

Oscillation Escheme - Report of Actuation in a Real Event

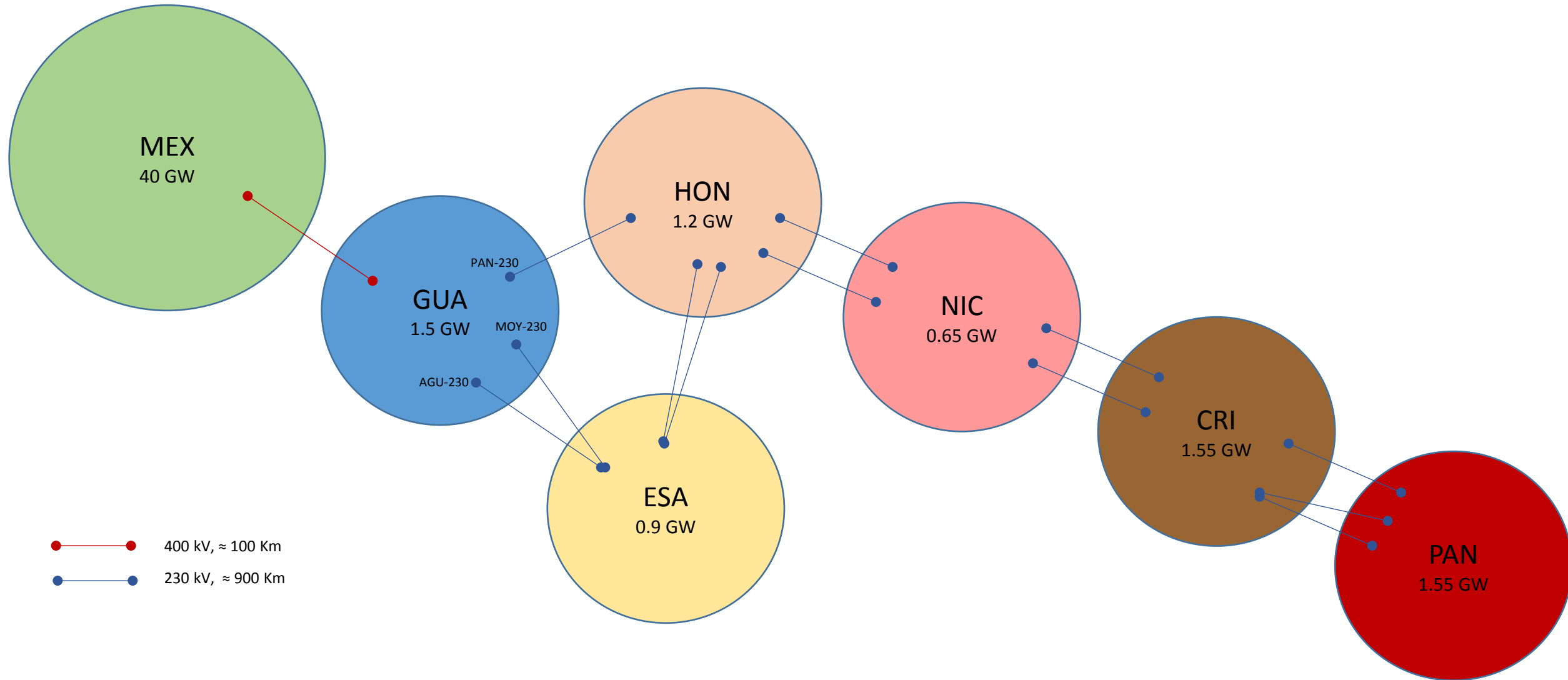
WAMPAC System – Guatemala's Grid

NASPI, October 23, 2014

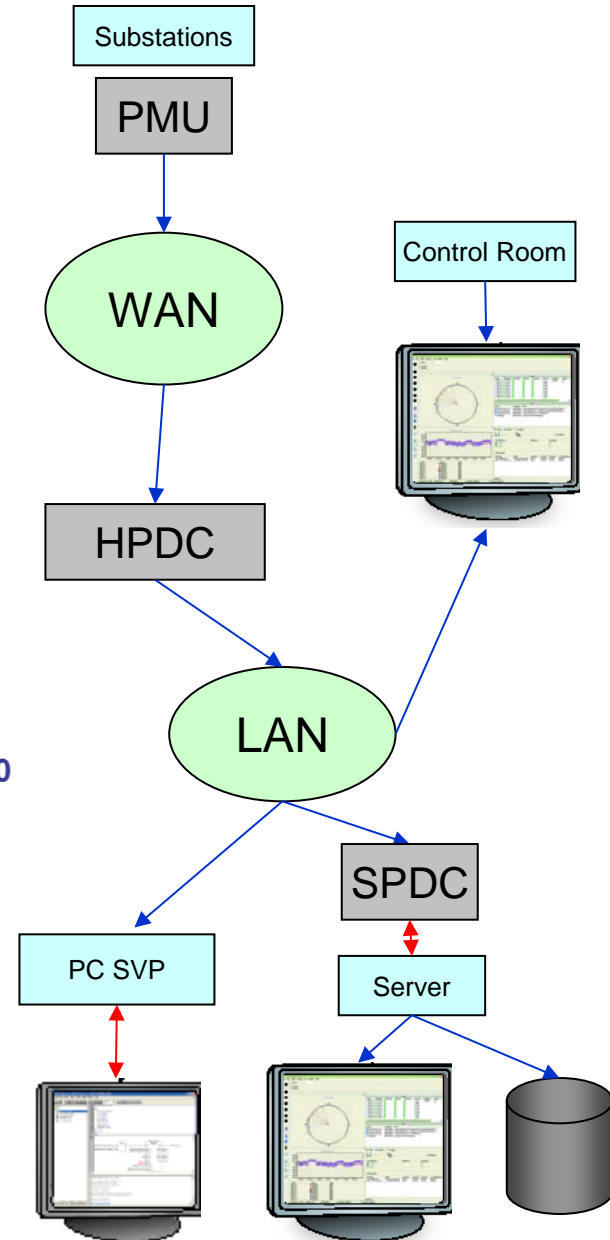
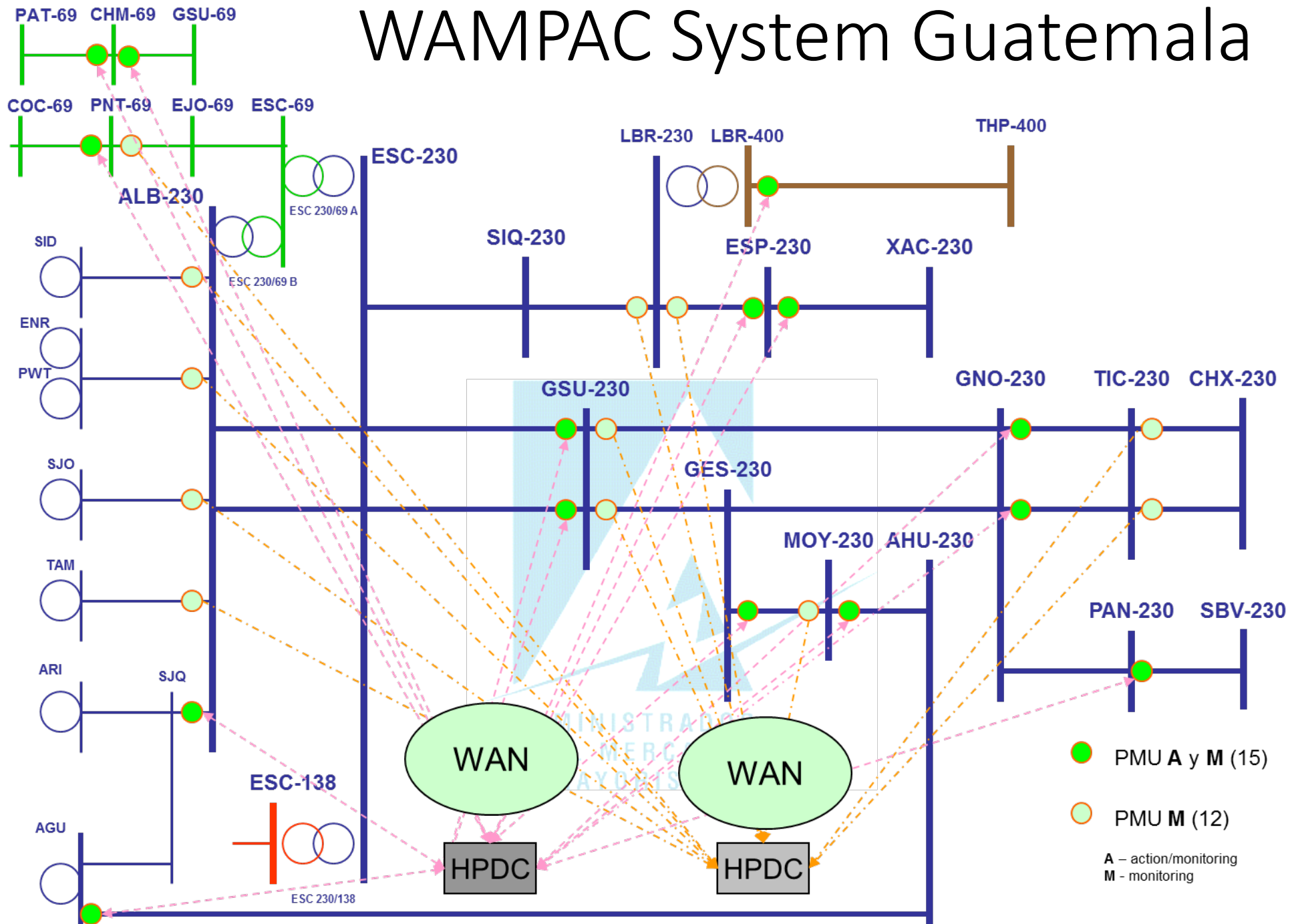
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Guatemala's Inteconnections



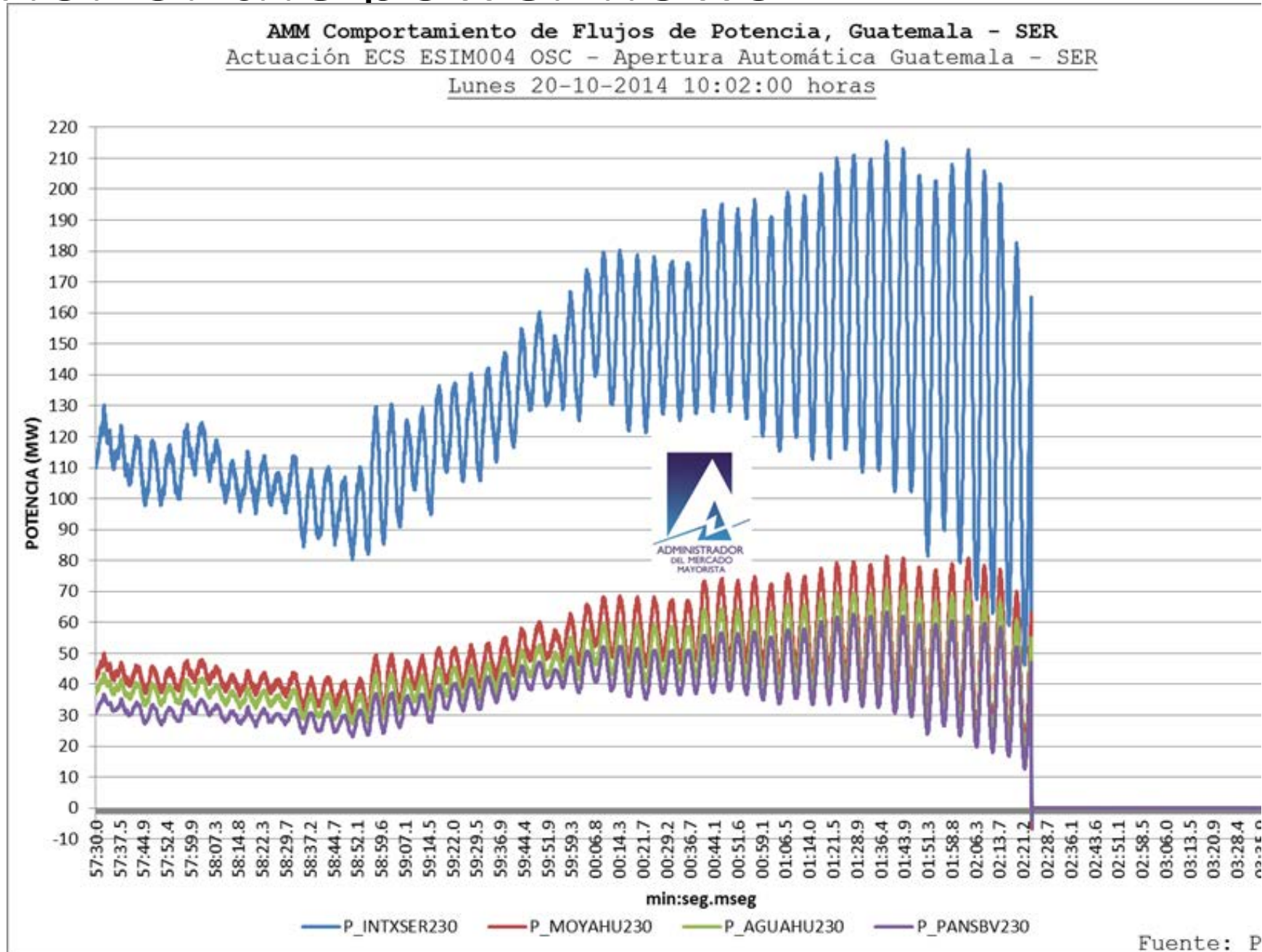
WAMPAC System Guatemala



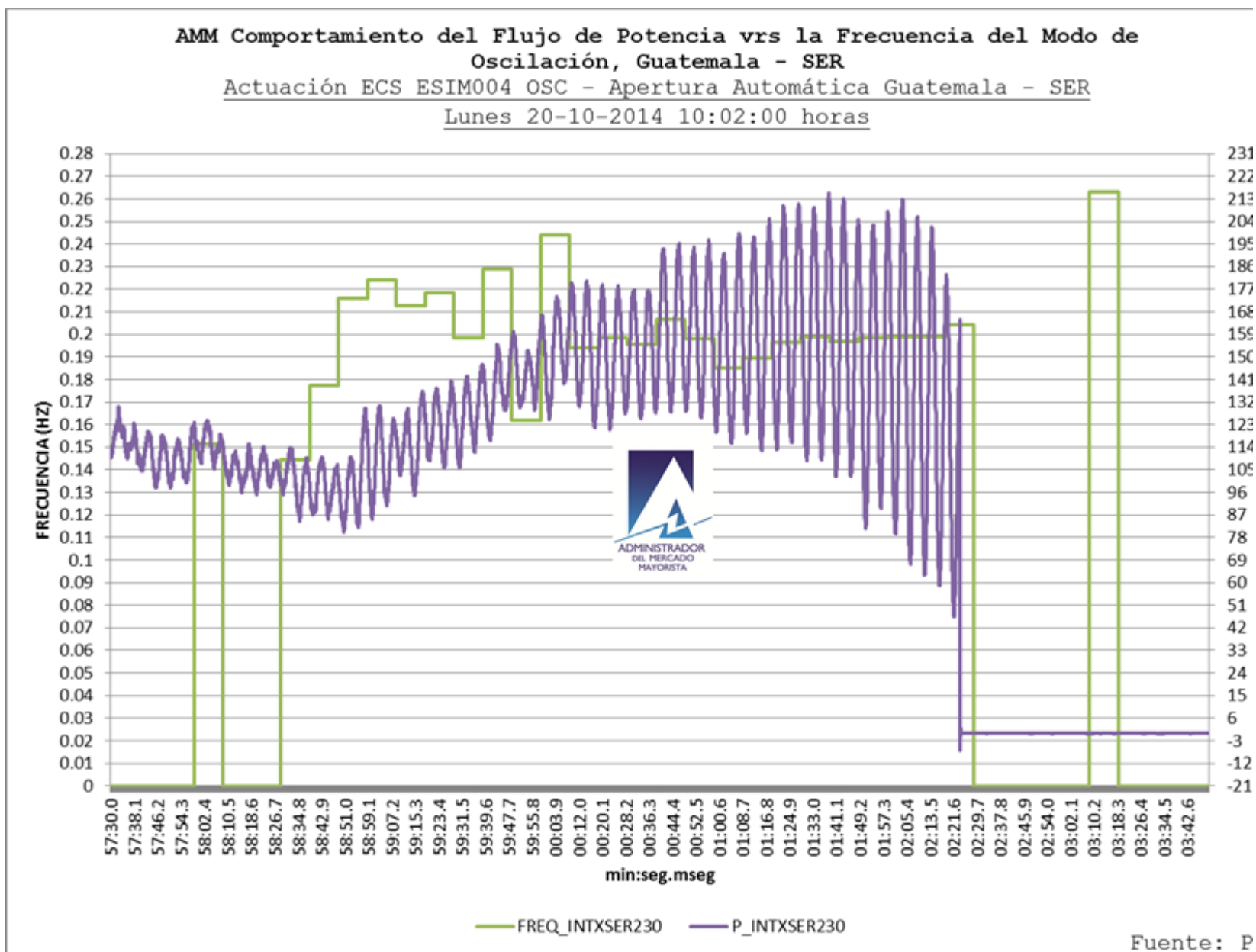
Oscillation Scheme

- ✓ Prony Analysis, on a observation window and sliding window, 15 oscillation modes.
- ✓ Modal Analysis: amplitude, damping, frequency and phase of the modes.
- ✓ Running Modal Analysis (MA) on:
 - Power Flow P of transmission line Moyuta – Ahuachapán 230 kV.
 - Power Flow P of transmission line Aguacapa – Ahuachapán 230 kV.
 - Power Flow P of transmission line Panaluya – San Nicolas 230 kV.
 - Power Flow P of Σ (Moyuta – Ahuachapán 230 kV + Aguacapa – Ahuachapán 230 kV + Panaluya – San Nicolas 230 kV)
- ✓ Two different bandwidth observed, 0.1 - 0.3 Hz and 0.5 – 0.9 Hz.
- ✓ Base on real oscillation occurred, algorithms:
 - Negative damping, sustained amplitude, time delay.
 - Negative damping, increasing amplitude, time delay.
 - Damping Ratio under 5%, amplitude greater than 60 MW, time delay.
- ✓ Trigger bit sent to the PMU's within C37.118 packet, simultaneously to the 3 PMU's.
- ✓ Recording the algorithms conditions and the trigger bit.

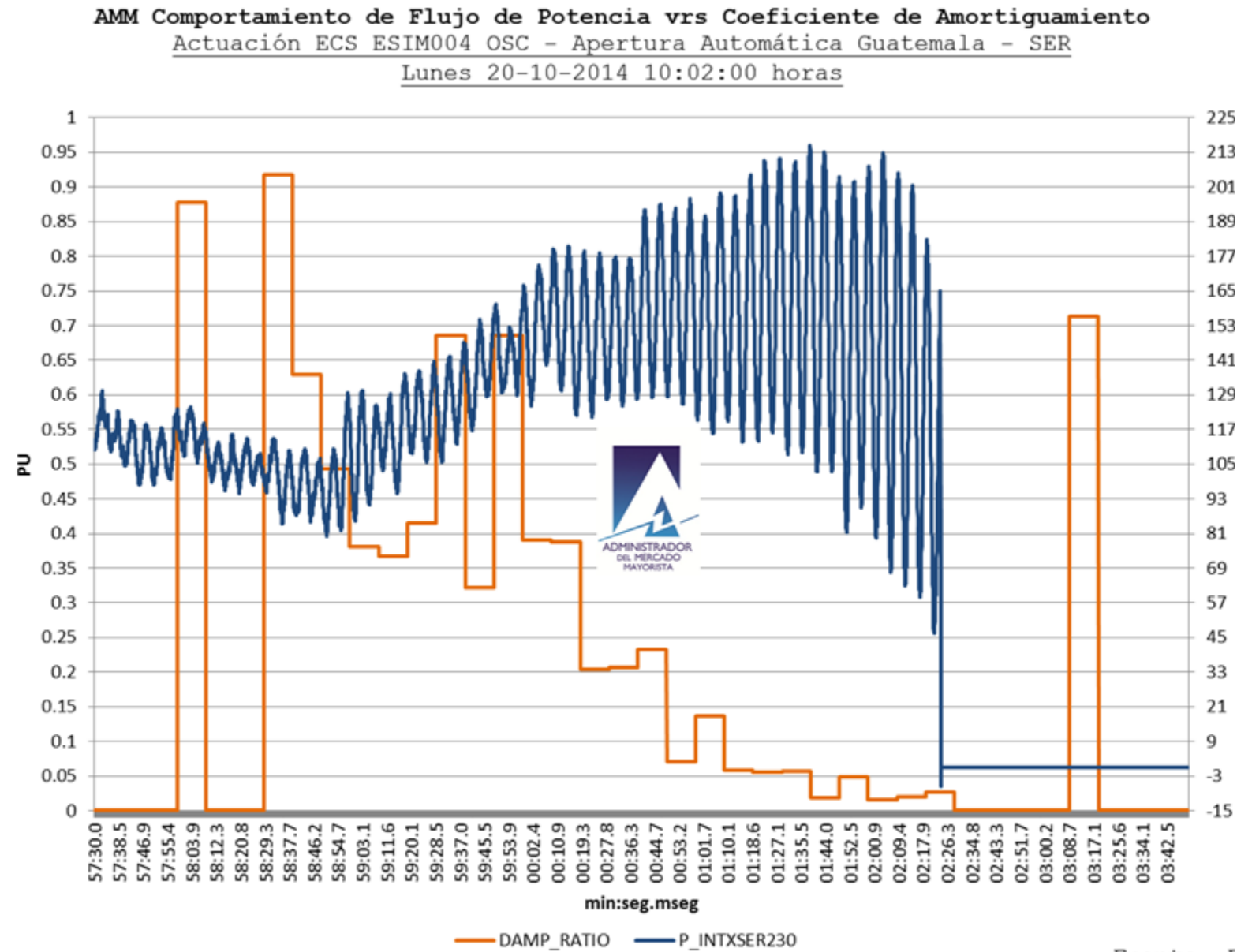
Behavior of the power flows



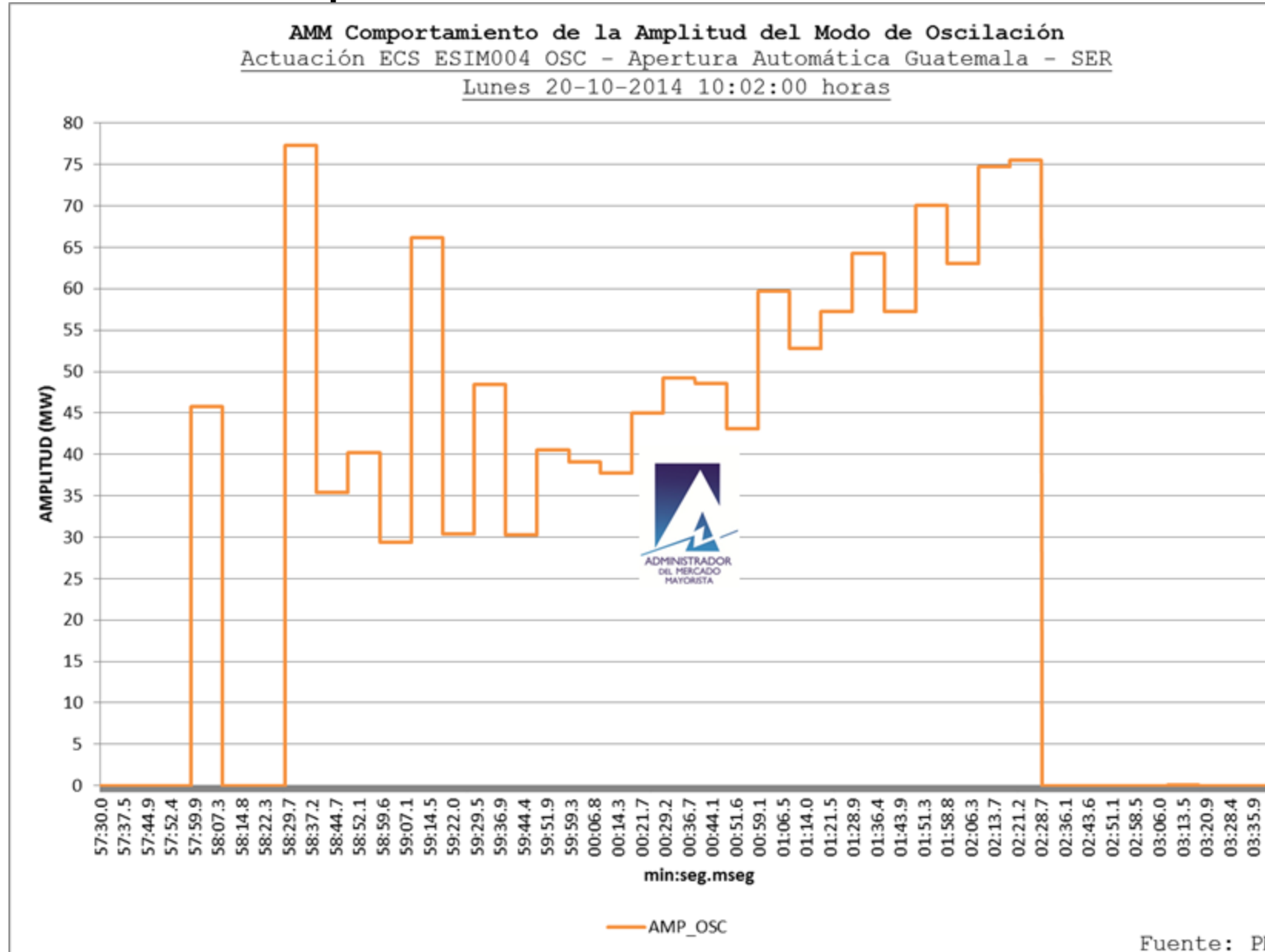
Oscillation Frequency vrs. Power Flows



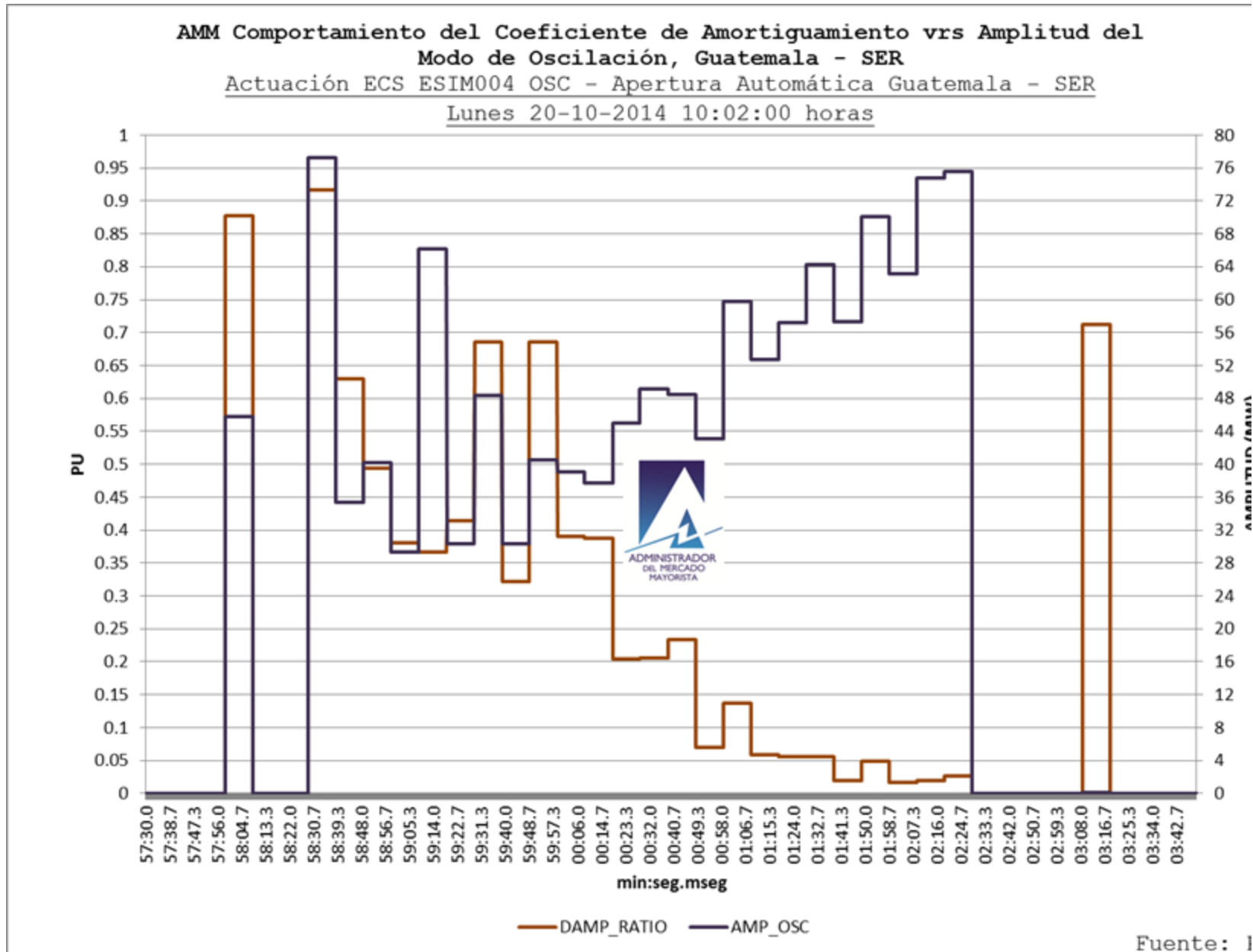
Oscillation Damping Ratio vrs. Power Flows



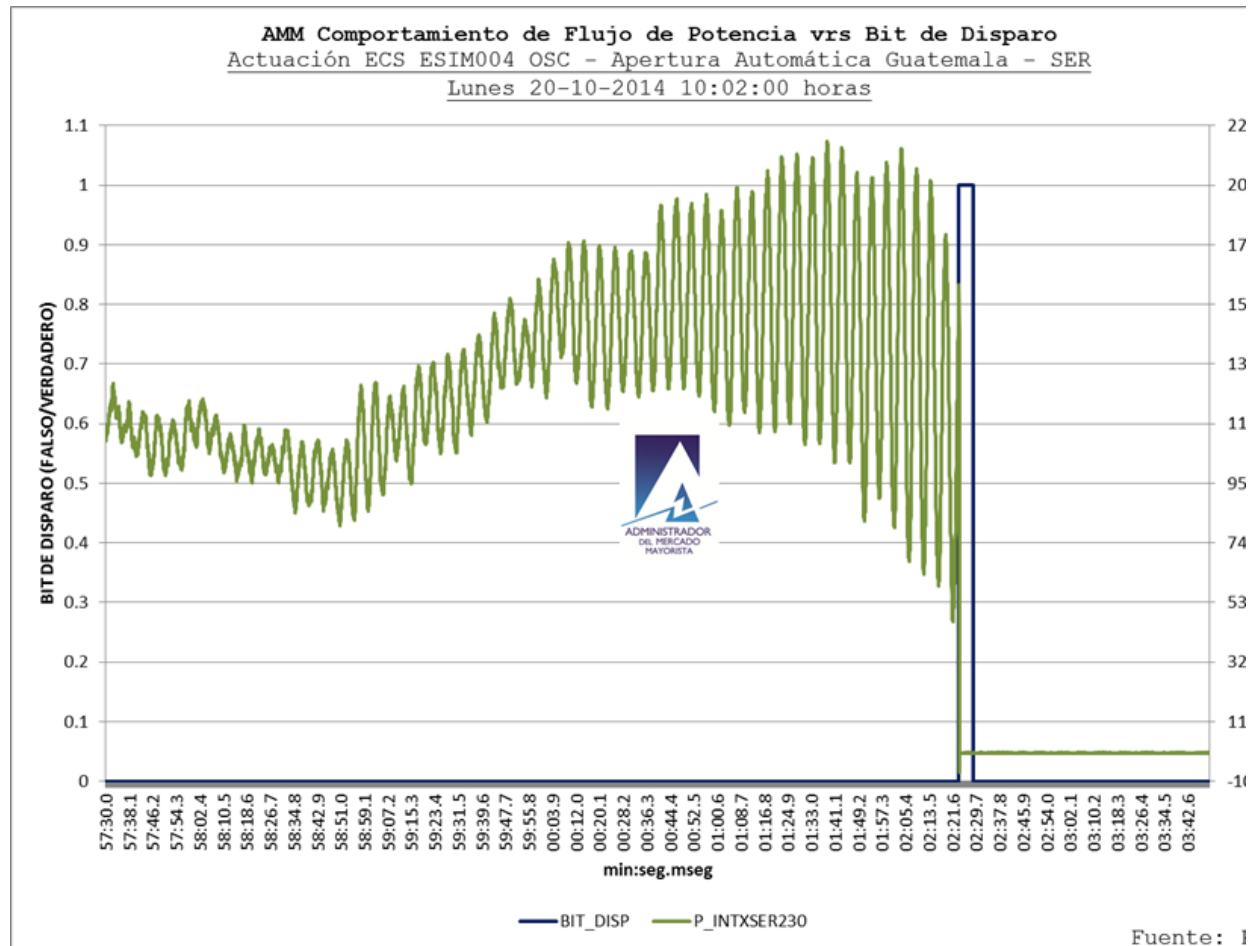
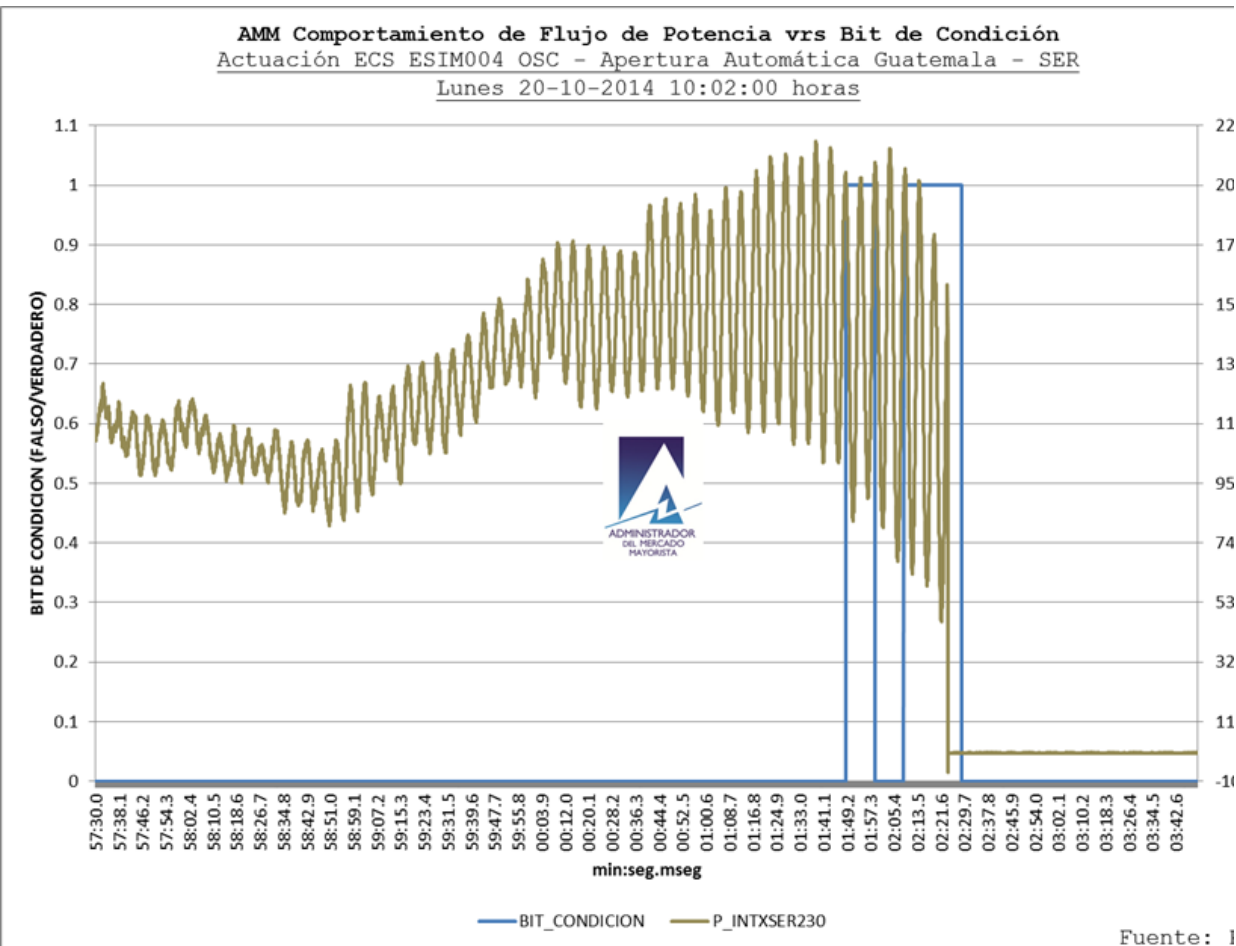
Oscillation Amplitude



Oscillation Amplitude vrs Damping Ratio



Trigger condition and Tripp Bit



Isolated systems Frequency behavior

