

SmarTS Lab

**A real-time hardware-in-the-loop laboratory for
developing WAMPAC applications**



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Dr. Luigi Vanfretti, M. Shoaib Almas

KTH Royal Institute of Technology
Electric Power Systems
E-mail: luigiv@kth.se
Web: <http://www.vanfretti.com>



Greg Zweigle and Bill Flerchinger

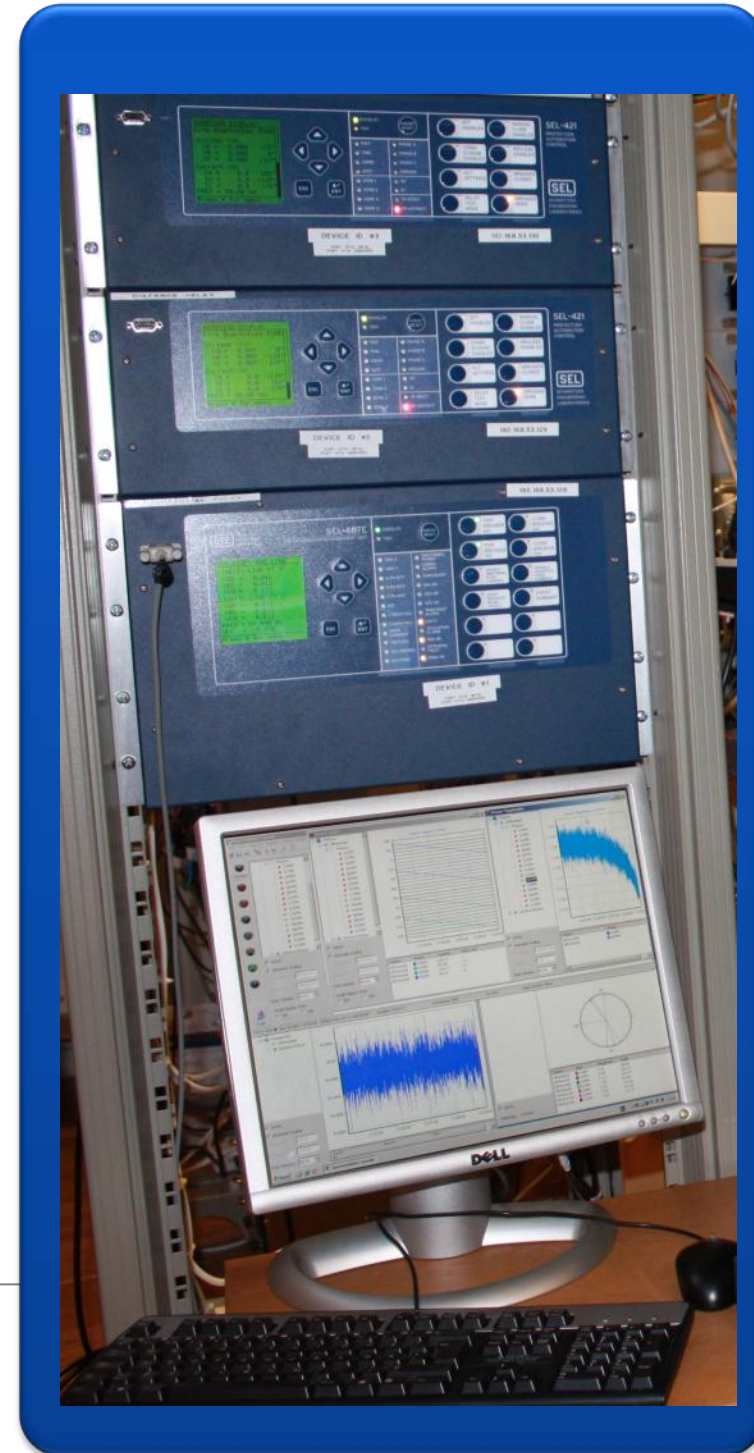
Schweitzer Engineering Laboratories
E-mail: Greg_Zweigle@selinc.com,
Bill_Flerchinger@selinc.com
Web: <http://www.selinc.com>



*NASPI Meeting - Denver
Denver, Colorado – June 5, 2012*

Outline

- whoami
- Smart Transmission Systems Research Group
- SmarTS Lab
 - Overall architecture and hardware implementation
 - Comm. and Synchronization Architecture and Implementation
 - Software implementation
 - Model-to-Data Workflow for Hardware-in-Open-Loop and Hardware-in-the-Loop
- SEL Products for Smart Transmission: How we use SEL products
 - How we use SEL products
 - Configuration of relays for Synchrophasors and IEC 61850
 - PDC Configuration
 - Visualization and Historian Configuration
- Research Project Example
- Lessons Learned and Future Research Activities





Smart Transmission Systems Lab. and *Research Group @ Electric Power Systems Department*

- **Research Group Leader: Dr. Luigi Vanfretti, PhD**

- PhD Students

- Rujiroj Leelaruji, Methodical command of protection and controllable devices through synchronized measurement technology. Funded by EKC2.
- Yuwa Chompoobutrgool, Wide-Area Damping through Generator Control. Funded by ELFORSK.
- Vedran Peric, Estimation of Electromechanical Mode Properties. Funded by Erasmus Mundus SETS PhD Program.
- Tang Doan Tu, PMU-Assisted Voltage Instability Detection and Control. Funded by Erasmus Mundus SETS PhD Program.
- Wei Li, Real-Time State Estimation of AC/DC Grids. Funded by the Swedish Energy Agency, SvK and ABB.
- Muhammad Shoaib Almas, Real-Time Wide-Area Control of FACTS and VSC-HVDC in Hybrid AC and DC Grids . Funded by NER through the STRONGrid project
- Tatiana Bogodorova, Synchrophasor-based Dynamic Model Validation. Funded by the EC through the iTesla FP7 project.

- MSc Student: Maxime Baudette. Real-Time Monitoring of Intra-Wind Farm Interactions. Start May 2012.



Dr. Luigi
Vanfretti



Rujiroj
Leelaruji



Yuwa
Chompoobutrgool



Vedran
Peric



Tang Duan
Tu



Wei Li



Shoaib
Almas



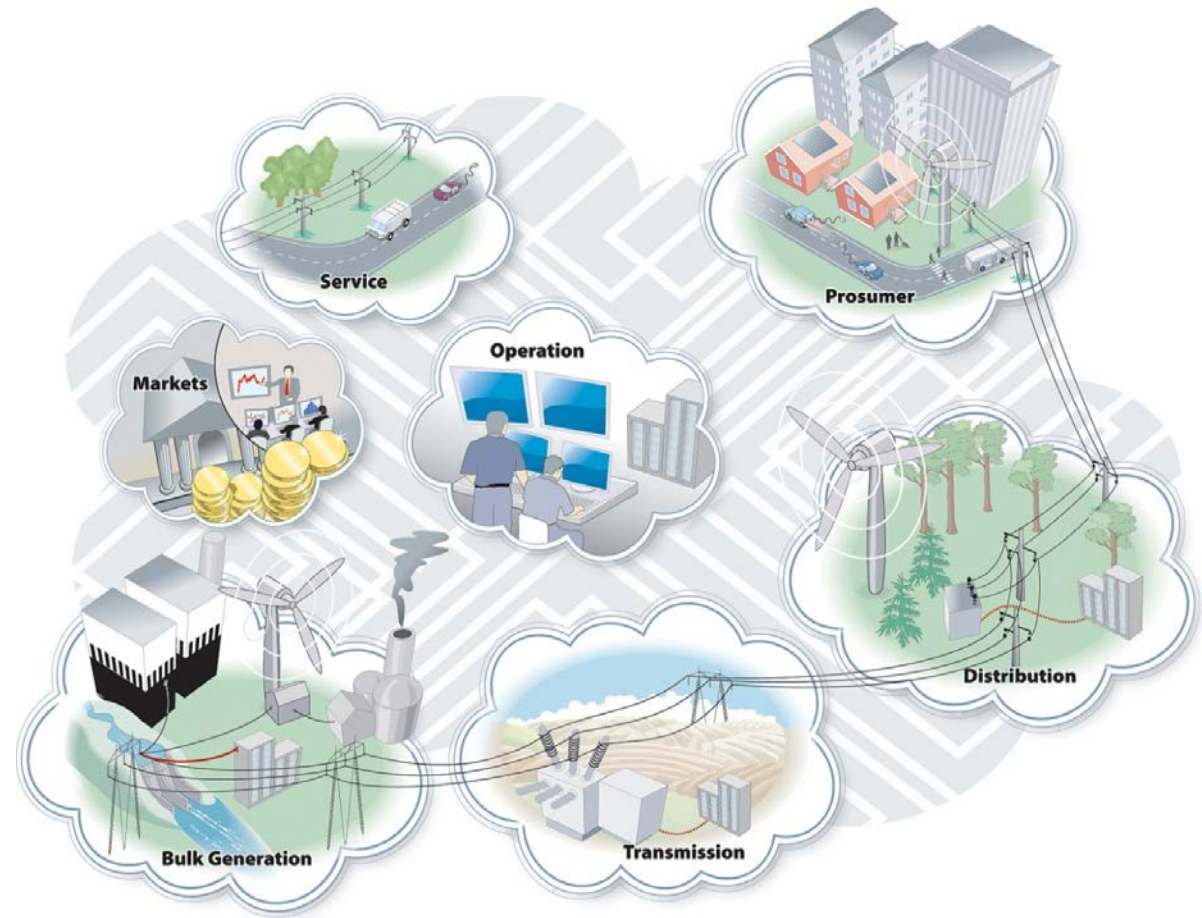
Tetiana
Bogodorova



Maxime
Baudette

PhD Students

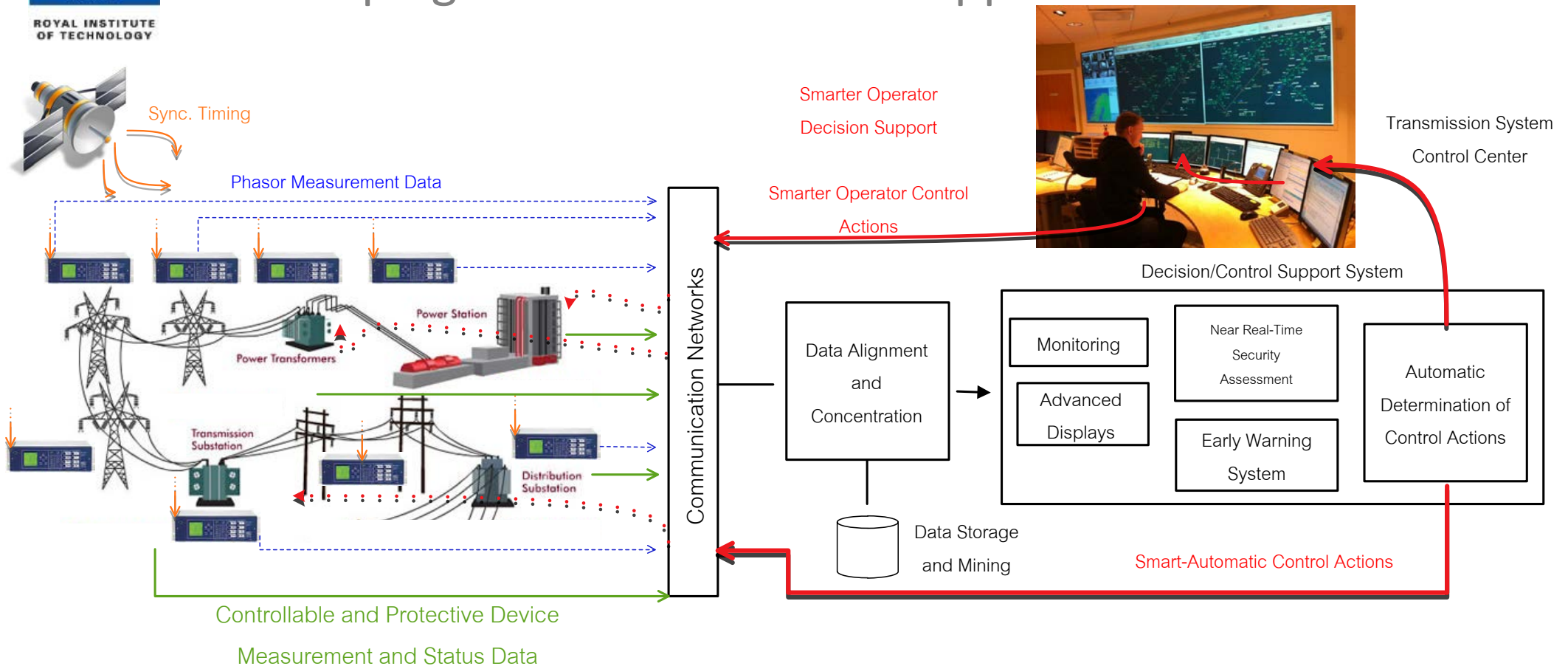
MSc.
Students



SmarTS Lab

The Smart Transmission Systems Lab.

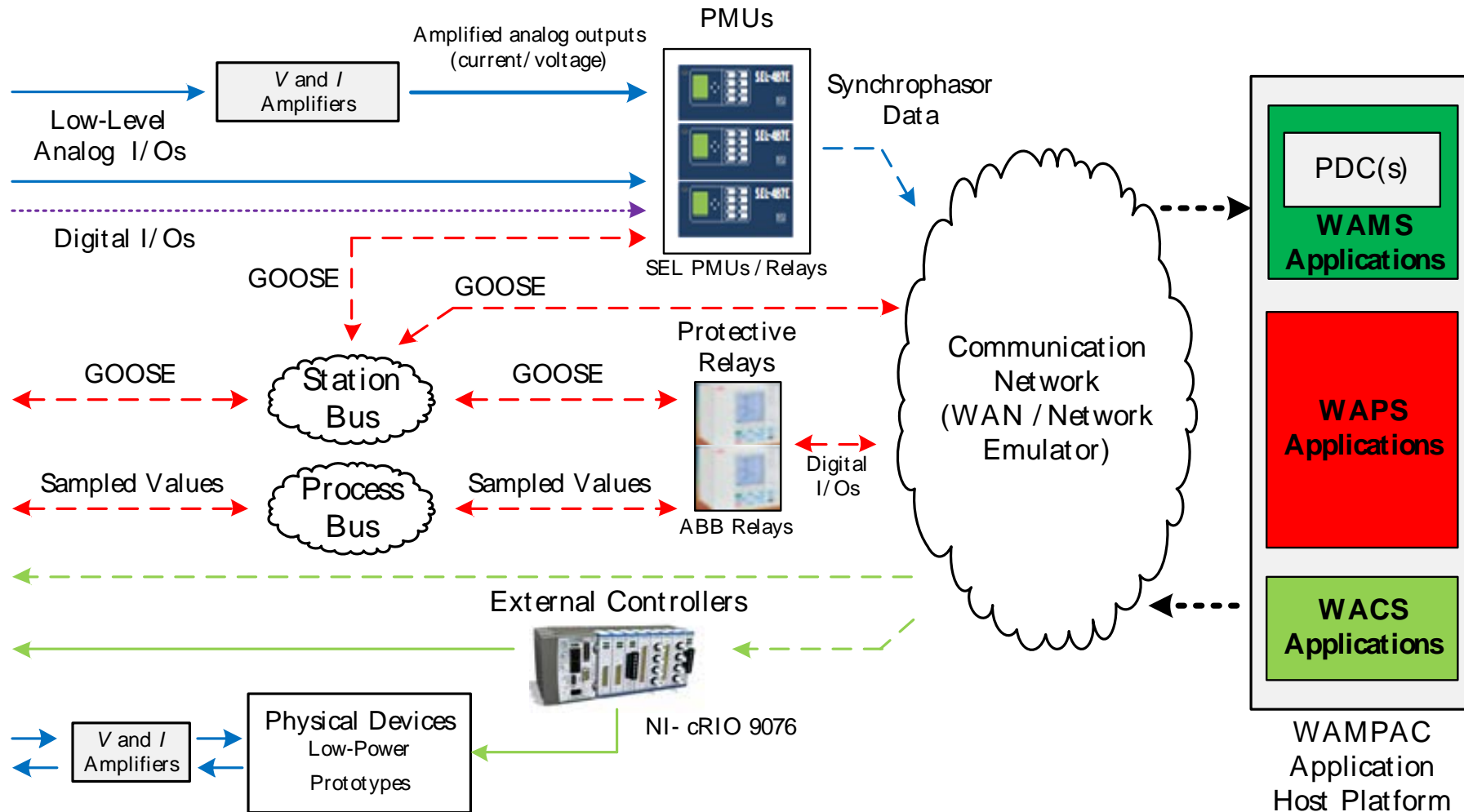
How to develop a controlled environment for developing Smart Transmission Apps?



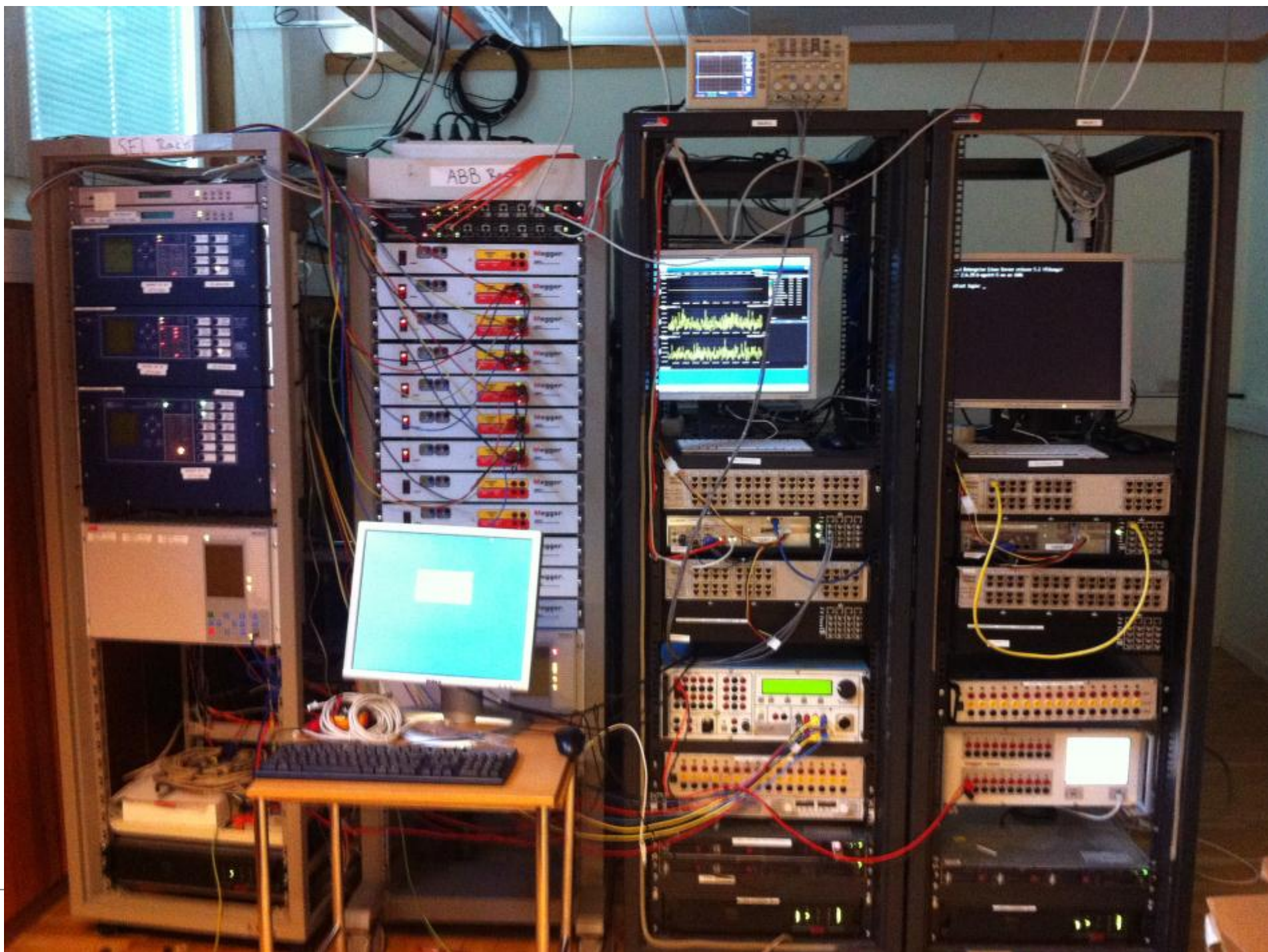
- Smart Grid require **Smart Operation, Smart Control and Smart Protection**:
 - The ultimate goal should be to attain an automatic-feedback self-healing control system
- Measure – Communicate – Analyze (System Assessment and *real* limits) – Determine Preventive/Corrective Actions – Communicate – Control and protect
- **To achieve this vision, new applications need to be developed in a controlled environment, allowing testing and considering the ICT chain**

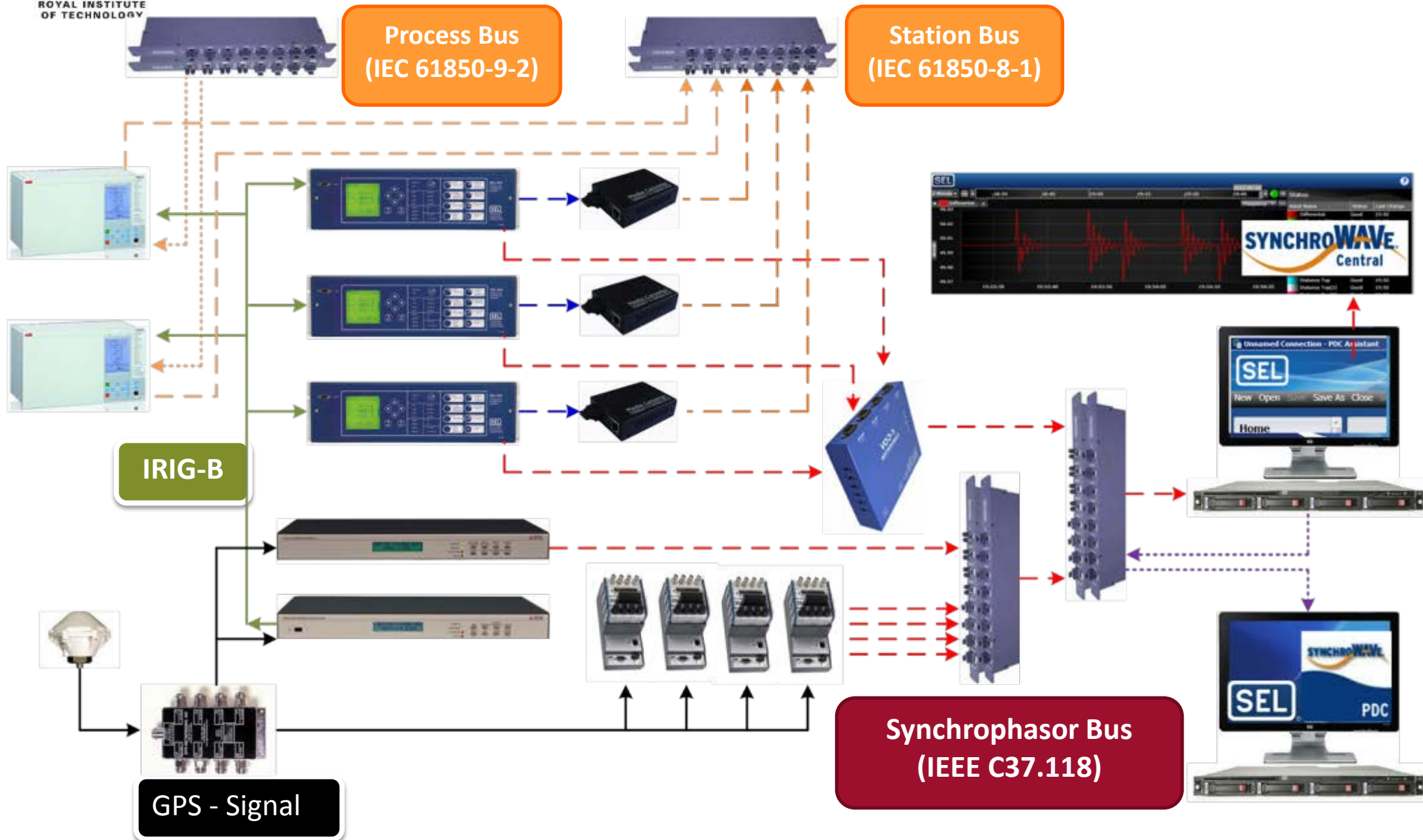
The SmarTS Lab Architecture

Opal-RT
Real-Time Simulator



SmarTS Lab Hardware Implementation







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SmarTS Lab Software Implementation

Synchrowave Phasor Data Concentrator – Gathering PMU Measurements, Time Alignment and Archival

Unnamed Connection - PDC Assistant

SEL

New Open Save Save As Close Send Settings Connect Disconnect Local Services Help

Home

Settings

- Inputs
- Outputs
- Calculations
- Archives
- Loggers
- Globals

Status

- Real-time
- Diagnostic Logs

Data

- Retrieve Archives

Administration

- Device
- User Accounts
- General Security

Real-time Status

Input Connections

	Name	PDC ID	Connection State	Time Quality	Received Data Frames
+	Differential	1	Receiving Data	Normal	32032852
+	Distance Bottom	2	Receiving Data	Normal	687489
+	Distance Top	3	Receiving Data	Normal	30231661

Input PMUs

	PMU Name	PMU ID	Input Connection	PMU State	PMU Status	Unlock Time
+	Differential	1	Differential	Found	OK	Locked
+	Distance Bottom	2	Distance Bottom	Found	OK	Locked
+	Distance Top	3	Distance Top	Found	OK	Locked

Outputs

	Server	Connection State	Missing Data	Sent Data Frames
+	New	Sending Data	No	29763999
+	Output	Not Connected		14778

Archivers

Archive	Space Currently Used (MByte)	Input Rate (MByte/Hour)
Totals	0	0

Space Available (MByte) 159507.8

Project Status - No Errors

PDC Sync - Synchronized

PDC Connection - Connected

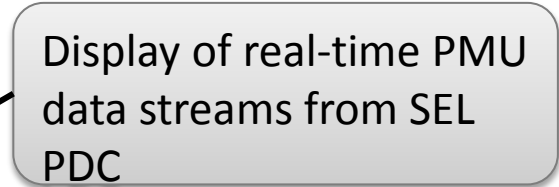
User Domain - Local

Input to the PDC from 3 different PMUs (IP Configuration, Port No, PMU ID, etc.)

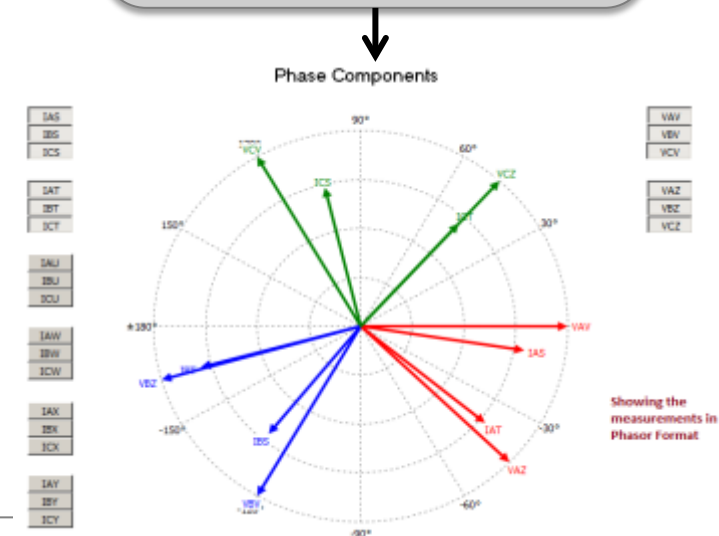
Output Stream:
- Sent to other PDC from SEL



SEL AcSELerator Quickset (Relay Settings and HMI)



SEL AcSELerator Display for Voltage and Current Phasors



Model-to-Data Workflow

Off-line to RT Model Code Generation

MATLAB/ Simulink
SimPowerSystems
Model

Model Splitting into
Sub-systems for
RT-Simulation

Real-Time Model
Simulation

RT-Lab Software
Interface Compiles and
Loads the Model into
RT-Targets

RealTime simulations are accessed from
the console generated by OPAL-RT
software

OPAL-RT



EthernetPort

Real-Time Digital simulation is
converted to Analog / Digital Signals
through I/O s

Simulator Analog
and Digital I/Os

64 Analog Out

16 Analog In

OP 5251 (128
Digital I/O))

The current and voltage from the
analog outputs of the simulator
amplified by using Megger SMRT-1
Amplifier and fed into the CT/VT
inputs of the relay

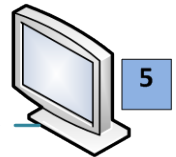
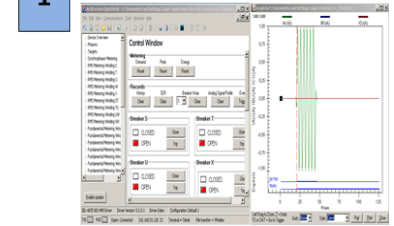
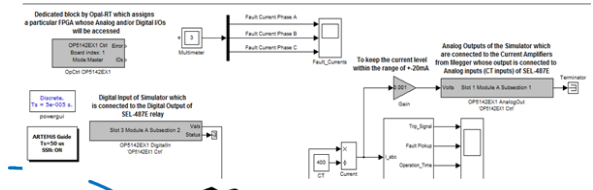
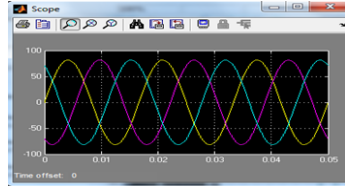
MATLAB/Simulink
Design models for real-
time simulation

Receiving Data
from SEL 487E
using SEL
AcSElerator
Quickset

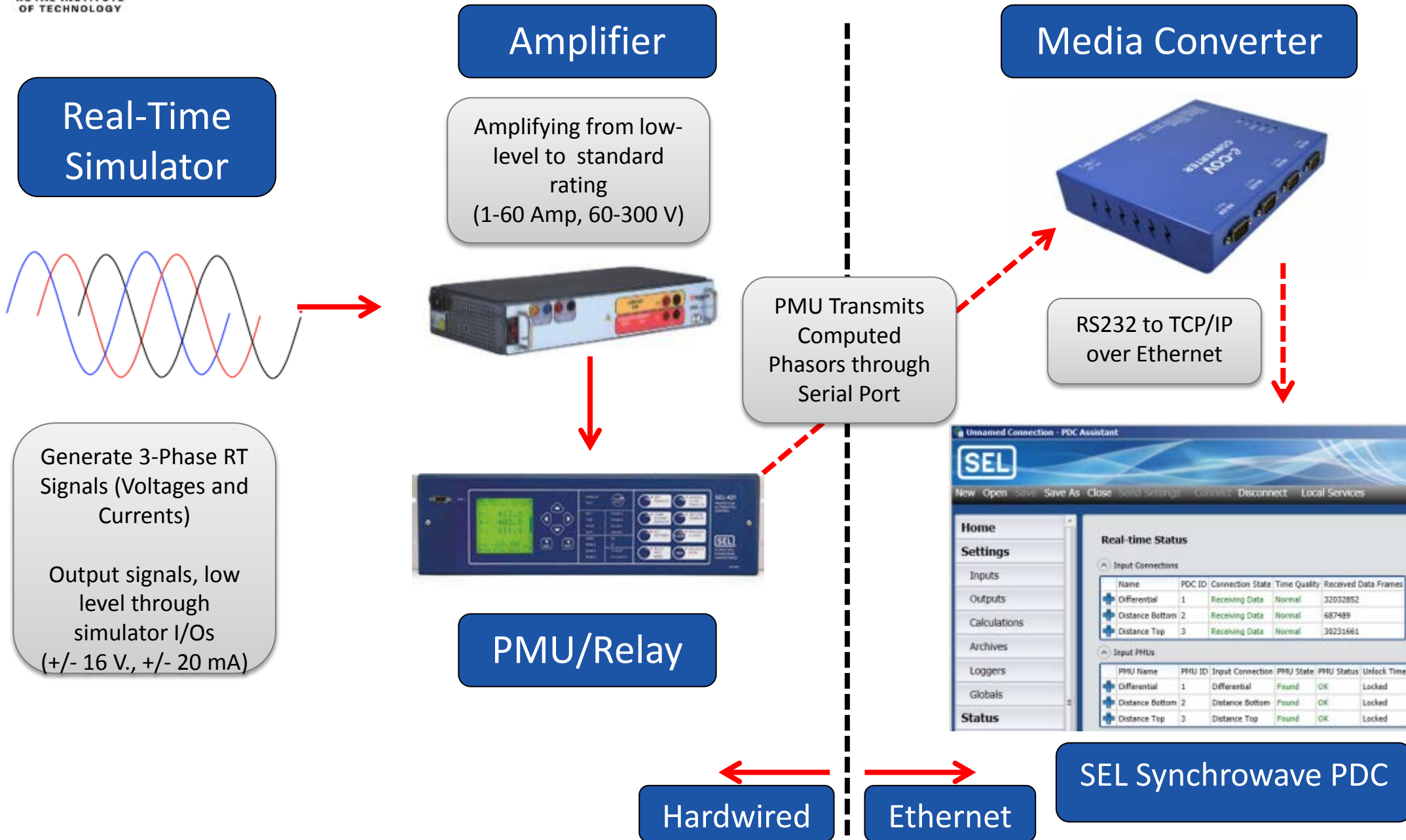
Ethernet
Switch

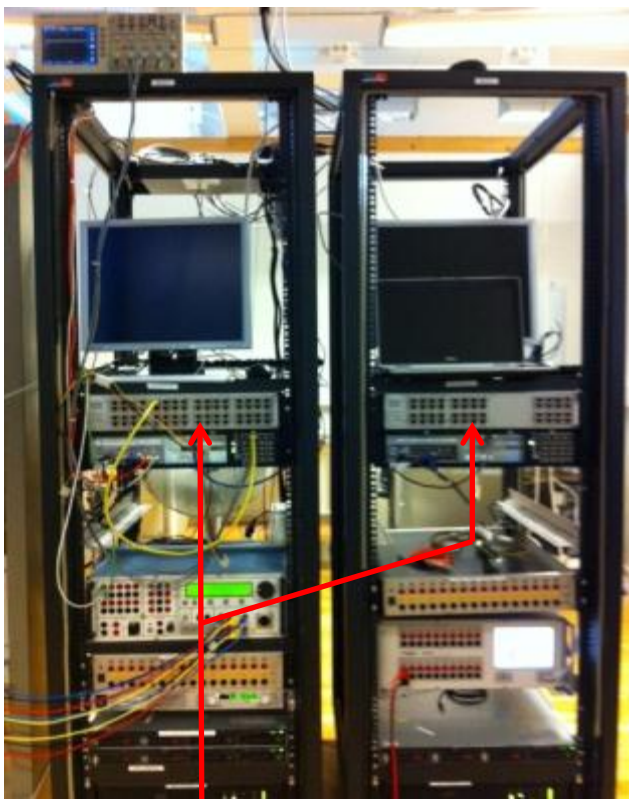
Current Inputs Voltage Inputs
Digital Outputs Digital Inputs

The Analog outputs of the
Simulator are fed into the CT
Inputs of the SEL-487E



Model-to-Data Proof of Concept Experiment (Hardware-in-Open-Loop)



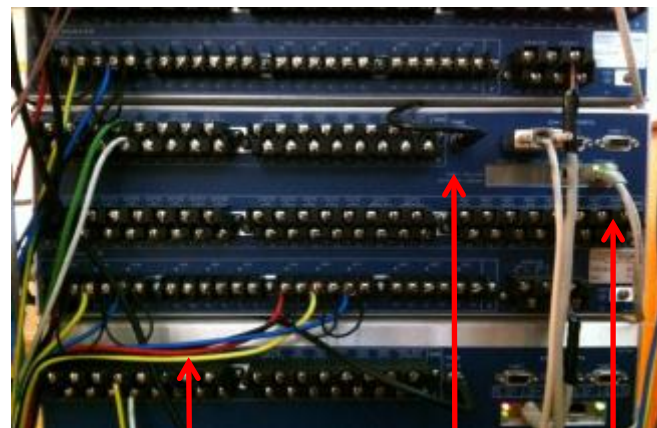


Opal-RT OP5600 Computational Target



Analog Outputs from IO to
Megger SMRT1

SEL-421 Relay with PMU functionality



Three-Phase
Voltage &
Current Signals

GPS Antenna
Input

Ethernet Port
Data Stream on
IEEE C37.118



GPS Antenna

GPS Signals
Splitter



Monitoring Output
Measurement
(3-Phase signals)



Megger SMRT1
(Back Panel)

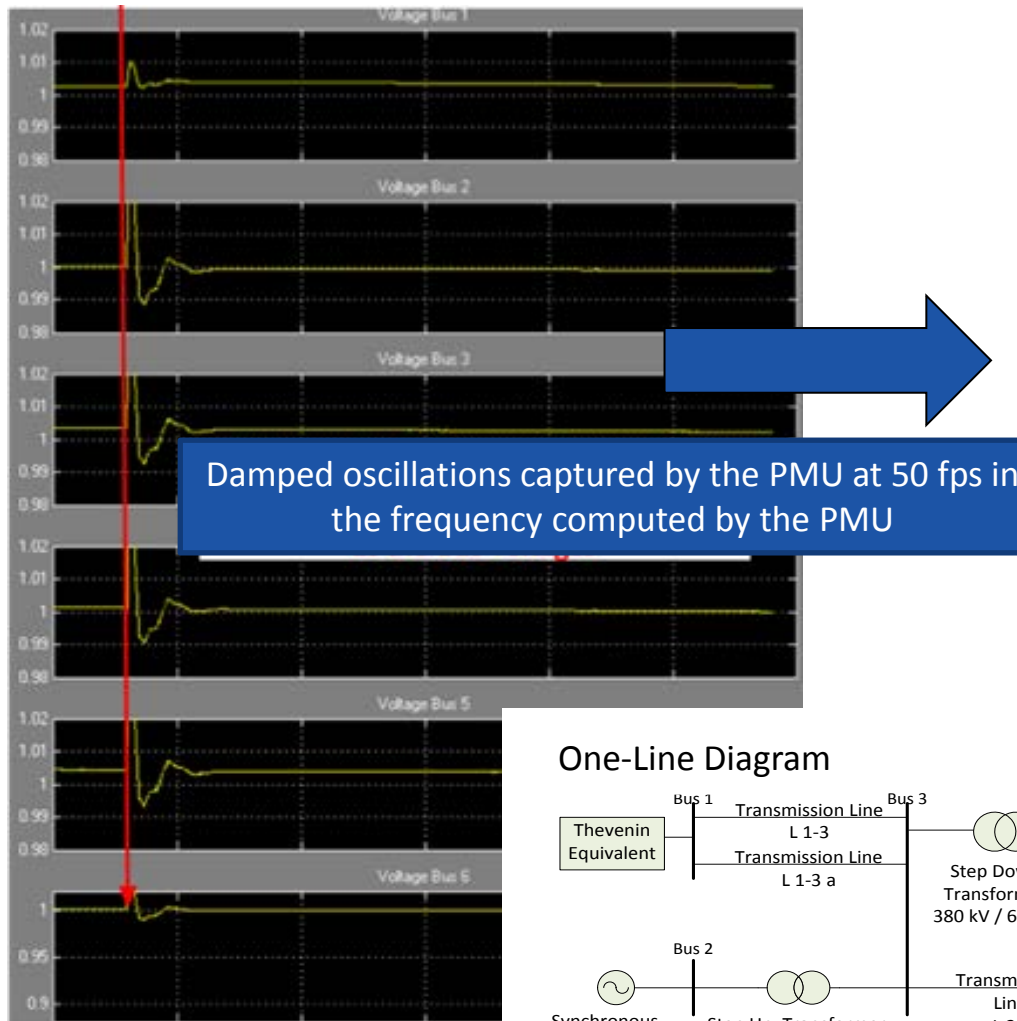


Megger SMRT1
(Front Panel)

The whole process in real-time:

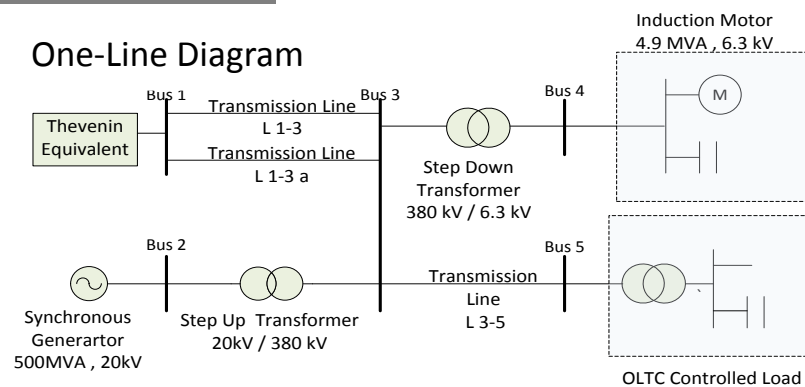
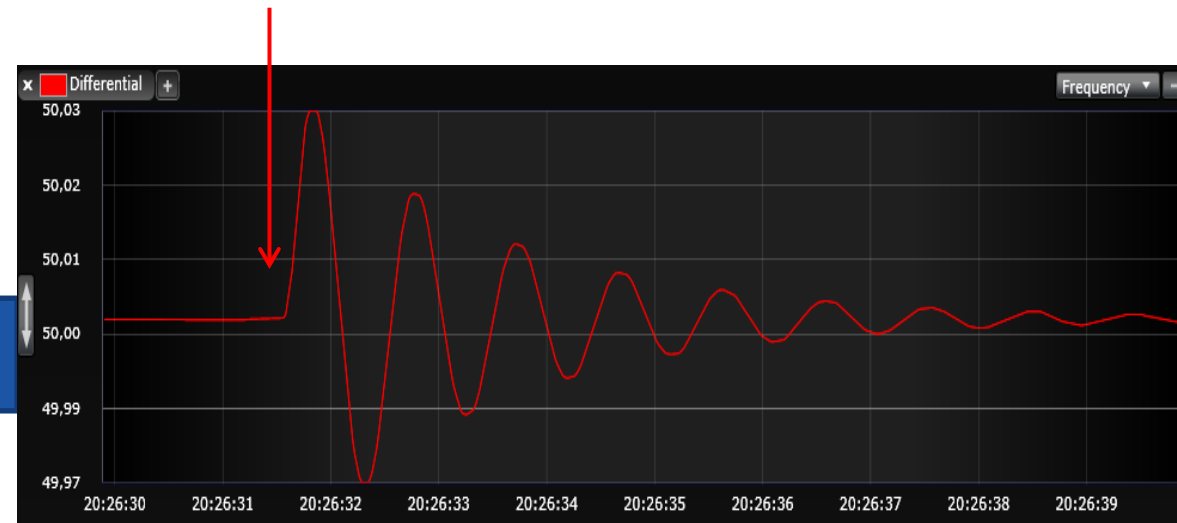
Interaction with the model in real-time (Hardware-in-open-loop)

Generator mechanical power perturbation

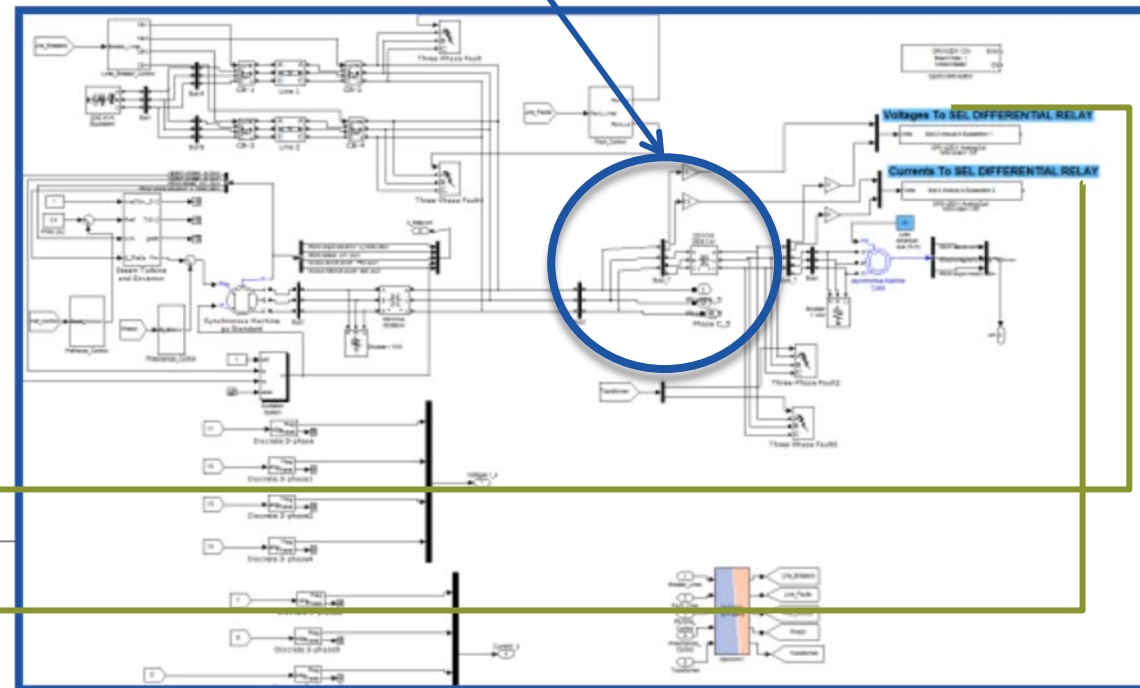
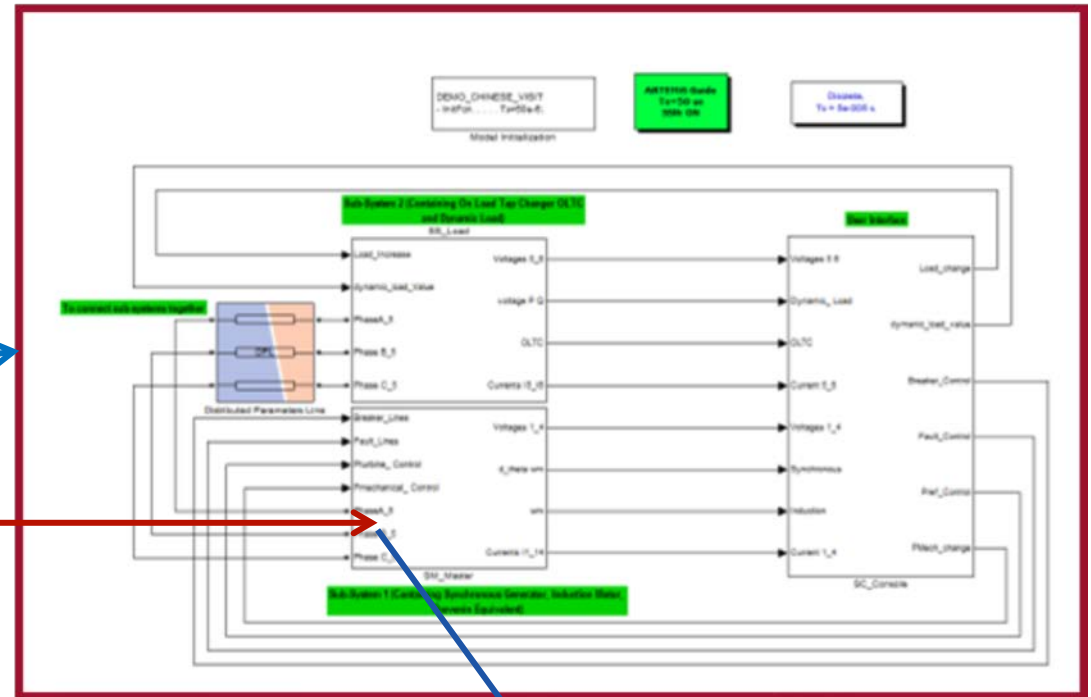
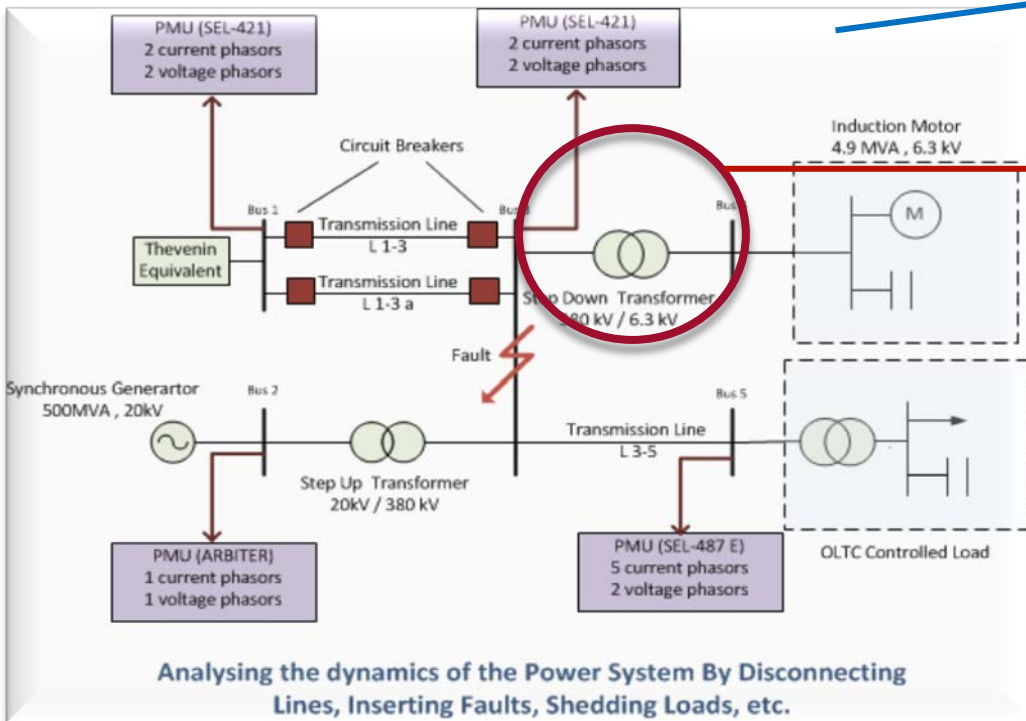


What is observed at the PMU at 50 fps reporting rate?

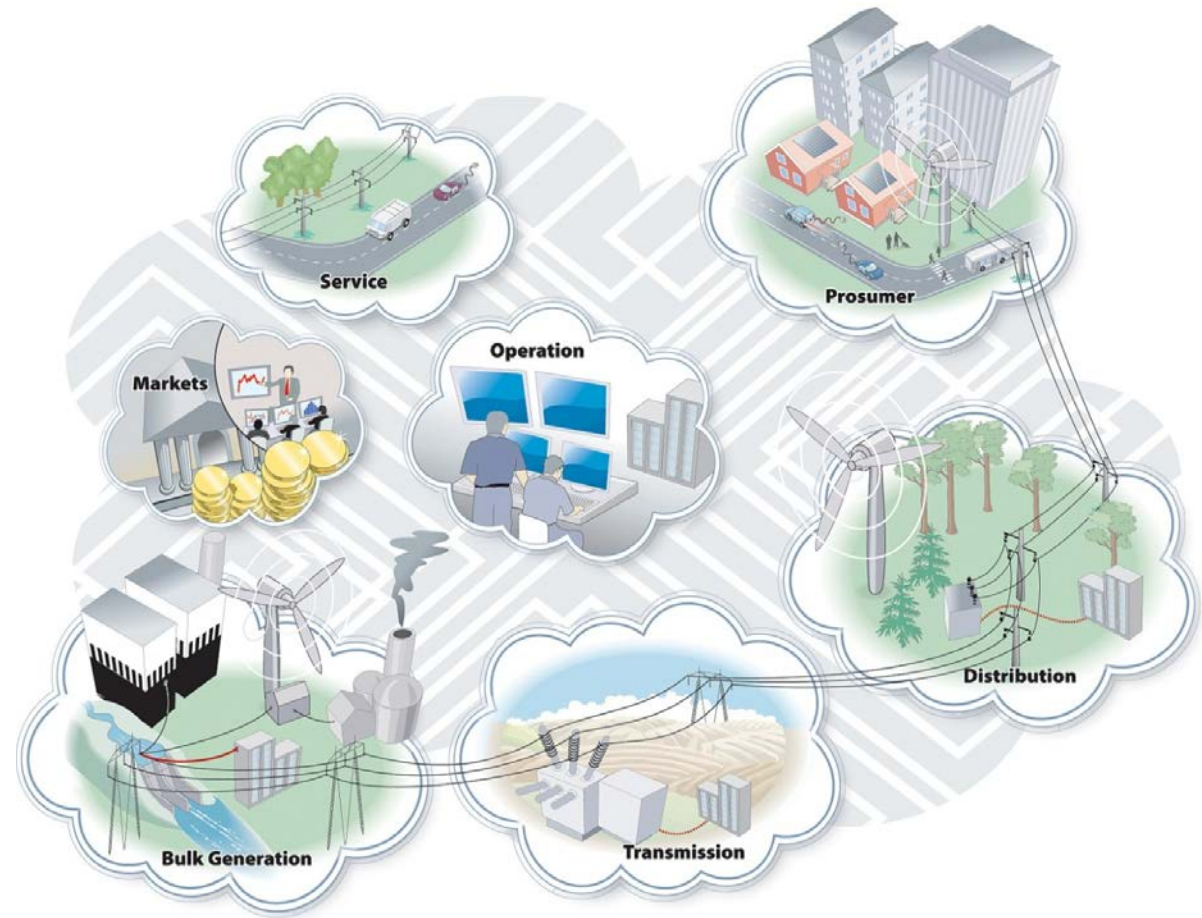
Generator mechanical power perturbation



Modeling for Real-Time Hardware-in-the-Loop Simulation



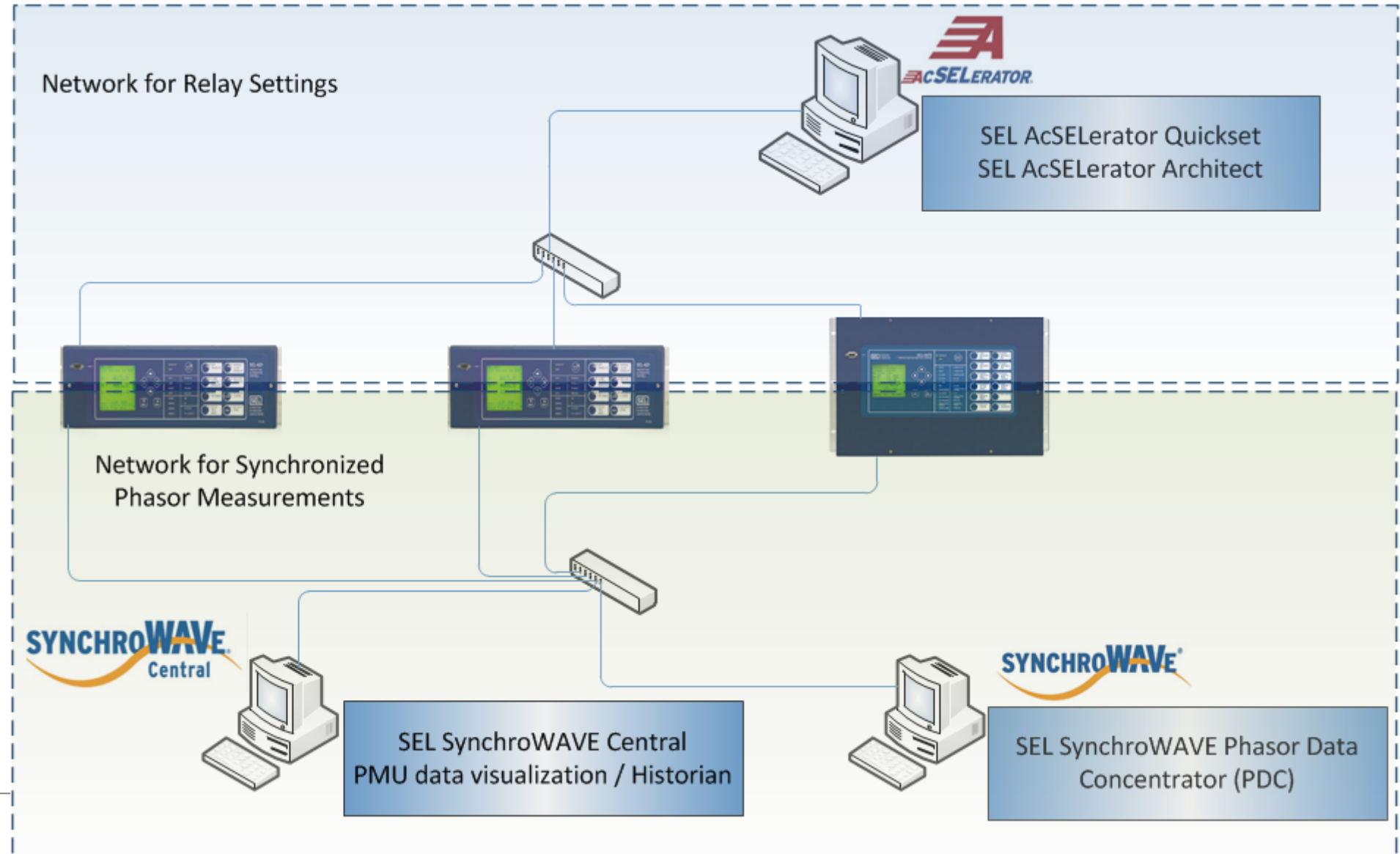
Video!



SEL Products for Smart Transmission

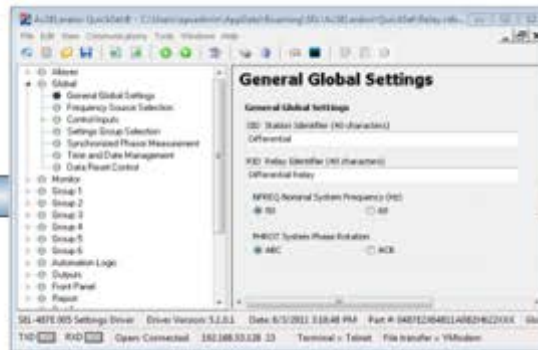
How we use SEL Products in our Lab.

How we use SEL products in SmarTS Lab?

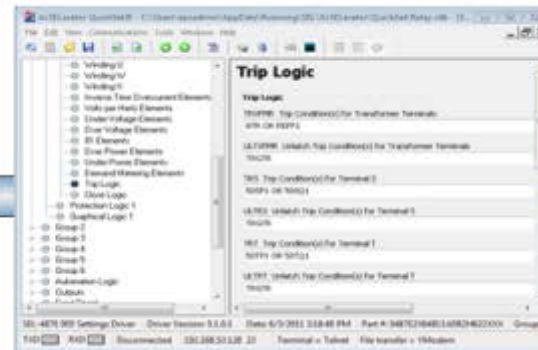


Configuring Relay and PMU Features

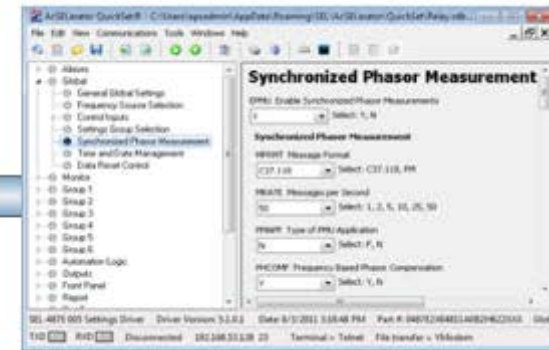
Relay
Settings



Configuring CT/VT ratio, system nominal frequency,
Enabling IEC 61850-8-1 (GOOSE) feature

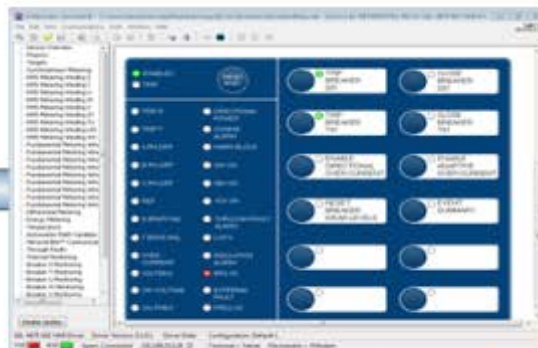


Enabling protection functions, parameter settings, trip
logics, configuring outputs for relevant tripping signals

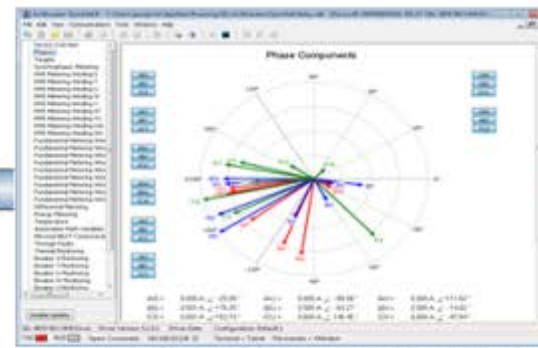


Enabling Synchronized Phasor Measurements (IEEE
C37.118) from the SEL Relays. Configuring data to be
included in synchrophasor packet

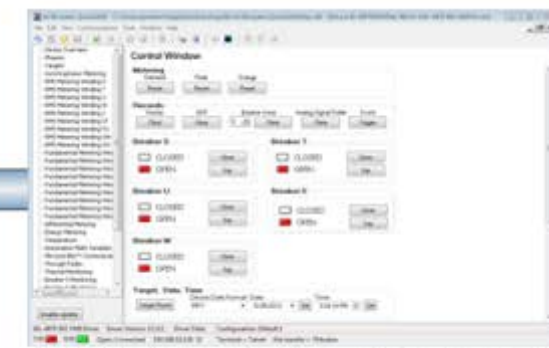
HMI
+
Monitoring



Relay Status

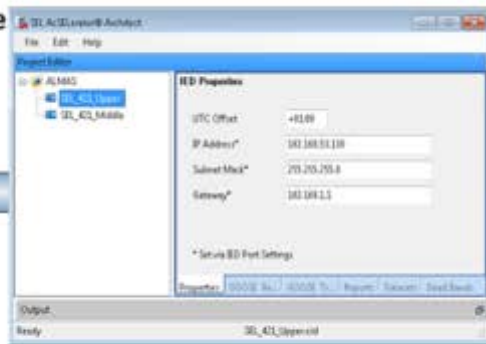


Monitoring Phasors, instantaneous voltage/current
measurements, breaker status

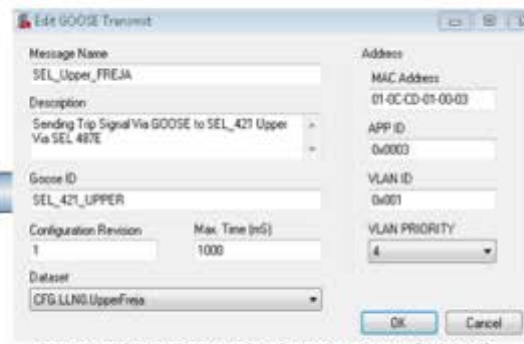


Controlling Breakers, triggering events, clearing records

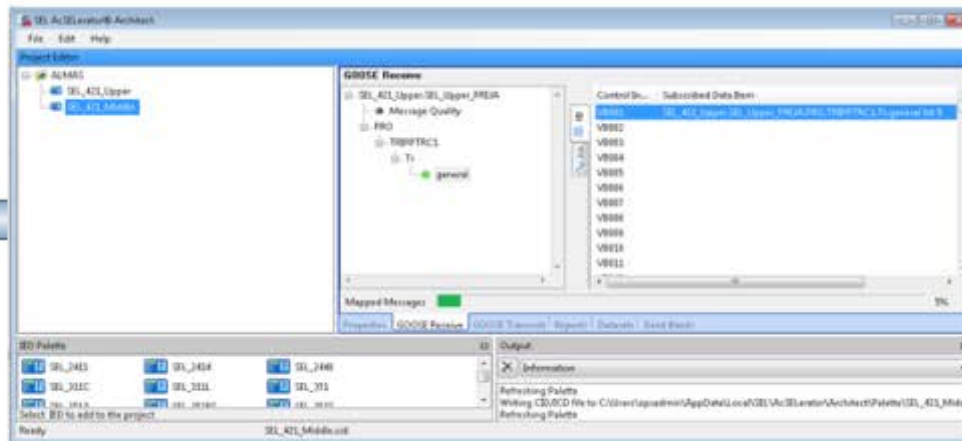
Configuring IEC 61850-8-1 (GOOSE) Features



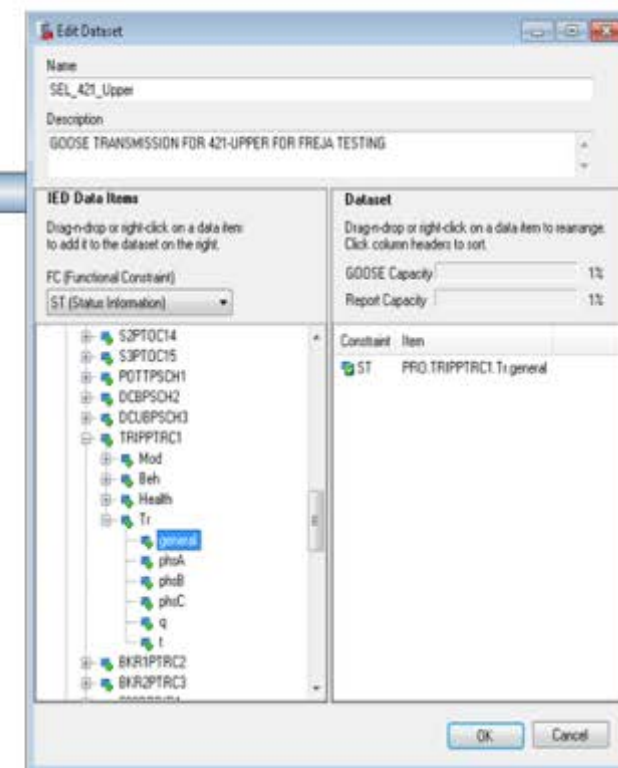
IEC 61850-8-1 (GOOSE) Configuration



Generic Object Oriented Substation Event (GOOSE) transmit messages

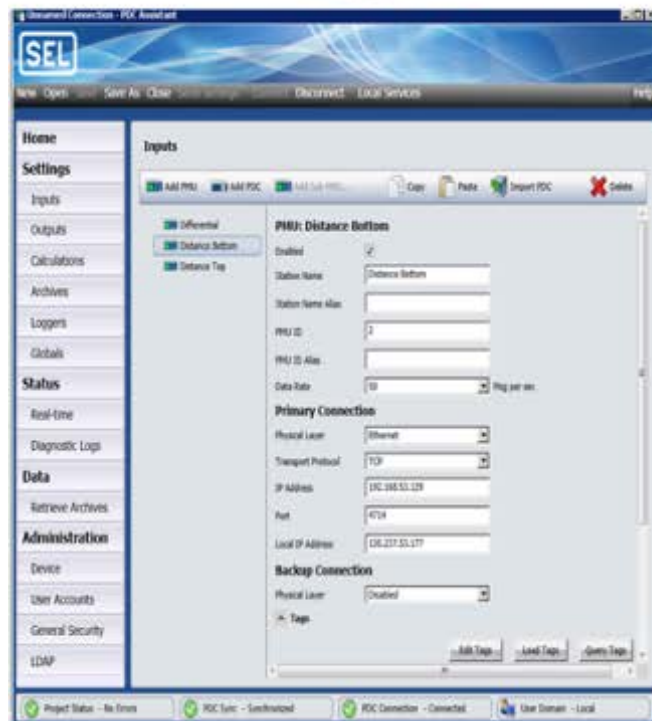


Map GOOSE receive messages to IED's input bits from SEL and non-SEL relays



Selecting the required GOOSE messages to be published by the relay

Configuring Synchrophasor Data Concentrator



Visualization and Historian Configuration

Real-time or Historian Display



PMU data Visualization Software



PMU data
Visualization



SynchroWave Central - Historian Connection Settings

PDC IP Address: 130.237.53.177

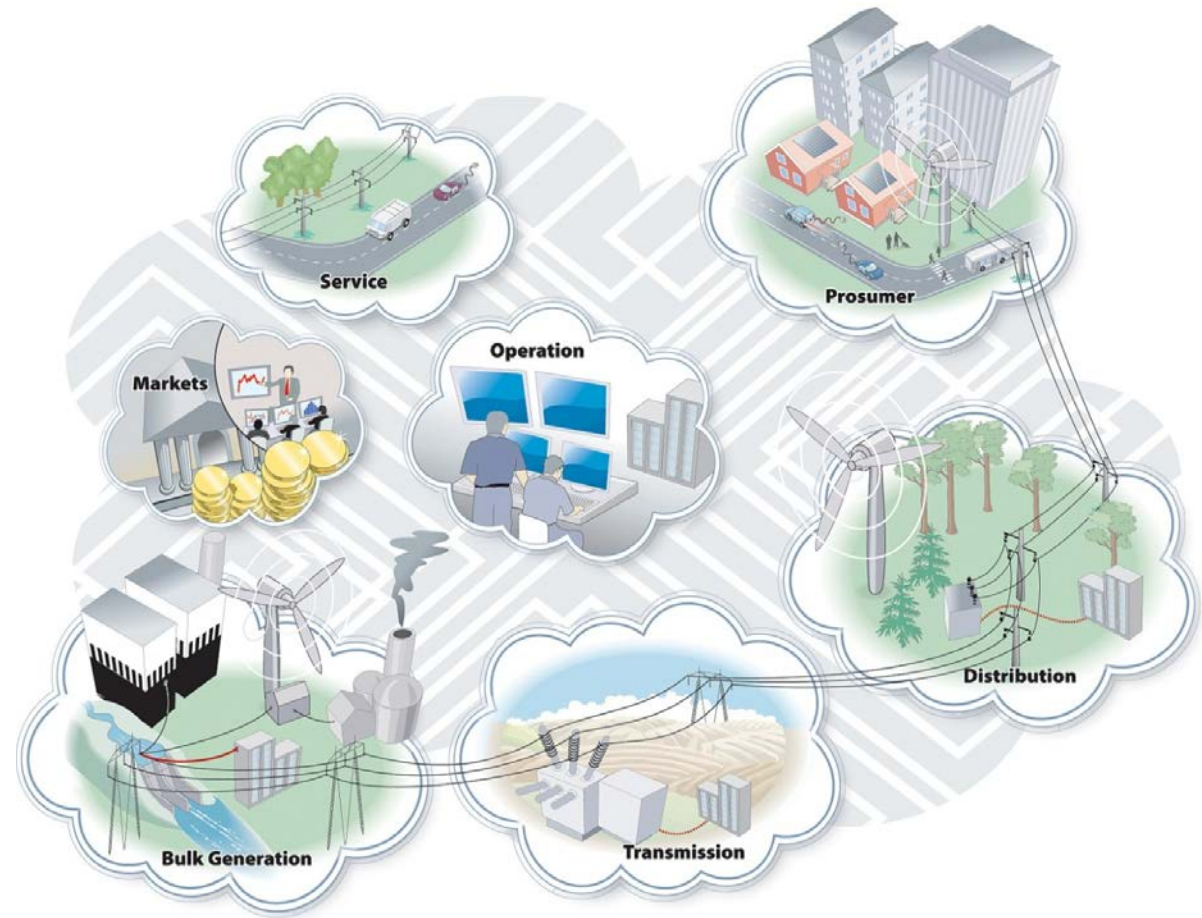
PDC Port: 5714

PDC ID: 10

Database Path:  SynchroWAVE Database

Submit and Reconnect Cancel

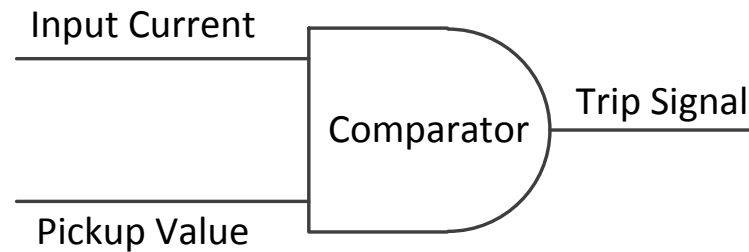
PDC IP Address, PDC Port number and PDC ID should be the same as set in the outputs of PDC SEL-5073 software



Research Project Example

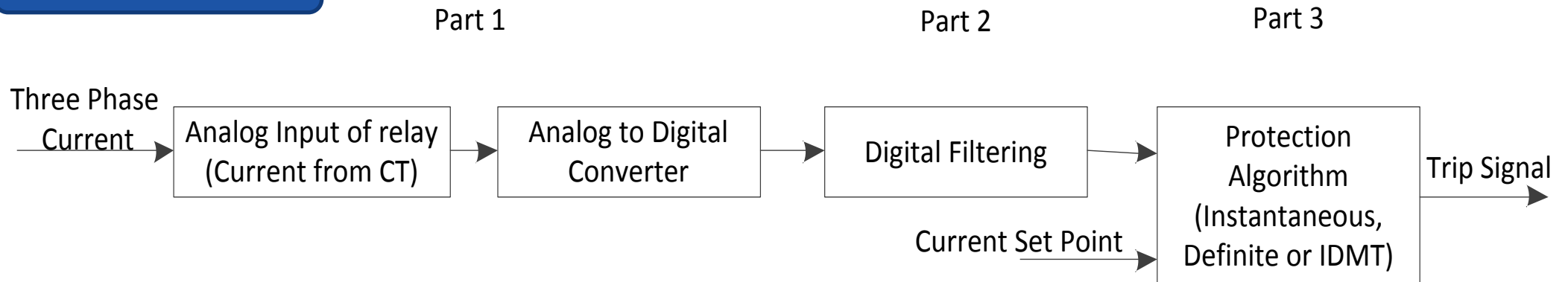
Overcurrent Relay Modeling and Validation for
PMU-Assisted Protection

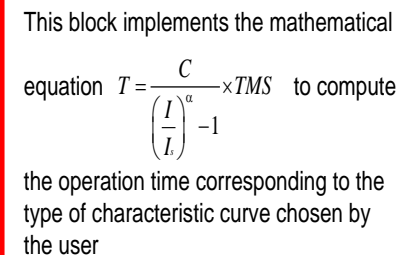
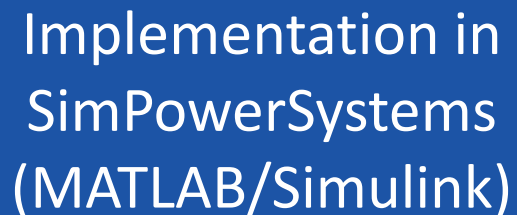
Model Validation of an Over-Current Relay



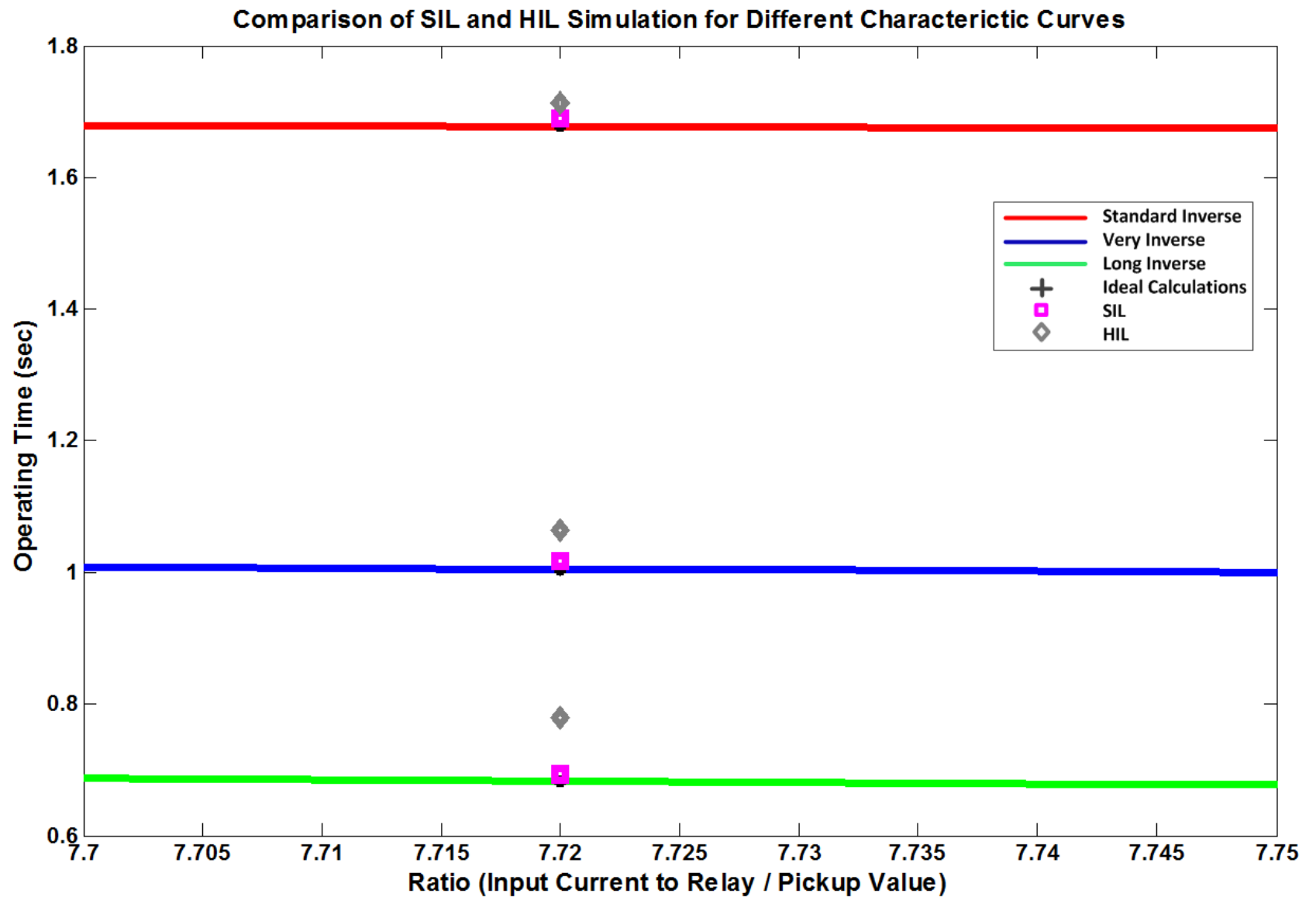
Principle

Block Diagram









Lessons Learned

A fun experience!

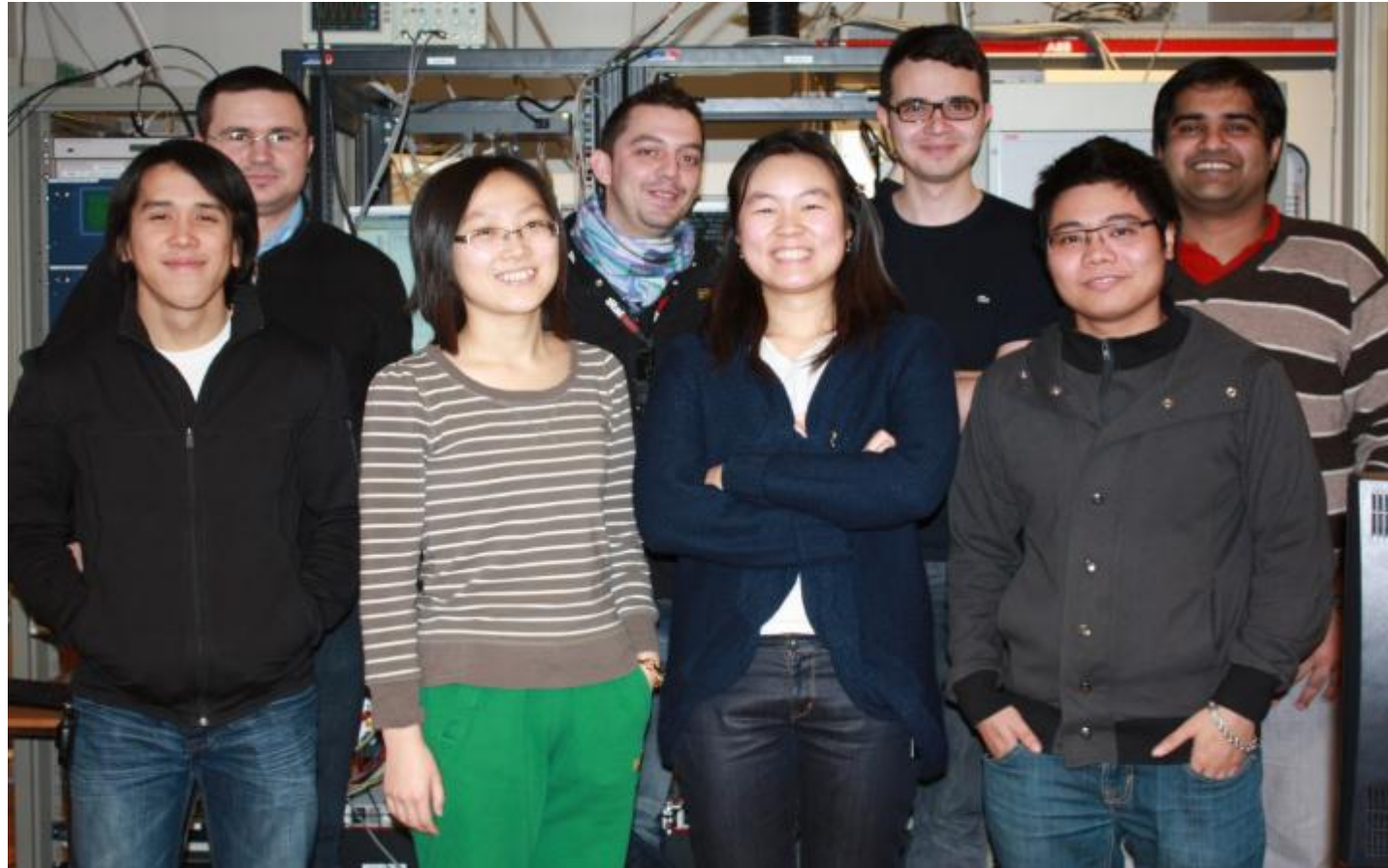
- When building such laboratory, many details need to be considered: Cost and Procurement.
 - Choice of real-time simulator - It should fit your needs - Research needs \neq industry needs.
- When operating such lab., a broad range of expertise is needed:
 - Clear knowledge on Real-Time modeling and simulation, with associated modeling philosophy
 - From configuration of relays/PMU to PDC, and beyond (media converters, comm. network...)
- Having devices that are flexible in their configuration is very helpful:
 - SEL products have made it possible to configure different experiments without complications.
 - The generosity of SEL made it possible to have the **justification** to make additional expenses.
- Big lessons:
 - Separate your communication networks depending on the data type they will carry.
 - In our experiments having large amounts of PMU data had large impacts in the performance of IEC-61850-8-1 and -9-2 (relay trip time was longer than using hardwires)
 - Performance can be enhanced by separating IEC-61850-8-1, -9-2, and PMU data - having IEC-61850-8-1 operate **even faster** than hardwired tests.
 - **Question: how can this be dealt with when all of the data will be under IEC 61850 with PMU under -9-5?**
 - When using amplifiers, synchronization between each amplification source can be source of error for protection applications.

SmarTS Lab

Smart Transmission Systems Laboratory



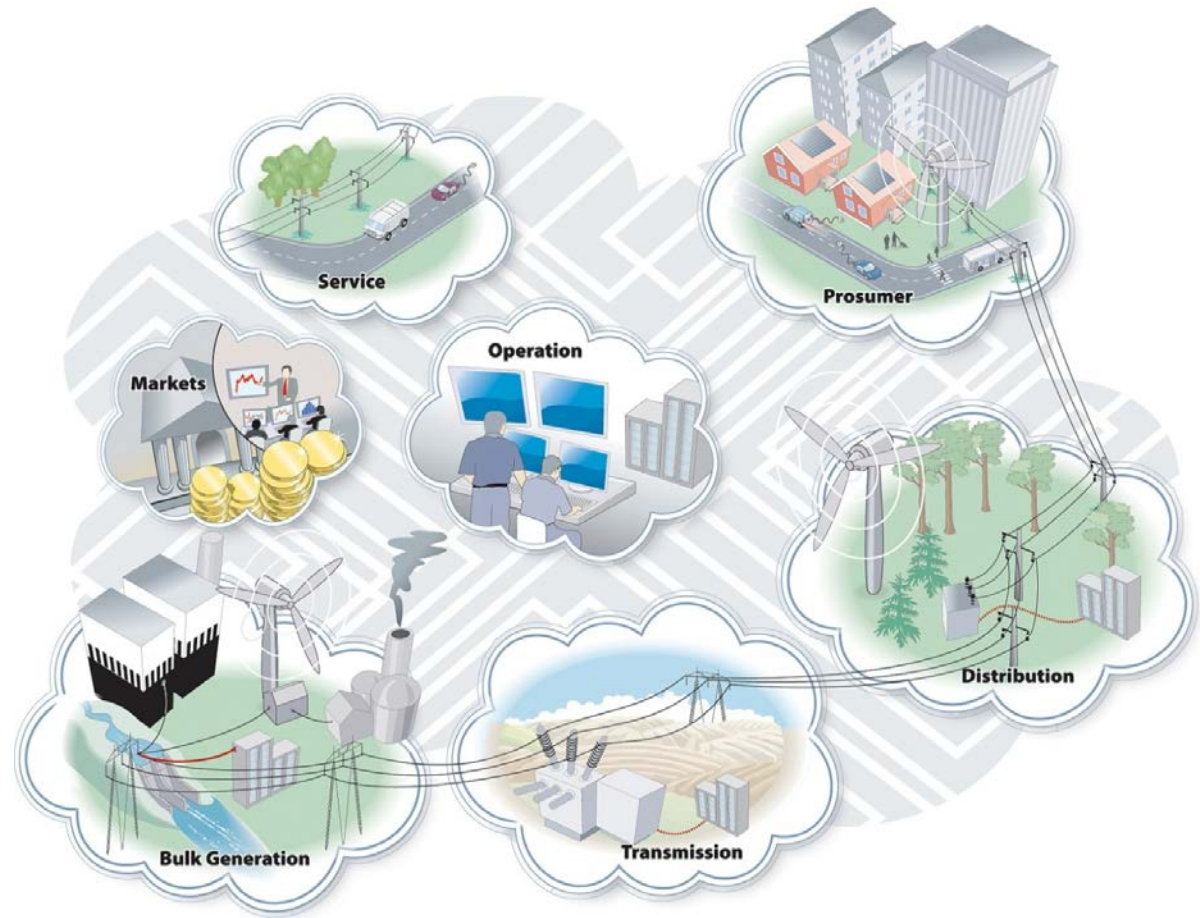
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luigiv@kth.se

<http://www.vanfretti.com>

Thank you!



Back up slides:

Real-Time Simulation: Fundamentals and Applications

What is a real-time simulation?

- The term “real-time” is used by several industries to describe ***time-critical technology***.
- *Ambiguity:*
 - For some sectors of the power industry real-time can range from seconds to 5-10 minutes, while for others is in the range of milliseconds and lower.
 - This is connected to the “physical process” which is being dealt with, e.g. real-time markets (~10 min), real-time balancing (~5 min.), real-time control (5-20 ms), and protection (~10-50 micro sec.).
- The most proper usage of “real-time”, and the one we will use, is in the reference of **embedded systems**.
- **Embedded systems** are (intelligent) electronic devices which interface with the real world to provide control, interaction and convenience.
 - Controllers, protective relays, etc.
- So, when talking about “real-time” we will be talking of process taking place in fractions of a second (10-50 micro sec.)

Plant

Typical Application

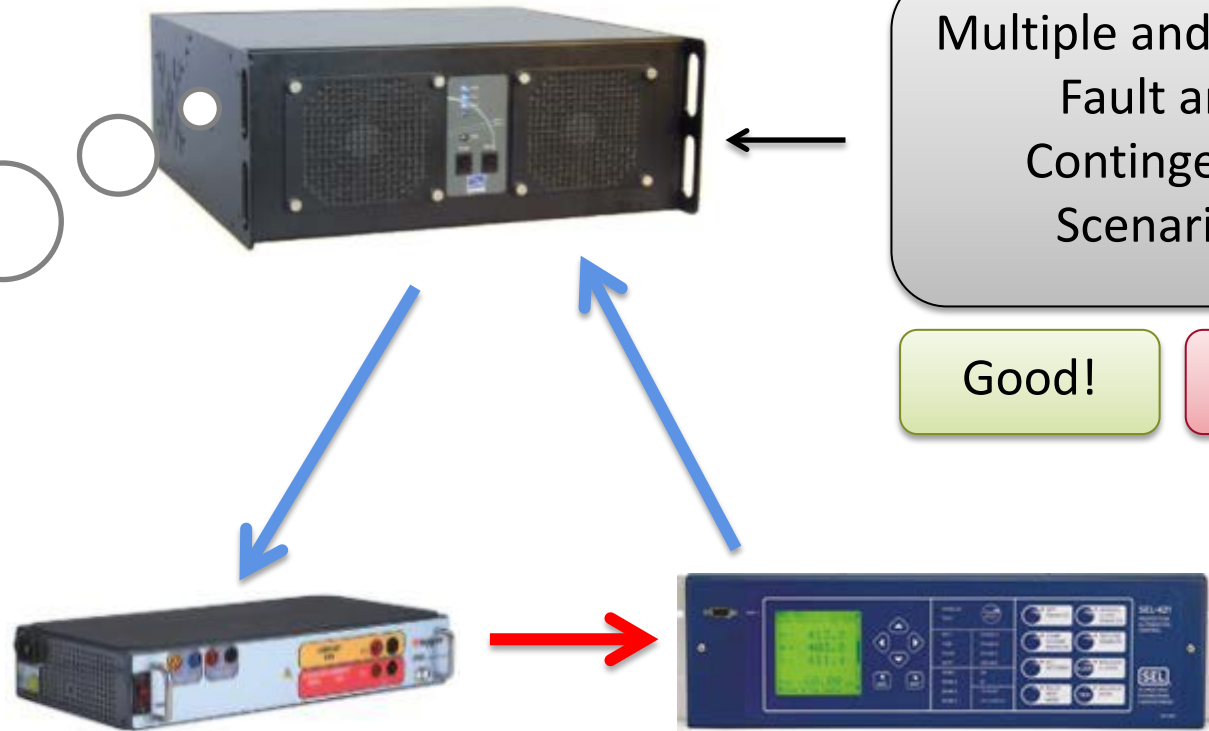
Hardware-in-the-loop control
and protection testing

Testing and Validation

Multiple and Diverse Fault and Contingency Scenarios

Good!

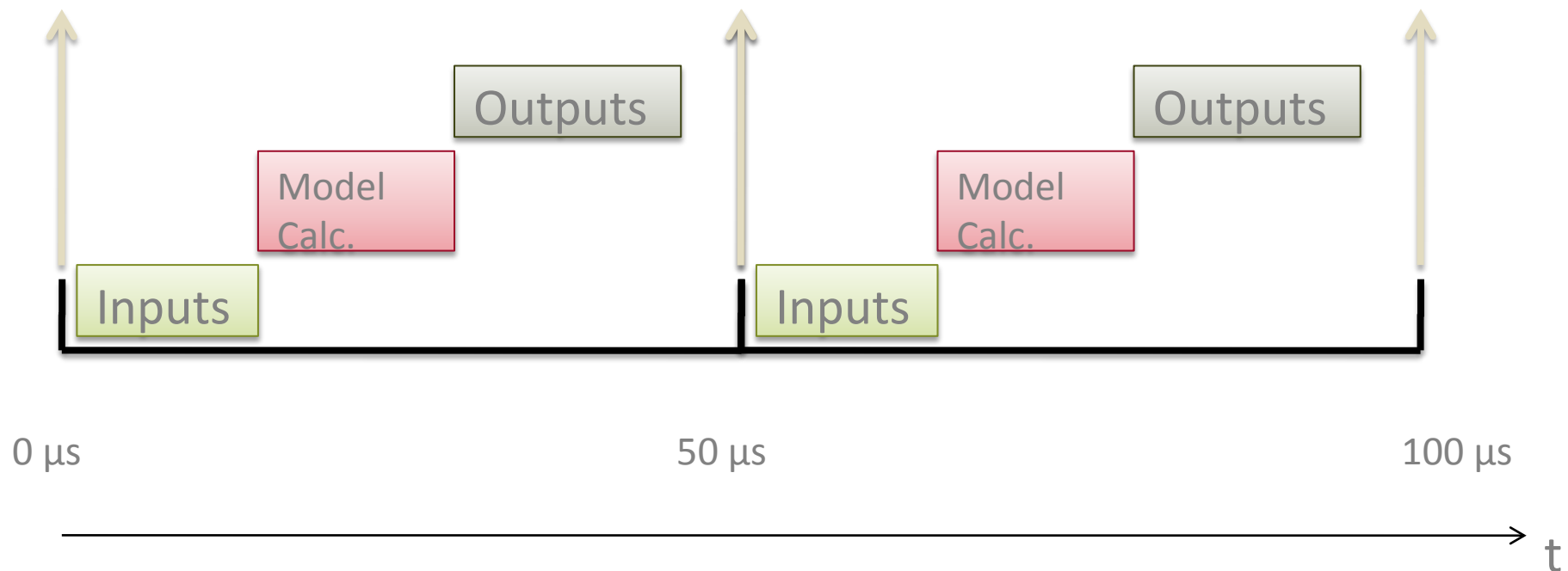
Bad!



What is a real-time simulation ?

Definition : In a real-time system, we define the Time Step as a predetermined amount of time (ex: $T_s = 10\ \mu\text{s}$, $1\ \text{ms}$, or $5\ \text{ms}$).

Inside this amount of time, the processor has to read input signals, such as sensors, to perform all necessary calculations, such as control algorithms, and to write all outputs, such as control signals (through analog, digital, or comm.ports).



The diagram illustrates the timing of operations over time. A horizontal axis represents time t , with markers at $0 \mu s$, $40 \mu s$, and $80 \mu s$. The operations are represented by colored blocks: a green 'Inputs' block starting at $0 \mu s$, a red 'Model Calc.' block starting at $40 \mu s$, and a grey 'Outputs' block starting at $80 \mu s$. Vertical arrows indicate the duration of each operation: a yellow arrow for 'Inputs' (from $0 \mu s$ to $40 \mu s$), a red arrow for 'Model Calc.' (from $40 \mu s$ to $80 \mu s$), and a yellow arrow for 'Outputs' (from $80 \mu s$ to the end of the sequence).



What is a real-time simulation ?

Fixed-step solvers solve the model at regular time intervals from the beginning to the end of the simulation.

The size of the interval is known as the step size: T_s .

Generally, decreasing T_s increases the accuracy of the results while increasing the time required to simulate the system.

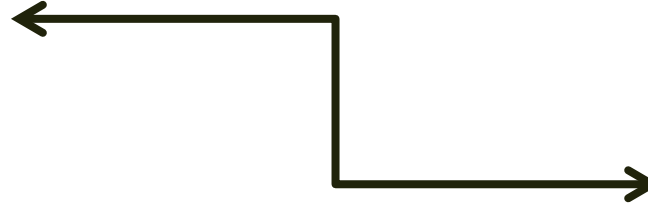
Opal-RT and RT-LAB system architecture



Host Computer-Windows

- ➡ Edition of Simulink model
- ➡ Model compilation with RT-LAB
- ➡ User interface

TCP/IP



Target Computer

- ➡ I/O and real-time model execution
- ➡ QNX or Linux OS
- ➡ FTP and Telnet communication
Possible with the Host