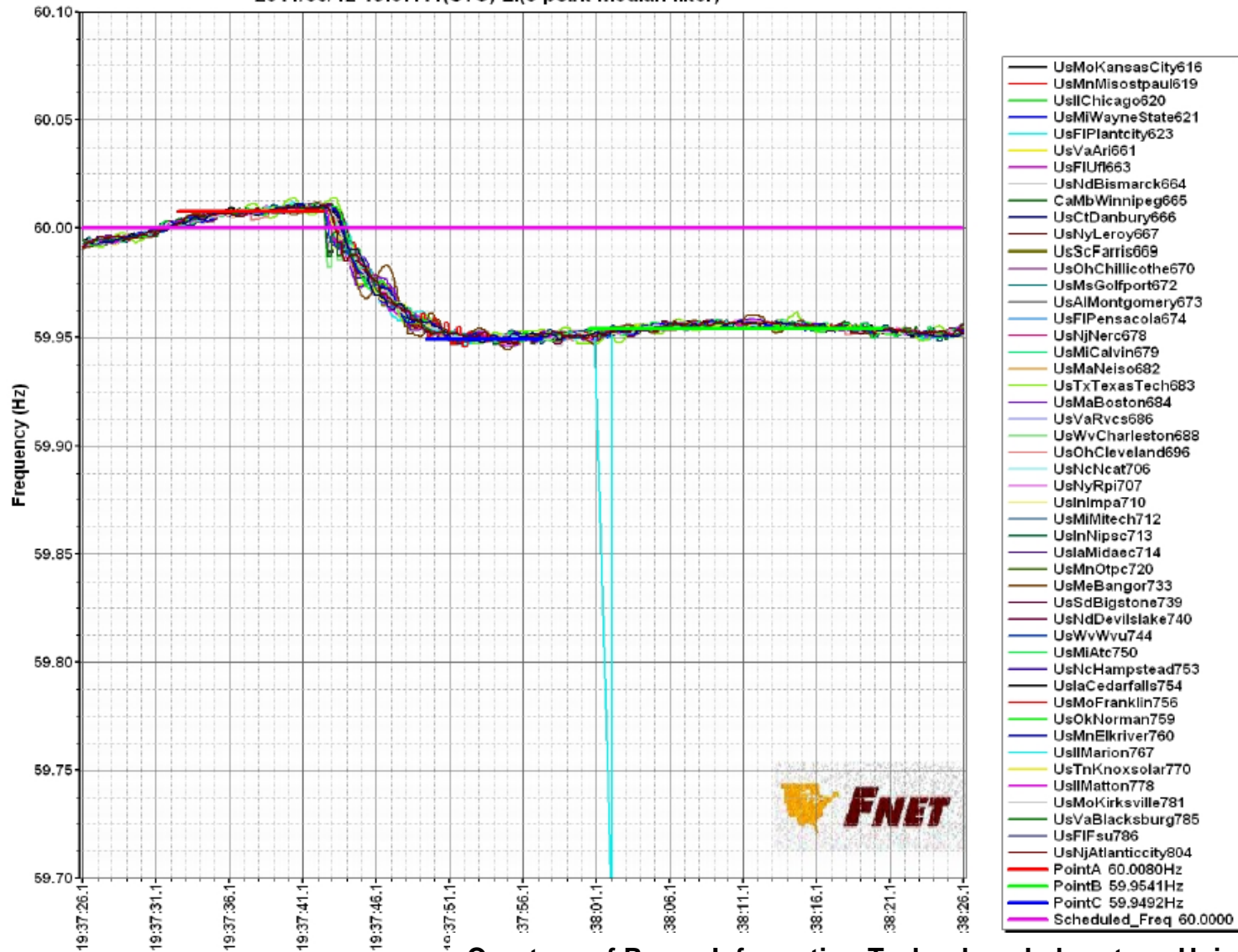
Combination of tools used:

- Univ. of Tenn. Enhanced FNet System
 - High-speed sensors (10 samples/second)
 - Detects frequency excursions and estimates gen or load lost
 - Triangulates to estimate location of disturbance
 - Records data & calculates key frequency response factors
- CERTS Resource Adequacy (RA)Tool
 - Smart Alarm System
 - Based on 1-minute average frequency ICCP readings
 - Indicates frequency deviations and alarms beyond trigger levels
 - Provides BA-level variances in ACE
- CERTS Frequency Monitoring and Analysis (FMA) Tool
 - After-the-fact analysis of detected and recorded data

FNet Sample Detection Output

Trace of All Eastern Interconnection FDRs

2011/05/12 19:37:41(UTC) EI(5-point median filter)

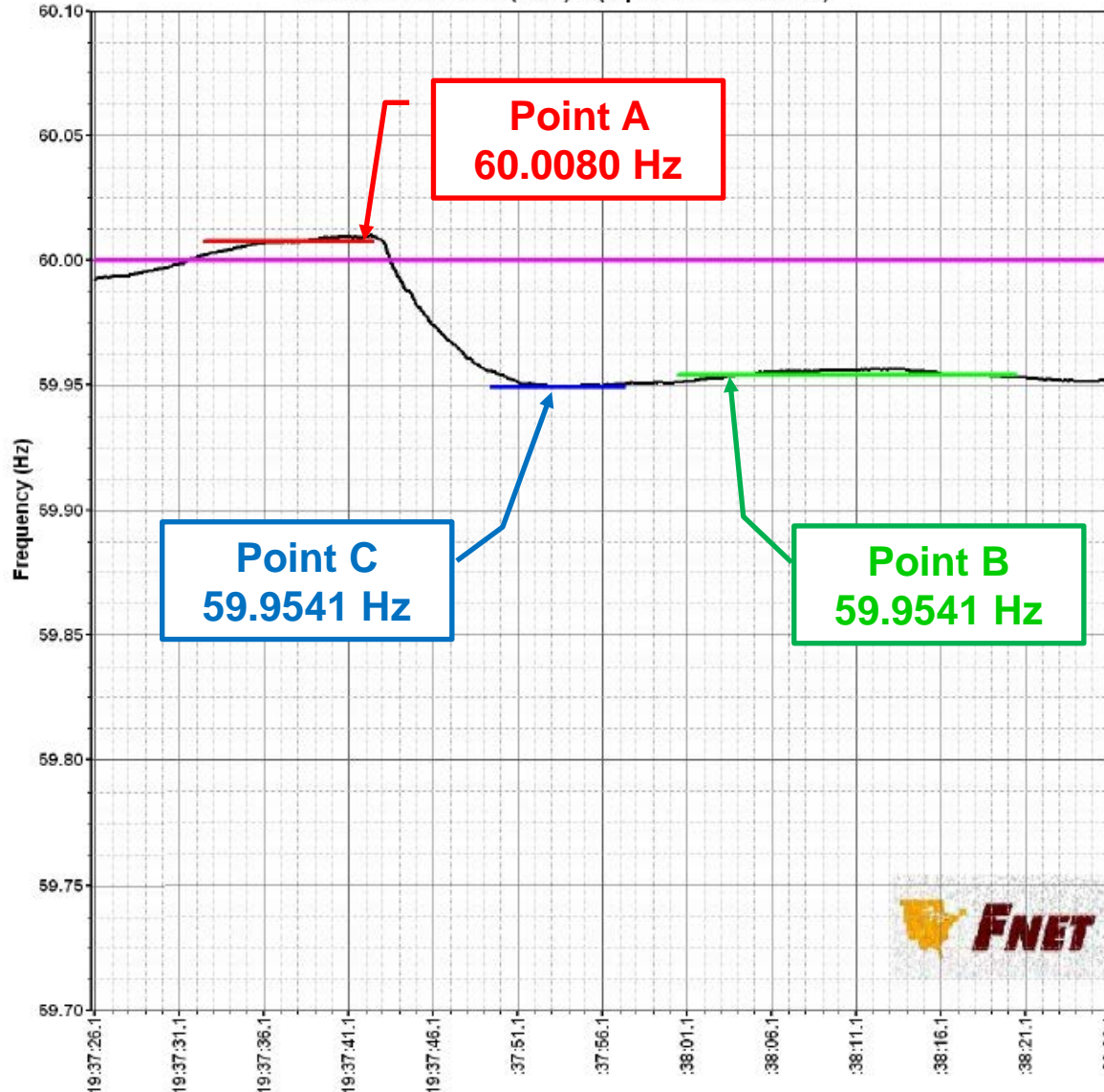


Courtesy of Power Information Technology Laboratory, University of Tennessee

FNet Sample Output

5 Point Median Eastern Interconnection

2011/05/12 19:37:41(UTC) EI(5-point median filter)



Estimated Resource Loss
1,360 MW

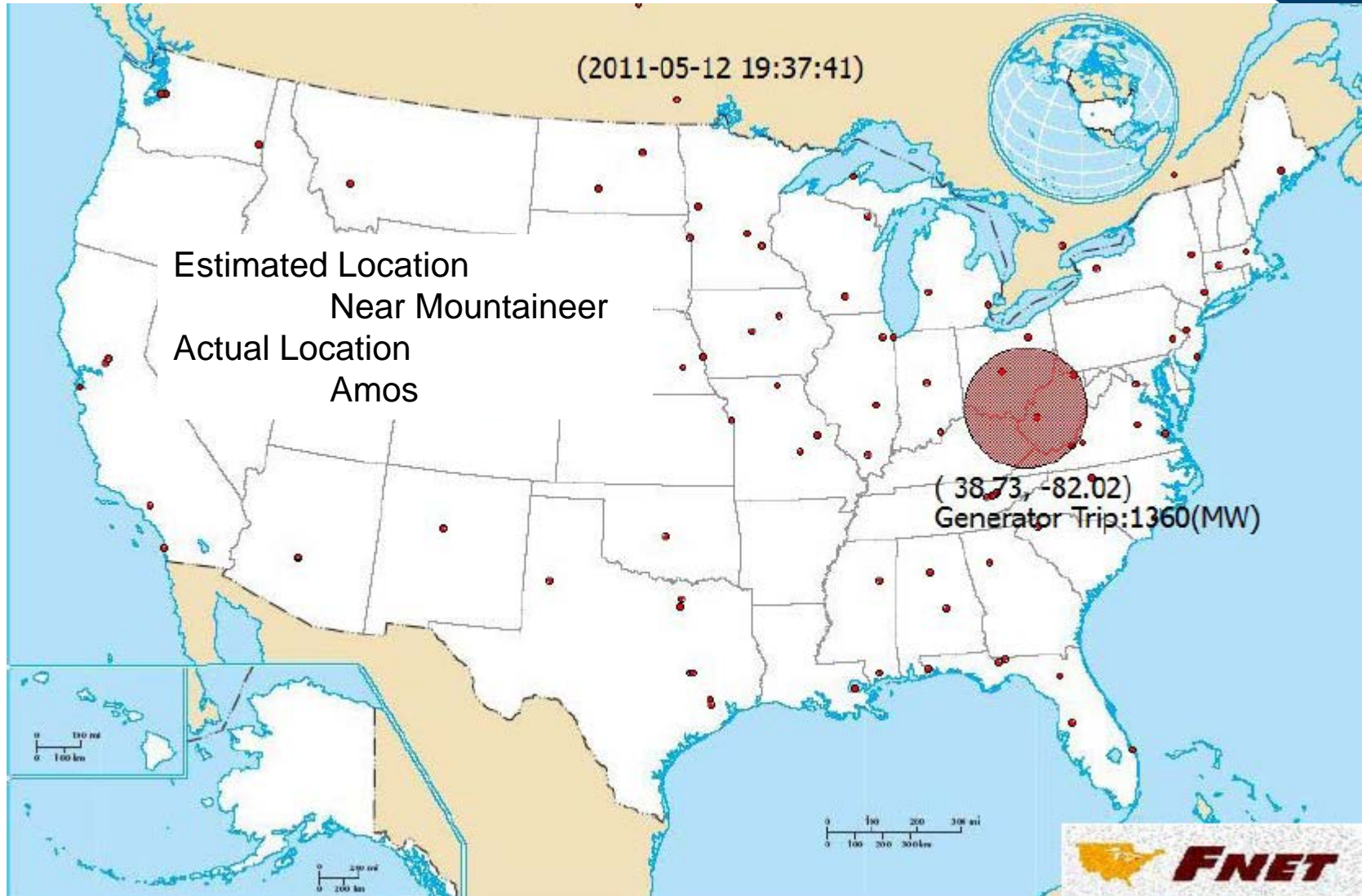
Actual Resource Loss
1,178 MW

Delta Frequency
A to C – 58.8 mHz
A to B – 53.9 mHz

Interconnection Frequency
Response
A-C -2,003 MW/0.1 Hz
A-B -2,186 MW/0.1 Hz

FNet Sample Detection Output

Trace of All Eastern Interconnection



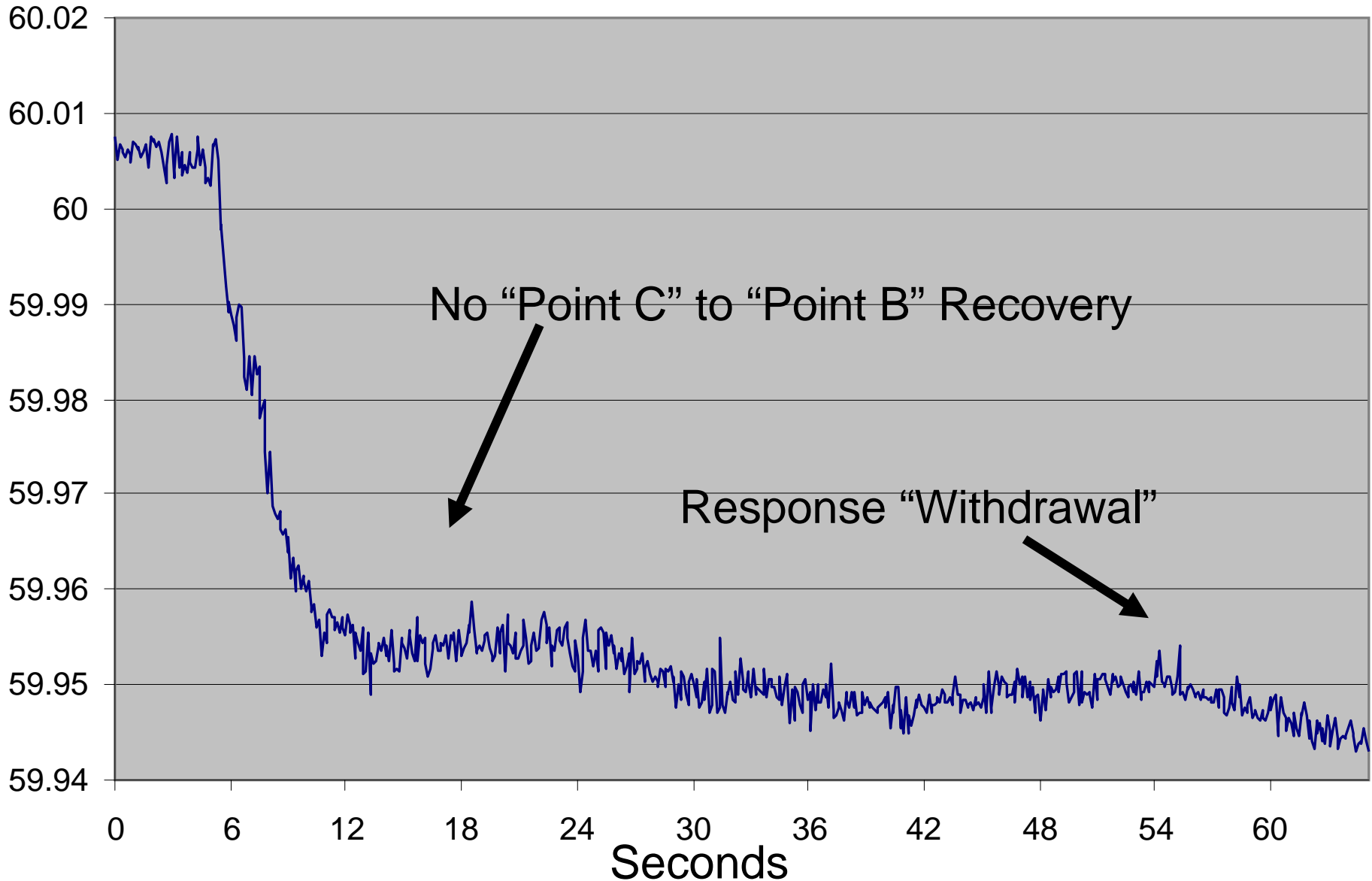
Courtesy of Power Information Technology Laboratory, University of Tennessee

NERC Operating & Planning Committees

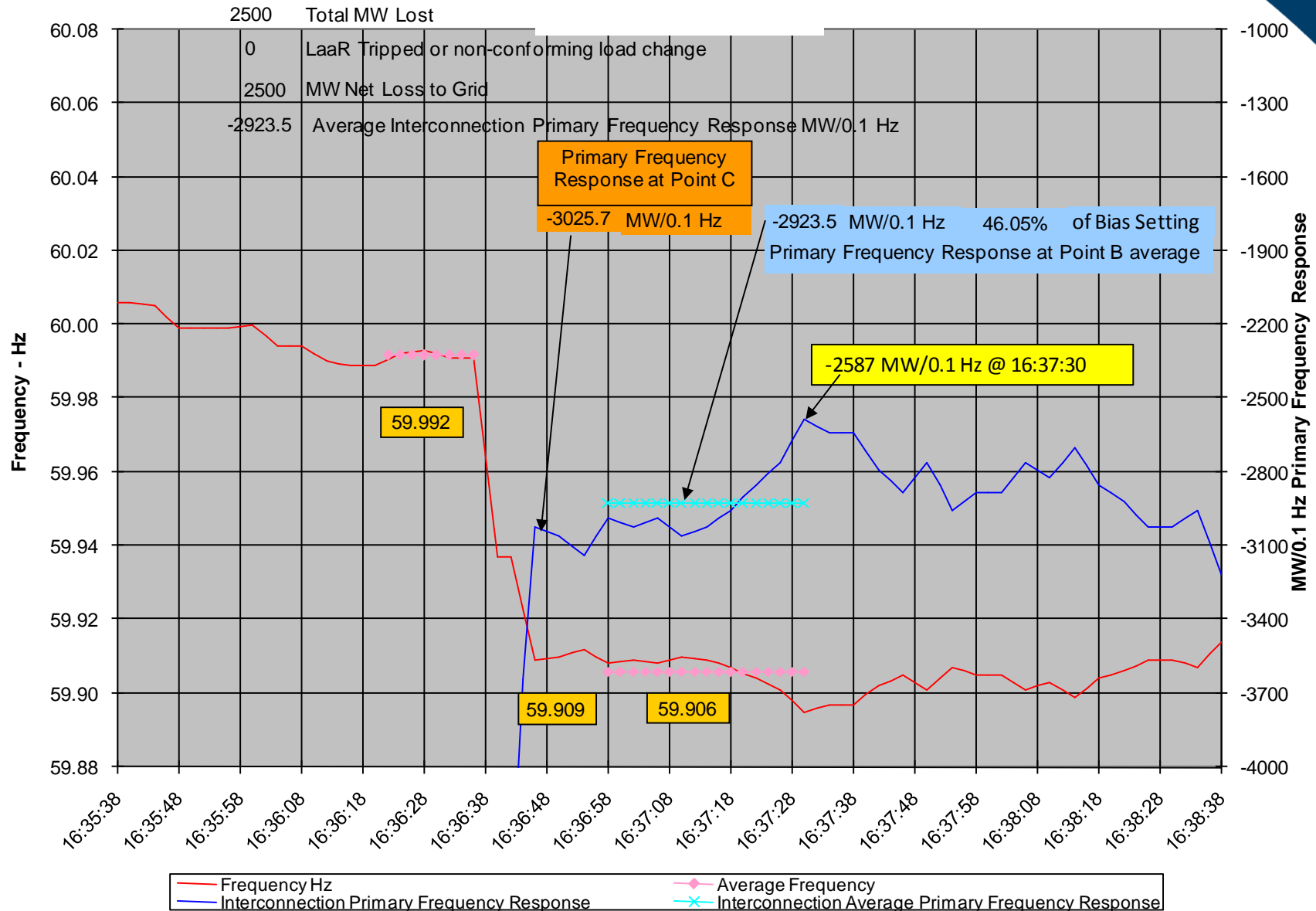
8

- Quarterly presentations to both Committees
- Keen interest

Example of Withdrawal



Sample Analysis





Questions?